

Ameren Corporate Facts

NYSE ticker symbol: AEE

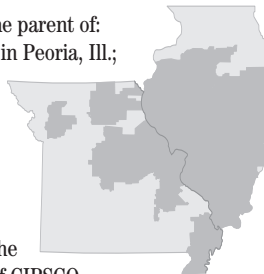
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For more detailed information see Securities & Exchange Commission Filings found at www.ameren.com on the Investors page.

Ameren Corporation is the parent of:

- **AmerenCILCO**, based in Peoria, Ill.;
- **AmerenCIPS**, based in Springfield, Ill.;
- **AmerenIP**, based in Decatur, Ill.; and
- **AmerenUE**, based in St. Louis, Mo.



Ameren was created by the December 1997 merger of CIPSCO Incorporated and Union Electric Company. In 2003, Ameren grew with the acquisition of CILCORP Inc., parent of Central Illinois Light Company, now operating as **AmerenCILCO**, and in 2004, Ameren acquired Illinois Power Company — now operating as **AmerenIP** — from Dynegy Inc. Ameren employees, totaling approximately 9,000, provide energy services to approximately 2.4 million electric customers and nearly one million natural gas customers across 64,000 square miles in Illinois and Missouri.

Ranking in the top quartile in market capitalization among the nation's utility companies, Ameren includes among its subsidiaries, in addition to **AmerenCILCO**, **AmerenCIPS**, **AmerenIP** and **AmerenUE**, the following operating entities:

- **AmerenEnergy**, the power marketing and risk management agent for AmerenUE;
- **AmerenEnergy Resources**, the holding company for non-rate-regulated generation, development, marketing and fuels services companies — **AmerenEnergy Generating Company**, **AmerenEnergy Development**, **AmerenEnergy Medina Valley Cogen, LLC**, **AmerenEnergy Marketing** and **AmerenEnergy Fuels & Services**;
- **AmerenEnergy Resource Generating** — an **AmerenCILCO** subsidiary that operates non rate-regulated generation; and
- **Ameren Services**, which provides support services to the corporation and its subsidiaries.

ELECTRIC UTILITIES

AmerenCILCO provides electricity to approximately 215,000 customers in 19 counties, serving towns in east and central Illinois. Founded in 1913 through a series of mergers involving seven existing gas and electric companies, AmerenCILCO provides gas and electric services to Peoria and 26 surrounding communities.

AmerenCIPS provides electric service in 70 counties throughout a 20,500-square-mile area. Founded in 1902, AmerenCIPS today serves nearly 400,000 retail electric customers in 576 communities with a service territory that includes more than 7 percent of the state's population and 35 percent of its surface area — including Quincy and East St. Louis to the west and Mattoon and Marion to the east and south.

Founded in 1923, **AmerenIP** provides electric service to about 625,000 electric customers — an aggregate population of 1.4 million — in 313 incorporated municipalities across 15,000 square miles of central, east central and southern Illinois. AmerenIP provides service to nine cities with populations greater than 30,000, including Danville, Decatur, Belleville, Bloomington-Normal, Champaign-Urbana, Galesburg and Granite City.

Founded in 1902, **AmerenUE** — Missouri's largest electric utility — provides electric service to approximately 1.2 million customers across central and eastern Missouri, including the greater St. Louis area. AmerenUE serves 65 Missouri counties and 500 towns. More than half (55 percent) of AmerenUE's electric customers are located in the St. Louis metropolitan area.

ELECTRIC GENERATION

Ameren companies' net generating capacity is more than 16,200 megawatts (MW), including Ameren's 80 percent share of the Electric Energy, Inc., Joppa, Ill., generating facilities.

REGULATED OPERATIONS

AmerenUE Facilities:

Coal-fired Facilities

- **Labadie Plant**
Franklin County, Mo.
Size: 2,389 MW, Began Operation: 1970
- **Meramec Plant**
St. Louis County, Mo.
Size: 855 MW, Began Operation: 1953
- **Rush Island Plant**
Jefferson County, Mo.
Size: 1,163 MW, Began Operation: 1976
- **Sioux Plant**
St. Charles County, Mo.
Size: 993 MW, Began Operation: 1967

Nuclear Plant

- **Callaway Nuclear Plant**
Callaway County, Mo.
Size: 1,190 MW, Began Operation: 1984

Combustion Turbines (CTG)

Natural Gas or Oil-fired Facilities

- **Audrain Power Plant**
Vandalia, Mo.
Size: 600 MW, Purchased 2006.
- **Goose Creek Power Plant**
Piatt County, Ill.
Size: 450 MW, Purchased 2006
- **Kimmunity Power Plant**
Marion County, Ill.
Size: 232 MW,
Purchased 2005 from an affiliate;
Began Operation: 2001

- **Peno Creek Power Plant**
Bowling Green, Mo.
Size: 188 MW, Began Operation: 2002
- **Pinckneyville Power Plant**
Perry County, Ill.
Size: 320 MW,
Purchased 2005 from an affiliate;
Began Operation: 2000
- **Raccoon Creek Power Plant**
Clay County, Ill.
Size: 300 MW, Purchased 2006
- **Venice Power Station**
Venice, Ill.
Size: 501 MW, Began Operation: 2005

Other CTG units totaling around 435 megawatts.

