



# **NEDO's Coal-related Activities**

## **- Past & Future Collaboration with Australia -**

- ◆ **Coal Resources Survey-related Activities**
- ◆ **CCT-related Activities**

**June 26, 2009**

**Coal Projects Department  
Environment Technology Development Department**

**New Energy and Industrial Technology  
Development Organization**



# **Coal Resources Survey-related Activities**

**Coal Projects Department**

# What is NEDO?

The **N**ew **E**nergy and Industrial Technology **D**evelopment **O**rganization is Japan's largest public R&D management organization for promoting the development of advanced industrial, environmental, new energy and energy efficiency technologies.

- **Established by the Japanese government in 1980**
- **Scope of activities expanded in 1988, 1990 and 1993**
- **Reorganized as an **incorporated administrative agency** in October 2003**

URL: <http://www.nedo.go.jp/english/index.html>

# Past Coal-related Explorations, Research and Studies in Australia (excluding CCT, coal liquefaction, etc.)

- Joint research of new technology for geophysical exploration of coal resources
- Predevelopment studies for mine methane management & utilization
- Open-cut coal mine rehabilitation
- Studies regarding coal production/export potential in Australia

# Past Coal Exploration-related Projects in Australia (1)

## 1. Joint research of new technology for geophysical exploration of coal resources

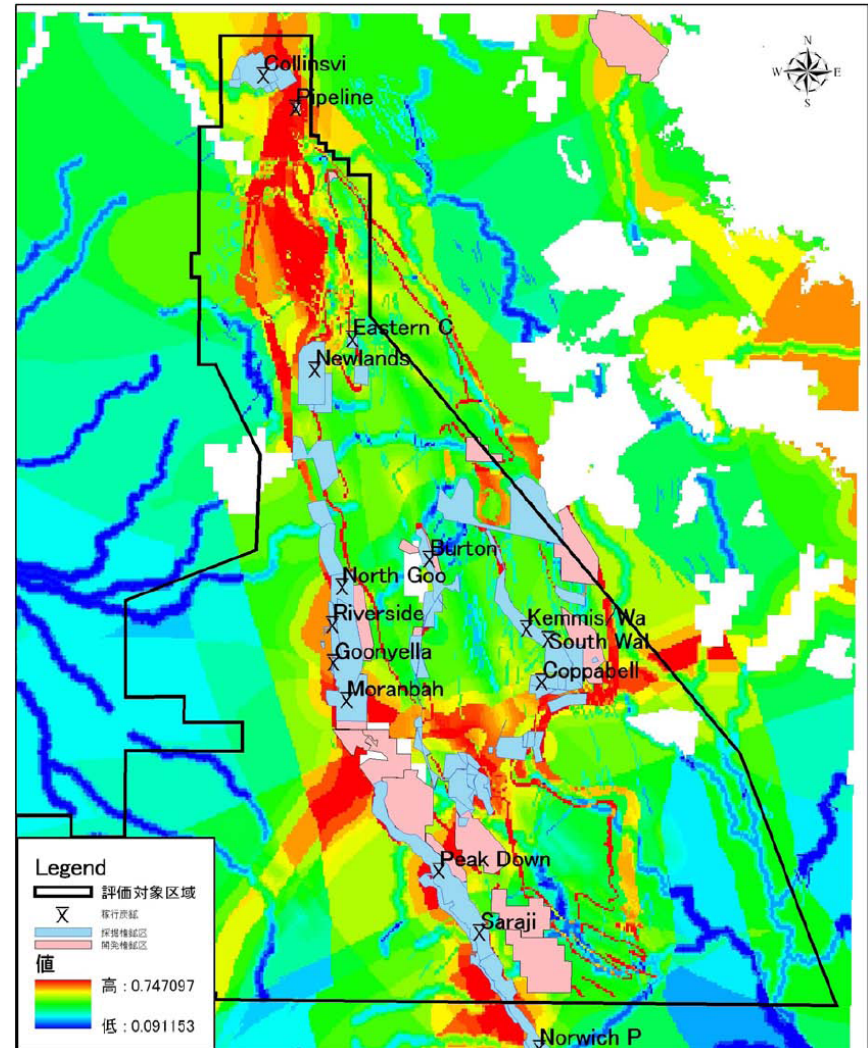
- To develop high precision and high resolution exploration technologies
- To develop technologies that provide resolution of 2-3 meters in coal seam thickness and 2 meters in faults at depths of 300-400 meters
- To be applicable directly to coal mine development and production planning

