

OIL AND GAS STATISTICS

CALIFORNIA OIL AND GAS FACTS

2006

GENERAL STATISTICS

Total land area of California 101,563,520 acres
 Counties with oil and/or gas production 28
 First year of commercial production 1876

CRUDE OIL PRODUCTION

Counties producing crude oil (*see county table*) 15
 Active oil fields 206[◊]
 Wells producing crude oil in 2006 49,879*
 Average daily production of crude oil
 per well in 2006 13.7 bbl
 Year of greatest crude oil production 1985
 Crude oil produced in record year 423.9 million bbl+
 Crude oil produced in 2006 249.3 million bbl+
 Cumulative crude oil production
 as of 12/31/06 27.8 billion bbl+

◊ Includes 12 active federal OCS fields. Carpinteria Offshore field is situated in both state and federal waters, but the state portion is no longer active.

* Includes 387 federal OCS producing wells.

+ Includes federal OCS production.

NATURAL GAS PRODUCTION

Active dry gas fields 93[◊]
 Dry gas wells producing in 2006 1,451*
 Year of greatest natural gas production
 (total gas) 1968
 Natural gas produced in record year 714.9 billion cf+
 Natural gas produced in 2006 327.2 billion cf**
 Cumulative natural gas production
 as of 12/31/06 38.7 trillion cf**

◊ Includes 1 active federal OCS field.

* Includes 11 federal OCS producing wells.

+ Includes both associated and nonassociated gas. Includes federal OCS production, which was 1.6 billion cf.

** Includes federal OCS production.

PROVED RESERVES

Estimated oil reserves as of
 December 31, 2006 3.2 billion bbl
 Estimated gas reserves as of
 December 31, 2006 3.2 trillion cf

OFFSHORE (STATE AND FEDERAL)

Percent of total state crude oil production 16.6%
 State offshore production 15.1 million bbl
 Federal offshore production (OCS) 26.2 million bbl

Total 41.3 million bbl

Percent of total state natural gas production 13.3%
 State offshore production 6.7 billion cf
 Federal offshore production (OCS) 29.6 billion cf

Total 36.3 billion cf

EXPLORATION AND DEVELOPMENT

Onshore

Deepest well:

Total depth: 24,426 feet (Point of Rocks)
Year drilled: 1987
County: Kern (Sec. 29, T.30S., R.23E.)
Operator: Occidental of Elk Hills, Inc.
Well name: 934-29R

Deepest oil well (not producing):

Total depth: 18,876 feet
Year completed: 1975
Producing interval: 17,610-18,060 feet (Vedder) (plugged & abandoned 1977)
Field: Semitropic
County: Kern (Sec. 3, T.27S., R.22E.)
Operator: Tri-Valley Oil & Gas Co.
Well name: "Tenneco-Union-GBR et al" 66X

Deepest gas well (not producing):

Total depth: 11,402 feet
Year completed: 1966
Producing interval: 11,064-11,144 feet (Forbes) (plugged & abandoned 1974)
Field: Clarksburg Gas
County: Yolo (Proj. Sec. 32, T.7N., R.4E.)
Operator: Occidental Petroleum Corporation
Well name: "Sherman Unit" 5

Deepest oil well (producing in 2006):

Total depth: 14,570 feet
Year completed: 1980
Producing interval: 14,426-14,494 feet (Stevens)
Field: Rio Viejo
County: Kern (Sec. 34, T.12N., R.21W.)
Operator: San Joaquin Facilities Mgmt., Inc.
Well name: "Batson" 87X-34

Deepest gas well (producing in 2006):

Total depth: 12,576 feet
Year completed: 1978
Producing interval: 10,800-12,574 feet (Stevens)
Field: Cal Canal Gas
County: Kern (Sec. 31, T.28S., R.22E.)
Operator: San Joaquin Facilities Mgmt., Inc.
Well name: "Chevron" 88-31

State Offshore

Deepest dry hole:

Total depth: 17,180 feet (TVD[◊] -16,666 feet)*
Year drilled: 1966
County: Ventura (Proj. Sec. 22, T.3N., R.24W.)
Operator: Chevron U.S.A. Inc.
Well name: "State 3403" 1