Hydroelectric Plants

- **Keokuk Plant**
Keokuk, Iowa
Size: 134 MW, Began Operation: 1913
- **Osage Plant**
Lakeside, Mo.
Size: 226 MW, Began Operation: 1931
- **Taum Sauk Plant**
(pumped storage)
Reynolds County, Mo.
Size: 440 MW, Began Operation: 1963
Not currently in service

NON-RATE-REGULATED OPERATIONS

AmerenEnergy Generating Company:

Primarily Coal-fired Facilities

- **Coffeen Power Plant**
Montgomery County, Ill.
Size: 900 MW, Began Operation: 1965
- **Hutsonville Power Plant**
Crawford County, Ill.
Size: 156 MW, Began Operation: 1953
- **Meredosia Power Plant**
Morgan County, Ill.
Size: 513 MW, Began Operation: 1948
- **Newton Power Plant**
Jasper County, Ill.
Size: 1,151 MW, Began Operation: 1977

Combustion Turbines (CTG)

Natural Gas-fired Facilities

- **Columbia Energy Center**
Boone County, Mo.
Size: 140 MW, Began Operation: 2001
- **Elgin Energy Center**
Cook County, Ill.
Size: 452 MW, Began Operation: 2002
- **Gibson City Power Plant**
Ford County, Ill.
Size: 232 MW, Began Operation: 2000
- **Grand Tower Power Plant**
Jackson County, Ill.
Size: 516 MW, Began Operation: 1951
Repowered in 2001
- **Joppa (1-3)**
Joppa, Ill.
Size: 162 MW, Began Operations: 2000



AmerenEnergy Medina Valley Cogen, LLC

Natural Gas-fired Facility

- **Medina Valley Cogen Plant**
Mossville, Ill.
Size: 44 MW, Began Operation: 2001
Produces electricity, steam and chilled water for Caterpillar Inc.'s adjacent engine manufacturing facility.

Electric Energy, Inc. Facilities:

Coal-fired Plant

- **Joppa Generating Station**
Joppa, Ill.
Size: 800 MW, Began Operation: 1953

Combustion Turbines (CTG)

Natural Gas-fired Facility

- **Joppa CTGs (4-5)**
Joppa, Ill.
Size: 44 MW, Began Operation: 2000

AmerenEnergy Resources Generating Facilities:

Coal-fired Facilities

- **Duck Creek Plant**
Canton, Ill.
Size: 349 MW, Began Operation: 1976
- **E.D. Edwards Plant**
Bartonville, Ill.
Size 749 MW, Began Operations: 1960

Natural Gas-fired Facilities

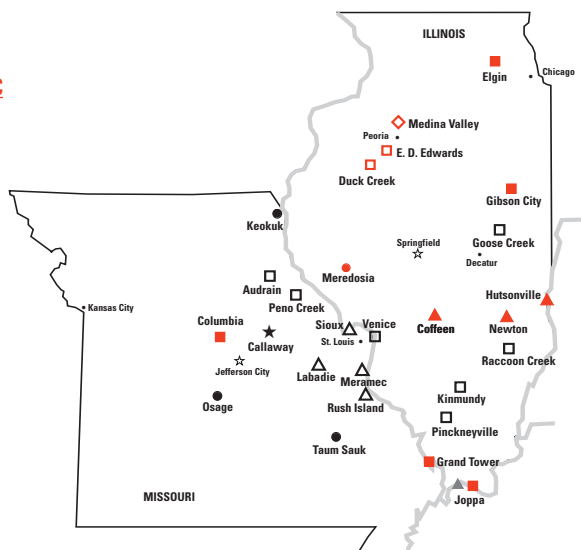
- **Indian Trails Cogen Plant**
Pekin, Ill.
Size: 10 MW, Began Operations: 1995
- **Sterling Avenue Facility**
Peoria, Ill.
Size: 30 MW, Began Operations: 1967

NATURAL GAS OPERATIONS

The combined natural gas operations of **AmerenCILCO**, **AmerenCIPS** and **AmerenIP** rank as the third largest Illinois natural gas distribution operation in total number of customers. **AmerenUE** is the third largest distributor of natural gas in Missouri.

AmerenCILCO serves more than 220,000 Illinois customers, including the cities of Peoria and Springfield and is directly connected to five interstate natural gas pipelines with the ability to purchase from multiple suppliers. **AmerenCILCO** has about 3,800 miles of natural gas transmission and distribution mains and two underground storage fields with eight billion cubic feet of capacity.