## TARGET: Development of the Following:

1. Seismic Reflection Survey System
2. High-efficiency Geophysical Logging System
3. GPS System
4. Integrated Coal Resources Evaluation System
5. Coal Potentiality System

STAGE	PERIOD (JFY)	AREA or Coal Mine	COUNTERPART
Early development stage	1992-1996	Taraborah, QLD	QLD Department of Resource Industries (later, Department of Mines & Energy)
Field application stage	1997-1999	Caroona, NSW	NSW Department of Mineral Resources
Demonstration test stage	2000-2002	Coppabella, QLD	QLD Department of Mines & Energy (later, Department of Natural Resources & Mines)
	2003-2004	North Bowen Basin, QLD	

# Photos from Joint Research of New Technology for Geophysical Exploration of Coal Resources Project



# Past Coal Exploration-related Projects in Australia (2)

## 2. Predevelopment studies for mine methane management & utilization

- Joint study between NEDO and CSIRO (1993-2003)
- Sites: Wambo Mine (NSW) and Central Mine (QLD)
- Conducted research on recovery and utilization technologies for CMM generated in underground mines
- The results were useful for designing an optimal underground mining plan and effectively using CMM to successfully reduce the environmental impact



# Past Coal Exploration-related Projects in Australia (3)

## 3. Open-cut coal mine rehabilitation

- Joint study between NEDO and CSIRO (2000-2004)
- Sites: Ensham Mine and Ebenezer Mine (QLD)
- Aim: to identify most effective method to rehabilitate open-cut mine sites

