

Feed-In Tariff Prices for Renewable Energy Projects in Ontario			
Base Date: September 30, 2009			
Renewable Fuel	Size Tranche	Contract Price (¢/kWh)	Percentage Escalated⁴
Biomass^{1,2}			
	≤ 10 MW	13.8	20%
	> 10 MW	13.0	20%
Biogas^{1,2}			
On-Farm	≤ 100 kW	19.5	20%
On-Farm	> 100 kW ≤ 250 kW	18.5	20%
Biogas	≤ 500 kW	16.0	20%
Biogas	>500 kW ≤ 10 MW	14.7	20%
Biogas	> 10 MW	10.4	20%
Waterpower^{1,2,3}			
	≤ 10 MW	13.1	20%
	> 10 MW ≤ 50 MW	12.2	20%
Landfill gas^{1,2}			
	≤ 10MW	11.1	20%
	> 10 MW	10.3	20%
Solar PV			
Any type	≤10 kW	80.2	0%
Rooftop	> 10 ≤ 250 kW	71.3	0%
Rooftop	> 250 ≤ 500 kW	63.5	0%
Rooftop	> 500 kW	53.9	0%
Ground-mounted ²	≤ 10 MW	44.3	0%
Wind²			
Onshore	Any size	13.5	20%
Offshore	Any size	19.0	20%

1. Peak performance factor applies.
2. Aboriginal price adder and community price adder eligible as outlined in Appendix A below.
3. In the case of an incremental waterpower project, the incremental project together with the existing generating facility to which it is incremental cannot exceed 50 MW.
4. Percentage escalated will be applied to eligible renewable fuels as calculated in Exhibit B of the FIT contract.

Note: In the case of an incremental solar project, the incremental project together with the existing generating facility to which it is incremental cannot exceed 10 MW.

Appendix A: Maximum Aboriginal Price Adder and Maximum Community Price Adder*

The following table sets out the price adders for Aboriginal and community-based projects.

Renewable Fuel	Wind	Solar PV (ground-mounted)	Water	Biogas	Biomass	Landfill Gas
Maximum Aboriginal price adder (¢/kWh)	1.5	1.5	0.9	0.6	0.6	0.6
Maximum community price adder (¢/kWh)	1.0	1.0	0.6	0.4	0.4	0.4

* The percentage of the maximum Aboriginal price adder or maximum community price adder added to the FIT contract price is based on the Aboriginal or community participation level as defined in the FIT Rules.