AmerenCIPS has provided natural gas service for more than 75 years and today distributes natural gas to nearly 190,000 customers in more than 270 Illinois communities. **AmerenCIPS** operates 5,270 miles of natural gas transmission and distribution mains. It also owns and operates three underground storage fields, with a total capacity of approximately three billion cubic feet.



- ▲ **AmerenUE Coal-Fired Plants**
 - **AmerenUE Hydro Plants**
 - ★ **AmerenUE Nuclear Plant**
 - **AmerenUE CTGs**
 - ◻ **AmerenEnergy Resources Generating Coal-Fired Plants**
 - ◊ **Ameren Cogeneration Plant**
 - ▲ **AmerenEnergy Generating Coal-Fired Plants**
 - **AmerenEnergy Generating CTGs**
 - **AmerenEnergy Generating Coal-, Oil- & Gas-Fired Plant**
 - ▲ **Electric Energy Inc.** (80 percent owned by Ameren)
- Coal-Fired Plant

AmerenIP supplies retail natural gas to 425,000 customers in 258 incorporated municipalities and adjacent areas. The company owns 8,560 miles of natural gas transmission and distribution mains and seven underground natural gas storage fields with a total capacity of approximately 15 billion cubic feet.

About 125,000 of **AmerenUE**'s 1.2 million customers are natural gas customers. **AmerenUE** serves gas customers in more than 90 Missouri communities, including towns in southeast, central and eastern Missouri. The company owns 3,010 miles of natural gas transmission and distribution mains.

RATES AND REGULATION

Electric Rates

Missouri

With the expiration of an electric rate moratorium that provided for no changes in **AmerenUE**'s electric rates before July 1, 2006, **AmerenUE** filed on July 7, 2006, a request with the Missouri Public Service Commission for a retail electric rate increase. In May 2007, the commission granted a 2.1% overall electric rate increase of approximately \$42 million effective June 4, 2007.

AmerenUE had not had an increase in electric retail rates since 1987.

Since its last electric rate case in 2002, **AmerenUE** has invested approximately \$2.6 billion in its electric operations. Those investments included more than \$700 million for 2,600 megawatts of new generation to meet growing customer power demands.

Illinois

Under the 1997 Illinois customer choice law, **Ameren** Illinois utilities' (**AmerenCILCO**, **AmerenCIPS** and **AmerenIP**) bundled electric rates initially were frozen first through Jan. 1, 2005, and then through legislative

action, through Jan. 1, 2007. Power supply agreements established to supply **Ameren** Illinois utilities' customers expired Dec. 31, 2006.

Realizing a new approach would be necessary in 2007, state regulators in 2004 conducted workshops to seek input from interested parties on the framework for future retail electric rates and power procurement after expiration of the rate freeze and power supply contracts.

In February 2005, **Ameren** Illinois utilities filed with the Illinois Commerce Commission (ICC) a proposed process for power procurement — an ICC-monitored auction, including, among other things, a rate mechanism to pass power supply costs directly through to customers dollar-for-dollar with no mark-up by the utilities. In January 2006, the ICC unanimously approved that process. In accordance with that ICC order, the power procurement auction was conducted at the beginning of September 2006 and declared successful by the independent auction manager.

In December 2005, **Ameren** Illinois utilities filed rate cases with the ICC requesting increases in electric delivery service rates effective Jan. 2, 2007. In November 2006, the ICC granted less than half of the aggregated requested revenues — or \$97 million in increased rates; **Ameren** Illinois utilities were granted rehearing on certain aspects of the ICC's ruling in this case.

With increased power supply costs and higher delivery service rates beginning in 2007, average residential customers are paying a monthly increase of about \$26 for **AmerenIP** and **AmerenCIPS** customers — 40% higher than present electric rates. For **AmerenCILCO** residential customers, the purchase of power on the wholesale market and increases in delivery service rates mean an increase of approximately \$33, or 55% over present rates.

These increases represent the first electric rate increases for **Ameren** Illinois residential customers in 15 to 25 years. Since 1997, rates have been reduced between 5% and 20% depending on the utility. With these increases, **Ameren** Illinois utilities' residential rates are now in line with the national average for residential retail electric rates.

Natural Gas Rates

Missouri

In July 2006, **AmerenUE** filed a request with the Missouri Public Service Commission for an \$11 million increase in natural gas delivery rates, based on an 11.5% return on equity, and a rate base of \$200 million with a capital structure including about 52% common equity. The Missouri Public Service Commission approved an increase of \$6 million in March 2007.

Illinois

Citing major capital investments in their natural gas distribution systems, plus higher maintenance and operating costs, **AmerenCILCO**, **AmerenCIPS** and **AmerenUE-Illinois** (now part of **AmerenCIPS**) received ICC approval for natural gas delivery rate increases in fourth quarter 2003.

In May 2005, the ICC issued an order awarding **AmerenIP** increases in annual natural gas delivery rates of \$11 million. The increase is the company's first in gas delivery rates since 1994 and only the third such increase in 25 years.