Deepest oil well:

Total depth: 14,236 feet (TVD[◊]-about 13,240 feet)*
Year completed: 1956
Producing interval: 12,551-13,927 (Colonia)
Field: West Montalvo, Offshore Area
County: Ventura (Proj. Sec. 35, T.2N., R.23W.)
Operator: Berry Petroleum Co.
Well name: "State" C-5

Deepest gas well:

Total depth: 12,589 feet (TVD[◊]-about 12,200 feet)
Year completed: 1985
Producing interval: 11,135-11,365 (at intervals) Matilija**
Field: Molino Offshore Gas
County: Santa Barbara (Proj. Sec. 18, T.4N., R.31W.)
Operator: Shell Western E&P, Inc.
Well name: "SSMS 2920"8

◊ True vertical depth.

* Drilled from an onshore location.

** Seafloor completion.

LARGEST CALIFORNIA FIELDS - 2006

OIL

FIELD	DISCOVERY DATE	OIL PRODUCTION (bbl)	CUMULATIVE OIL PRODUCTION (Mbb1)	ESTIMATED RESERVES (Mbb1) (Dec. 31, 2006)
1. Midway-Sunset (1)*	1894	39,629,049	2,872,362	584,522
2. Belridge, South (2)	1911	35,511,369	1,468,742	520,215
3. Kern River (3)	1899	30,814,192	1,975,625	475,676
4. Cymric (5)	1909	18,457,578	460,775	119,300
5. Elk Hills (4)	1911	17,183,107	1,285,267	106,544
6. Wilmington (6)	1932	14,836,753	2,658,237	326,152
7. Lost Hills (7)	1910	11,839,414	367,536	109,773
8. Coalinga (9)	1890	5,744,470	912,118	57,772
9. Hondo Offshore (8)	1969	5,626,888	269,858	47,042
10. Pescado Offshore (10)	1970	5,076,195	118,251	28,340

ASSOCIATED GAS (OIL ZONE)

FIELD	DISCOVERY DATE	NET GAS PRODUCTION (Mcf)	CUMULATIVE GAS PRODUCTION (MMcf)	ESTIMATED RESERVES (MMcf) (Dec. 31, 2006)
1. Elk Hills (1)*	1911	119,274,132	2,149,720	707,176
2. Belridge, South (3)	1911	14,051,025	482,463	142,494
3. Hondo Offshore (2)	1969	12,439,187	556,681	418,102
4. Lost Hills (4)	1910	12,174,323	627,835	117,950
5. Belridge, North (5)	1912	5,666,700	737,318	46,716
6. Cymric (9)	1909	4,429,881	154,724	12,251
7. Buena Vista (7)	1909	4,274,053	1,094,261	49,710
8. Wilmington (8)	1932	4,134,425	1,192,122	73,623
9. Sacate Offshore (10)	1970	3,361,862	17,468	143,221
10. McKittrick (NA)	1896	2,736,258	225,836	21,051

NONASSOCIATED GAS

FIELD	DISCOVERY DATE	NET GAS PRODUCTION (Mcf)	CUMULATIVE GAS PRODUCTION (MMcf)	ESTIMATED RESERVES (MMcf) (Dec. 31, 2006)
1. Rio Vista Gas (1)*	1936	16,312,594	3,613,161	366,844
2. Grimes Gas (2)	1960	10,955,831	669,503	55,979
3. Elk Hills-Gas Zone (3)	1911	7,217,118	164,071	N.A.
4. Willows-Beehive Bend Gas (6)	1938	6,498,396	439,198	58,133
5. French Camp Gas (4)	1967	4,960,472	32,564	22,979
6. River Island Gas (7)	1950	4,587,478	174,606	16,253
7. Sycamore Gas (9)	1956	3,902,786	56,179	26,206
8. Lindsey Slough Gas (8)	1962	3,044,107	324,209	11,675
9. Rice Creek Gas (5)	1963	2,901,090	51,810	16,428
10. Dutch Slough Gas (10)	1963	2,900,185	147,174	17,570

* Numbers in parentheses indicate 2005 field rankings.

