



Infrastructure information

Description:	The FGL connects a number of fields in the Central North Sea to the St Fergus Gas Terminal
Entry Specification	<p>Shipper Gas shall be technically free from objectionable odours and dust or other matters (whether in a solid, liquid or gaseous state or other physical state), waxes, gums, gum forming constituent which might cause injury to or interference with the operation of the lines, meters, regulators or other appliances through which it flows.</p> <p>CO2: 1.6 %vol max H2S: 2.5 ppmv max Total Sulphur: 15 ppmv (as H2S) max Water: 35 ppmv max Cricondenbar: 105 bara max Oxygen: 10 ppm max Mercury: 0.01 µg/m3 max C3+ : 5.5% mol min Specs on several other trace contaminants</p>
Exit Specification	Not applicable

High Level Capacity Information

The basic capacity information is portrayed by colour coded 'traffic lights' that reflect thresholds of availability over the next 5 years

Available Capacities ● >25% ● 5% to 25% ● <5% ○ Unknown

Description	Capacity	Ullage as % of system capacity					Comments
		2010	2011	2012	2013	2014	
Gas capacity	12 million sm ³ /d wet gas	●	●	●	●	●	Due to the integrated nature of the St Fergus Gas Terminal and the FNGL Plant, this capacity information needs to be read in conjunction with that of the FNGL Plant

Contact information

Subject to the availability of relevant capacity, each of Shell and Esso is capable of independently providing transportation and processing services using its own proportionate share of available capacity in the Segal System ("Divided Rights"). Please contact either the Shell or Esso representative for further information:

Shell Bjorn Melaa on +47 51 69 3568 or at bjorn.melaa@shell.com
 Esso NGL&I (OBO) Lead on +44 (0)1372 222111 or at uk.obo@exxonmobil.com

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