

EOTT Energy Partners, L.P.
Financial and Operating Highlights
(Unaudited)

	Three Months Ended		Twelve Months Ended	
	December 31,		December 31,	
	<u>2000</u>	<u>1999</u>	<u>2000</u>	<u>1999</u>
<u>Financial Highlights (in millions, except per unit amounts)</u>				
Recurring Net Income	\$ 3.7	\$ 2.3	\$ 13.2	\$ 9.3
Less: Recurring Noncash Mark-to-Market Income (Loss)	(0.1)	(1.0)	(2.4)	1.0
Adjusted Net Income (4)	<u>\$ 3.8</u>	<u>\$ 3.3</u>	<u>\$ 15.6</u>	<u>\$ 8.3</u>
Adjusted Net Income per Unit (4)	\$ 0.13	\$ 0.12	\$ 0.56	\$ 0.33
Adjusted EBITDA (4)	19.8	19.9	80.6	69.6
Maintenance Capital	\$ 2.0	\$ 1.2	\$ 5.1	\$ 3.5
<u>Recurring Segment Highlights</u>				
Gross Margin (in millions)				
N.A. Crude Oil - East of Rockies (5)	\$ 22.9	\$ 17.1	\$ 81.3	\$ 78.2
Pipeline Operations	32.3	32.7	136.7	115.7
West Coast Operations	6.8	4.7	20.5	26.2
Operating Income/(Loss) (in millions)				
N.A. Crude Oil - East of Rockies (5)	\$ 2.4	\$ (0.5)	\$ 1.9	\$ (0.7)
Pipeline Operations	13.9	13.3	66.2	51.0
West Coast Operations	1.3	(0.5)	(1.8)	5.6
Corporate & Other	(6.4)	(1.8)	(22.0)	(20.1)
N.A. Crude Oil - East of Rockies				
Total Volumes (MBbl/d)	1,041.8	1,160.0	1,007.3	1,262.9
Lease Volumes (MBbl/d)	389.8	406.6	408.2	408.8
Pipeline Operations				
Average Volumes (MBbl/d)	565.7	594.5	583.7	513.7

(4) Excludes nonrecurring items and the noncash impact of mark-to-market accounting for certain energy contracts.

(5) Includes intersegment costs from the Pipeline Operations Segment of \$37.3 million and \$119.3 million for the three and twelve months ended December 31, 2000, and \$24.0 million and \$89.9 million for the three and twelve months ended December 31, 1999, respectively.

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