CALIFORNIA'S GIANT OIL FIELDS

(Fields with ultimate recovery of 100 million barrels or more)

FIELD	YEAR DISCOVERED	CUMULATIVE PRODUCTION (Mbbbl)	ESTIMATED RESERVES (Mbbbl) (12/31/06)	2006 PRODUCTION (Mbbbl)	PRODUCING WELLS (2006)
1. Midway-Sunset	1894	2,872,362	584,522	39,629	11,145
2. Wilmington	1932	2,658,237	326,152	14,837	1,364
3. Kern River	1899	1,975,625	475,676	30,814	9,183
4. Belridge, South	1911	1,468,742	520,215	35,511	6,017
5. Elk Hills	1911	1,285,267	106,544	17,183	2,387
6. Huntington Beach	1920	1,126,955	37,456	2,228	268
7. Ventura	1919	985,807	53,739	4,246	412
9. Long Beach	1921	939,748	6,448	1,515	295
8. Coalinga	1890	912,118	57,772	5,744	1,646
10. Buena Vista	1909	666,802	8,155	713	571
11. Santa Fe Springs	1919	626,978	6,776	680	104
12. Coalinga, East, Extension	1938	504,184	4,237	17,537	101
13. San Ardo	1947	485,113	46,480	3,151	373
14. Cymric	1909	460,775	119,300	18,458	1,946
15. Kettleman North Dome	1928	458,808	1,666	128	40
16. Brea-Olinda	1880	409,808	21,483	1,234	514
17. Inglewood	1924	390,262	39,286	3,322	446
18. Lost Hills	1910	367,536	109,773	11,849	2,521
19. McKittrick	1896	303,374	19,972	2,805	480
20. Cat Canyon	1908	302,537	2,323	354	185
21. Mount Poso	1926	298,168	7,826	554	652
22. Dominguez	1923	274,014	76	8	5
23. Hondo Offshore	1969	269,858	47,042	5,627	48
24. Dos Cuadras Offshore	1968	258,836	5,764	1,557	135
25. Coyote, West	1909	252,960	0	0	0
26. Torrance	1922	225,171	6,367	384	109
27. Cuyama, South	1949	224,441	4,629	264	84
28. Seal Beach	1924	213,311	7,621	481	127
29. Kern Front	1912	208,296	22,354	1,596	760
30. Santa Maria Valley	1934	206,286	1,276	129	68
31. Montebello	1917	202,714	6,262	768	98
32. Richfield	1919	201,929	4,041	375	122
33. Orcutt	1901	178,175	13,936	638	152
34. Point Arguello Offshore	1981	172,155	35,845	2,608	30
35. Coles Levee, North	1938	164,522	1,333	148	49
36. Rincon	1927	161,676	4,326	381	66
37. South Mountain	1916	157,153	2,291	466	332
38. Edison	1928	147,993	7,543	678	874
39. Beverly Hills	1900	147,232	1,936	1,090	98
40. Belridge, North	1912	136,553	27,443	3,400	713
41. Fruitvale	1928	124,146	10,600	471	242
42. Pescado Offshore	1970	118,251	28,340	5,076	24
43. Rio Bravo	1937	117,487	1,936	183	15
44. San Miguelito	1931	115,956	8,161	499	43
45. Greeley	1936	115,509	1,678	108	19
46. Coyote, East	1909	115,345	6,484	239	54
47. Yowlumne	1974	110,716	2,561	237	34
48. Round Mountain	1947	109,995	10,831	1,399	210
49. Elwood	1928	106,389	N.A.	0	0
50. Carpinteria Offshore (total)	1966	105,102	3,037	519	46
51. Beta Offshore	1976	87,396	19,404	830	42

TEN OIL FIELDS WITH LARGEST PRODUCTION INCREASES (bbl) - 2005 to 2006

FIELD	PRODUCTION IN 2006	PRODUCTION IN 2005	INCREASE
1. Cymric	18,457,578	17,832,740	624,838
2. Inglewood	3,321,619	2,882,355	439,264
3. Point Pedernales Offshore	2,973,957	2,541,452	432,505
4. Lost Hills	11,849,414	11,449,579	399,835
5. Sacate Offshore	4,115,405	3,766,899	348,506
6. Ventura	4,246,150	3,945,524	300,626
7. McKittrick	2,805,014	2,557,001	248,013
8. Poso Creek	720,254	472,498	247,756
9. Dos Cuadras Offshore	1,556,628	1,430,849	125,779
10. Las Cienegas	512,835	424,328	88,507

