EOTT Energy Partners, L.P. Recurring Operating Segment Statistics

(Unaudited)

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Segment Highlights							
Gross Margin (in millions)							
N.A. Crude Oil - East of Rockies (3) \$	23.3	\$	21.2	\$	47.2	\$	40.3
Pipeline Operations	32.0		35.5		63.0		69.1
West Coast Operations	4.3		3.6		9.5		7.4
Operating Income/(Loss) (in millions)							
N.A. Crude Oil - East of Rockies (3) \$	5.2	\$	1.7	\$	9.3	\$	1.3
Pipeline Operations	13.8		17.2		28.5		34.6
West Coast Operations	(0.7)		(2.4)		(0.7)		(3.8)
Corporate & Other	(6.2)		(5.1)		(12.5)		(10.1)
N.A. Crude Oil - East of Rockies							
Total Volumes (MBbl/d)	874.7		958.0		907.1		974.8
Lease Volumes (MBbl/d)	369.0		412.7		373.3		412.8
Pipeline Operations							
Average Volumes (MBbl/d)	517.6		568.8		524.4		572.1
Other Highlights (in millions)							
Revenues \$	2,256.9	\$	2,514.9	\$	4,801.4	\$	5,196.6
EBITDA	20.5		19.9		41.5		38.9
Operating Cash Flow (4)	12.5		11.8		26.3		22.4
Maintenance Capital Expenditures	0.6		1.1		1.3		1.8
Total Capital Expenditures	7.7		3.5		12.0		6.6

(3) Includes intersegment costs from the Pipeline Operations Segment of \$27.6 million and \$50.6 million for the three and six months ended June 30, 2001, respectively. For the three and six months ended June 30, 2000, intersegment costs from the Pipeline Operations Segment represented \$30.0 million and \$53.2 million, respectively.

(4) Net Income before cumulative effect of accounting changes plus depreciation and amortization.

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