TEN OIL FIELDS WITH LARGEST PRODUCTION DECREASES (bbl) - 2005 to 2006

FIELD	PRODUCTION IN 2006	PRODUCTION IN 2005	DECREASE
1. Midway-Sunset	39,629,049	42,273,942	(2,644,893)
2. Kern River	30,814,192	33,044,536	(2,230,344)
3. South Belridge	35,511,369	37,156,444	(1,645,075)
4. Elk Hills	17,183,107	18,034,900	(851,793)
5. Hondo Offshore	5,626,888	6,125,769	(498,881)
6. San Ardo	3,150,545	3,515,579	(365,034)
7. Belridge, North	3,400,256	3,719,925	(319,669)
8. Point Arguello Offshore	2,607,873	2,854,583	(246,710)
9. Huntington Beach	2,228,289	2,472,550	(244,261)
10. Round Mountain	1,398,515	1,582,785	(184,270)

THIRTY LARGEST OIL PRODUCERS IN CALIFORNIA - 2006*

PRODUCER	OIL PRODUCTION (Mbb1)
1. Chevron USA (1)	70,195
2. Aera Energy LLC (2)	68,234
3. Occidental of Elk Hills (3)	17,654
4. Plains E & P (4)	14,289
5. THUMS Long Beach Company (5)	11,555
6. Berry Petroleum (6)	6,135
7. Vintage Petroleum Inc. (8)	5,966
8. Tidelands Oil Production Co. (7)	2,874
9. Seneca Resources Corp. (9)	2,673
10. Exxon/Mobil Corp. (12)	1,418
11. MacPherson Oil Co. (13)	1,387
12. Breitburn Energy Corp. (10)	1,360
13. Venoco Inc. (15)	1,346
14. DCOR, LLC (14)	1,315
15. Signal Hill Petroleum (16)	1,086
16. Breitburn Operating LP (NA)	1,048
17. Crimson Resources Management (17)	992
18. TRC Operating Co. Inc. (18)	861
19. E & B Nat. Res. Mgmt. Corp. (20)	810
20. Linn Western Operating Co. (NA)	799
21. Greka SMV Inc. (19)	776
22. San Joaquin Facilities Management Inc. (22)	580
23. Warren E & P, Inc. (27)	562
24. Holmes Western Oil Corp. (24)	465
25. Stockdale Oil & Gas Inc. (23)	441
26. McFarland Energy Inc. (25)	407
27. Vaquero Energy, Inc. (26)	379
28. The Termo Company (29)	339
29. JP Oil Co. Inc. (30)	328
30. Pacific Energy Resources (NA)	261

* Does not include federal OCS figures. Also, total production from unitized operations is credited to the unit operators and not allocated to the other unit participants; therefore, production figures are overstated for unit operators and understated for other unit participants.

+ Numbers in parentheses indicate last year's rankings.

TWENTY LARGEST GAS PRODUCERS IN CALIFORNIA - 2006*

PRODUCER	NET GAS PRODUCTION (MMcf)
1. Occidental of Elk Hills Inc. (1) +	129,088
2. Aera Energy LLC (2)	23,883
3. Rosetta Resources Op. Co. (3)	17,975
4. Vintage Petroleum Inc. (7)	15,014
5. Venoco Inc. (5)	14,880
6. Chevron USA (4)	12,842
7. TexCal Energy (GP), LLC (8)	8,494
8. Plains Expl. & Prod. Co. (6)	7,492
9. ABA Energy Corp. (17)	6,228
10. Seneca Resources Corp. (9)	4,726
11. Towne Exploration Co. (16)	4,276
12. Crimson Resource Mgmt. (10)	4,077
13. THUMS Long Beach Company (14)	3,427
14. Aspen Exploration Corp. (13)	3,060
15. Royale Energy Inc. (11)	2,293
16. Pioneer Exploration Ltd. (12)	2,210
17. Lario Oil & Gas Co. (15)	1,871
18. Petrogulf Corp. (NA)	1,509
19. Central Resources, Inc. (20)	1,507
20. Capitol Oil Corp. (NA)	1,429

* Does not include federal OCS figures. Also, total production from unitized operations is credited to the unit operators and not allocated to the other unit participants; therefore, production figures are overstated for unit operators and understated for other unit participants.

+ Numbers in parentheses indicate last year's rankings.

PRODUCTION BY DISTRICT 2006

DISTRICT NUMBER	OIL (bbl)	NET GAS (Mcf)			WATER (bbl)
		ASSOCIATED (oil zone gas)	NONASSOCIATED (gas zones)	TOTAL	
DISTRICT 1	30,103,295	13,898,702	168,517	14,067,219	740,822,148
DISTRICT 2	9,458,785	8,459,502	47,406	8,506,908	77,322,358
DISTRICT 3	6,976,164	4,015,542	6,198	4,021,740	160,399,086
DISTRICT 4	170,164,866	170,738,952	7,902,319	178,641,271	1,307,556,746
DISTRICT 5	6,352,477	881,724	2,257,539	3,139,263	84,841,818
DISTRICT 6	13,234	7	82,135,901	82,135,908	1,627,289
TOTALS	223,068,821	197,994,429	92,517,880	290,512,309	2,372,569,445

2005

DISTRICT NUMBER	OIL (bbl)	NET GAS (Mcf)			WATER (bbl)
		ASSOCIATED (oil zone gas)	NONASSOCIATED (gas zones)	TOTAL	
DISTRICT 1	29,880,968	14,672,974	0	14,672,974	694,890,654
DISTRICT 2	9,204,468	7,826,403	28,244	7,854,647	77,984,008
DISTRICT 3	7,156,609	4,051,522	143,809	4,195,331	156,316,561
DISTRICT 4	176,700,868	171,629,080	8,076,565	179,705,645	1,308,930,959
DISTRICT 5	6,415,157	1,610,837	1,878,453	3,489,290	87,133,565
DISTRICT 6	14,978	350	76,787,583	76,787,933	2,067,464
TOTALS	229,373,048	199,791,166	86,914,654	286,705,820	2,327,323,211

NOTICES FILED AND INSPECTIONS 2006

DISTRICT NUMBER	NOTICES TO DRILL				NOTICES TO REWORK				NOTICES TO ABANDON				INSPEC-TIONS
	PROSPECT WELLS	DEVELOPMENT WELLS			OIL & GAS	SERVICE	DRY HOLES	TOTAL	OIL & GAS	SERVICE	DRY HOLES	TOTAL	
		OIL & GAS	SERVICE	TOTAL									
DISTRICT 1	0	145	49	194	374	167	0	541	203	30	0	233	12,740
DISTRICT 2	2	17	1	20	98	66	0	164	50	5	0	55	4,698
DISTRICT 3	0	84	10	94	121	27	0	148	76	16	0	92	3,440
DISTRICT 4	38	2,119	739	2,896	1,326	608	7	1,941	1,678	377	70	2,125	24,167
DISTRICT 5	17	146	50	213	63	14	0	77	132	63	6	201	2,386
DISTRICT 6	48	172	3	223	203	17	4	224	79	0	27	106	2,744
TOTALS	105	2,683	852	3,640	2,185	899	11	3,095	2,218	491	103	2,812	50,175

2005

DISTRICT NUMBER	NOTICES TO DRILL				NOTICES TO REWORK				NOTICES TO ABANDON				INSPEC-TIONS
	PROSPECT WELLS	DEVELOPMENT WELLS			OIL & GAS	SERVICE	DRY HOLES	TOTAL	OIL & GAS	SERVICE	DRY HOLES	TOTAL	
		OIL & GAS	SERVICE	TOTAL									
DISTRICT 1	1	126	46	173	453	161	0	614	135	47	0	182	11,861
DISTRICT 2	0	15	2	17	98	42	0	140	41	11	0	52	7,465
DISTRICT 3	2	77	0	79	130	2	1	133	239	10	1	250	2,915
DISTRICT 4	27	2,072	620	2,719	1,227	612	6	1,845	1,843	448	48	2,339	29,863
DISTRICT 5	6	97	28	131	42	27	0	69	103	10	5	118	2,496
DISTRICT 6	69	101	1	171	248	23	4	275	61	3	36	100	2,256
TOTALS	105	2,488	697	3,290	2,198	867	11	3,076	2,422	529	90	3,041	56,856

REPORTS ISSUED BY THE DIVISION - 2006 TOTALS BY DISTRICT

DISTRICT NUMBER	REPORTS ON WELL INSPECTIONS	REPORTS ON PROPOSALS FOR				
		NEW WELLS	REWORKS	ABANDON-MENTS	SUPPLE-MENTARY	TOTAL
DISTRICT 1	404	194	337	209	228	968
DISTRICT 2	247	16	160	52	59	287
DISTRICT 3	256	96	154	71	108	429
DISTRICT 4	2,374	2,759	1,890	1,932	436	7,017
DISTRICT 5	216	193	79	205	14	491
DISTRICT 6	285	221	223	106	100	650
TOTALS	3,782	3,479	2,843	2,575	945	9,842

**PRODUCING WELLS AND PRODUCTION
OF OIL, GAS, AND WATER BY COUNTY - 2006***

COUNTY NAME	NUMBER OF WELLS				OIL PRODUCTION (bbl)	NET GAS PRODUCTION (Mcf)			WATER PRODUCTION (bbl)
	OIL		GAS			ASSOCIATED (from oil zones)	NONASSOCIATED (from gas zones)	TOTAL	
	P R O D	S H T N	P R O D	S H T N					
Alameda	5	2	0	0	9,482	0	0	0	35,747
Butte	0	0	8	3	0	0	83,157	83,157	514
Colusa	0	0	183	79	0	0	10,335,621	10,335,621	87,803
Contra Costa	0	0	22	19	a/ 0	0	3,102,215	3,102,215	13,603
Fresno	1,889	1,398	8	3	6,218,387	431,345	392,515	823,860	84,272,618
Glenn	0	0	186	57	0	0	8,380,460	8,380,460	95,076
Humboldt	0	2	37	13	0	0	1,052,886	1,052,886	11,781
Kern	39,798	14,938	183	122	b/ 170,087,646	170,681,764	7,902,319	178,584,083	1,304,613,494
Kings	173	152	1	0	126,464	450,373	204,518	654,891	363,872
Lassen	0	0	0	6	0	0	0	0	0
Los Angeles	3,359	1,459	11	20	c/ 27,142,596	12,519,833	215,923	12,735,756	700,098,556
Madera	0	0	13	23	0	0	1,296,901	1,296,901	13,532
Merced	0	0	1	2	0	0	15,590	15,590	0
Monterey	392	806	0	0	3,229,005	338,678	0	338,678	83,637,709
Orange	1,127	591	0	0	5,084,215	2,544,666	0	2,544,666	70,332,104
Riverside	0	2	0	1	0	0	0	0	0
Sacramento	0	0	122	73	d/ 0	0	17,518,077	17,518,077	540,626
San Benito	24	13	3	2	7,626	6	37,754	37,760	189,744
San Bernardino	10	30	0	0	4,479	45	0	45	1,146
San Joaquin	0	0	69	86	0	0	9,389,583	9,389,583	251,657
San Luis Obispo	169	154	0	0	650,716	131,923	0	131,923	8,301,852
San Mateo	12	12	0	0	3,752	7	0	7	11,172
Santa Barbara	727	1,351	1	3	e/ 3,109,866	3,597,928	6,198	3,604,126	68,719,747
Santa Clara	6	3	0	0	18,578	4,201	0	4,201	26,236
Solano	0	0	181	107	f/ 0	0	11,757,419	11,757,419	219,150
Sonoma	0	0	0	0	0	0	0	0	0
Stanislaus	0	0	2	1	0	0	310,261	310,261	2,052
Sutter	0	0	213	81	0	0	12,232,754	12,232,754	69,924
Tehama	0	0	129	29	0	0	4,745,899	4,745,899	79,642
Tulare	68	6	0	19	45,219	0	0	0	2,654,587
Ventura	1,709	1,383	0	7	7,330,790	7,293,660	0	7,293,660	47,712,700
Yolo	0	0	59	40	0	0	3,537,671	3,537,671	137,095
Yuba	0	0	1	0	0	0	159	159	0
STATE TOTALS	49,468	22,302	1,433	796	223,068,821	197,994,429	92,517,880	290,512,309	2,372,493,739

- * Does not include federal OCS figures.
a/ Produced 3,703 barrels of condensate from gas fields or zones.
b/ Produced 30,531 barrels of condensate from gas fields or zones.
c/ Produced 891 barrels of condensate from gas fields or zones.
d/ Produced 15,489 barrels of condensate from gas fields or zones.
e/ Produced 4,934 barrels of condensate from gas fields or zones.
f/ Produced 12,346 barrels of condensate from gas fields or zones.
g/ Produced 264 barrels of condensate from gas fields or zones

UNCONVENTIONAL PETROLEUM PRODUCTION IN CALIFORNIA

LOCATION (COUNTY)	PROJECT TYPE	OPERATOR	OIL PRODUCTION (BBL)	CUMULATIVE OIL PRODUCTION (BBL)	GAS PRODUCTION (MCF)	CUMULATIVE GAS PRODUCTION (MCF)	START DATE	STOP DATE	REMARKS
Calrock Quarry (Santa Cruz)	Thermal, downhole burners in bituminous sandstone	Husky Oil Company	Abandoned	2,665	0	0	1955	1959	Thermal experiment
Santa Paula Oil Field (Ventura)	Oil tunnels	Union Oil Co. of California	Abandoned	Unknown**	0	0	1860's	1997	Horizontal shafts
McKittrick Oil Field (Kern)	Open pit mining of oil-saturated diatomite	Getty Oil Company	Abandoned	21,400	0	0	1981	1985	Pilot project
Santa Barbara Channel Offshore (Santa Barbara)	Seep containment	Venoco Inc.	0	596	102,843	7,005,265	1982	Active	Metal containment structure anchored over natural seep
Kern River Oil Field (Kern)	HOP (Heavy Oil Process)	Fenix & Scisson, Inc.	Abandoned	115,531*	0	0	1982	1985	Experimental heavy oil recovery process

* Figure is included in the Kern River field total.
** Figure is included in the Santa Paula field total.

OFFSHORE OIL AND GAS FIELDS - 2006

FIELD NAME AREA NAME POOL NAME	T Y P E	NUMBER OF WELLS		OIL & CONDENSATE (bbl)	NET GAS (McF)	WATER (bbl)	CUMULATIVE PRODUCTION		ESTIMATED RESERVES DECEMBER 31, 2006	
		P	S				OIL & CONDENSATE (Mbbbl)	GAS (MMcf)	OIL (Mbbbl)	GAS (MMcf)
		R O D	H T N							
STATE										
Alegria Offshore (abd)	OG	0	0	0	0	0	1,063	4,037	0	0
Belmont Offshore	OG	23	2	680,565	174,038	5,201,131	64,491	37,250	3,532	1,090
Gas Zone (abd)	DG	0	0	0	0	0	0	3,645	0	0
Caliente Offshore Gas (abd)	DG	0	0	0	0	0	0	32,610	0	0
Capitan										
Offshore Area (abd)	OG	0	0	0	0	0	71	33	0	0
Carpinteria Offshore (abd) *	OG	0	0	0	0	0	36,739	40,798	0	0
Conception Offshore (abd)	OG	0	0	0	0	0	20,933	12,326	0	0
Cuarta Offshore (abd)	OG	0	0	0	0	0	613	6,765	0	0
Gas Zone	DG	0	0	0	0	0	1	12,002	0	0
Elwood										
Offshore Area	OG	0	1	0	0	0	79,515	62,828	0	0
Gas Zone	DG	0	0	0	0	0	6	4,350	0	0
Elwood, South, Offshore	OG	23	5	1,110,911	1,743,923	4,046,347	68,387	57,894	13,163	13,865
Gaviota Offshore Gas (abd)	DG	0	0	0	0	0	0	69,955	0	0
Huntington Beach										
Offshore Area	OG	112	268	1,738,438	998,737	37,903,350	584,573	325,145	30,697	11,160
Molino Offshore Gas (abd)	DG	0	0	0	0	0	4,593	249,944	0	0
Montalvo, West										
Offshore Area	OG	8	3	68,727	104,094	84,748	8,032	5,240	935	784
Naples Offshore Gas (abd)	DG	0	0	0	0	0	223	20,815	0	0
Newport, West										
Offshore Area	OG	15	0	33,212	12,770	385,203	5,584	1,987	189	115
Point Conception (abd)										
Offshore Area	OG	0	0	0	0	0	1,130	657	0	0
Rincon										
Offshore Area	OG	9	47	45,216	21,761	236,797	37,492	37,193	394	452
Ryer Island Gas										
Offshore Area (abd)	DG	0	0	0	0	0	37	39,577	0	0
Summerland (abd)										
Offshore Area	OG	0	0	0	0	0	305	0	0	0
Summerland Offshore (abd)	OG	0	0	0	0	0	27,558	97,834	0	0
Torrance										
Offshore Area (abd)	OG	0	0	0	0	0	7,957	11,519	0	0
Venice Beach (abd)										
Offshore Area	OG	0	0	0	0	0	2,717	1,631	0	0
Wilmington										
Offshore Area	OG	882	164	11,398,593	3,441,007	322,724,004	1,463,269	576,688	289,635	67,521
	DG	2	0	0	155,512	0	0	156	0	N.A.
STATE TOTALS	OG	1,072	490	15,075,662	6,496,330	370,581,580	2,410,428	1,279,825	338,545	94,986
	DG	2	0	0	155,512	0	4,861	433,055	0	N.A.
FEDERAL OCS										
Beta Offshore	OG	42		830,415	288,996	3,585,531	87,396	28,664	19,404	5,736
	DG			0	0	0	0	1,288	0	N.A.
Carpinteria Offshore *	OG	46		519,487	495,638	2,220,235	68,363	56,614	3,037	3,386
Dos Cuadras Offshore	OG	135		1,556,628	1,926,596	17,849,809	258,836	145,710	5,764	4,790
Hondo Offshore	OG	48		5,626,888	12,439,187	8,092,472	269,858	556,681	47,042	418,102
Hueneme Offshore	OG	6		145,224	179,608	1,268,732	10,963	6,435	747	815
	DG			0	0	0	0	227	0	0
Pescado Offshore	OG	24		5,076,195	2,162,940	7,537,946	118,251	148,195	28,340	165,421
Pitas Point Offshore Gas	DG	18		0	2,093,638	203,485	298	226,406	0	12,809
Point Arguello Offshore	OG	30		2,607,873	2,377,045	25,310,206	172,155	115,407	35,845	49,268
Point Pedernales Offshore	OG	10		2,973,957	1,714,071	19,301,567	78,226	25,415	1,774	2,085
Rocky Point Offshore	OG	3		715,254	563,985	872,808	1,663	962	86,878	41,329
Sacate Offshore	OG	11		4,115,405	3,361,862	1,973,358	21,222	17,468	50,068	143,221
Santa Clara Offshore	OG	33		604,760	699,516	549,253	41,785	66,462	8,278	15,866
	DG	N.A.		0	0	0	0	27	0	N.A.
Sockeye Offshore	OG	23		1,476,711	1,320,908	8,660,143	36,413	88,842	25,419	61,976
	DG	N.A.		0	0	0	65	10,571	0	N.A.
FEDERAL OCS TOTALS	OG	411		26,248,797	27,530,352	97,222,060	1,165,132	1,256,853	312,595	911,996
	DG	18		0	2,093,638	203,485	298	255,194	0	12,809
GRAND TOTALS	OG	1,483	490	41,324,459	34,026,682	467,803,640	3,575,560	2,536,677	651,140	1,006,983
	DG	20	0	0	2,249,150	203,485	5,159	688,249	0	12,809

* For field total, combine state and federal figures.