# Photos from Open-cut Coal Mine Rehabilitation Project

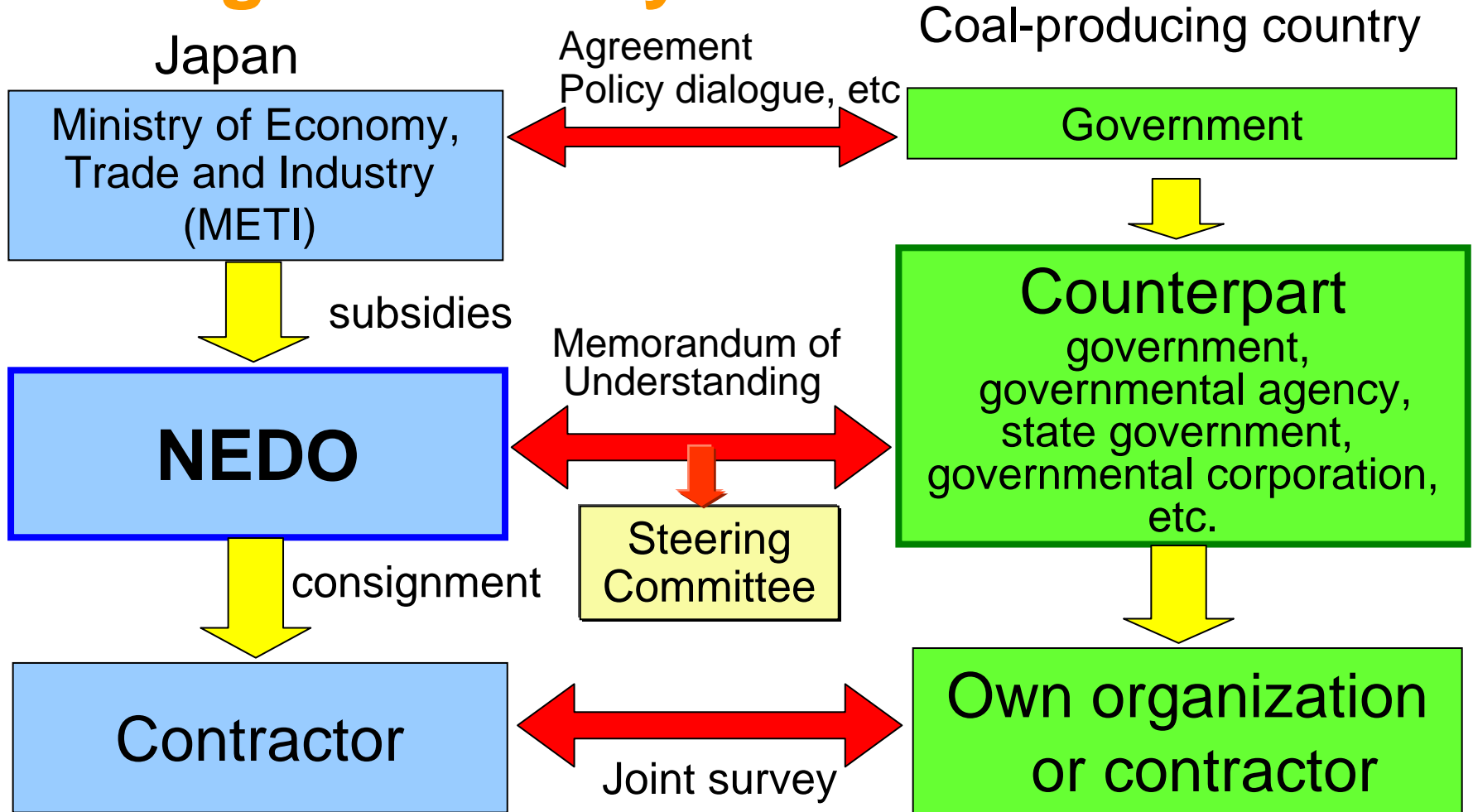


# Studies Regarding Coal Production & Export Potential in Australia

Objective: To secure an efficient and stable supply of overseas coal for Japan by collecting and exchanging information with governments of partner countries when private companies cannot independently collect sufficient coal resource information (These studies were conducted and will be conducted by NEDO.)

Subject	Implementation Year (JFY)	Study Area
Study of Coal Production & Export Potential	2004	NSW
Study of Coal Production & Export Potential	2005	QLD
Study of Improvement/Investment Plans & Issues for Port/Transport Infrastructure (Coal Supply Potential & Problems in Australia)	2007	QLD & NSW
Study of Current State and Future Prospects of Coal Production & Infrastructure Improvement/Investment in QLD and NSW	2009	QLD & NSW

# NEDO's Current Overseas Geological Survey Scheme



Data acquisition, geologic mapping, drilling, geophysical logging, seismic reflection survey, geophysical exploration, etc. → evaluation of coal deposits

# Current & Past Overseas Geological Surveys

COUNTRY	AREA	CURRENT STATUS AS A DEVELOPMENT PROJECT	FISCAL YEAR																																
			81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	00	01	02	03	04	05	06	07	08	09	10			
China	Anhui (安徽省)	Liu Zhuang (劉庄)	operating mine	■																															
	Shandong	Tang Kou (唐口)	operating mine					■																											
	Shandong	Liang Bao Shi (梁宝寺)	operating mine								■																								
	Hebei (河北省)	Wei Xian (蔚县)	under development														■																		
Indonesia	Central Sumatra	pending					■																												
	Ombilin (West Sumatra)	under development									■																								
	Tanjung Enim (South Sumatra)	pending															■																		
	Bunian-Kungkilan (South Sumatra)	pending																					■												
	Evaluation of Coal Resources and Reserves	--																																followup project	
Malaysia	Central Sarawak	pending																																	
Mongolia	East Gobi	exploration																															until 2009		
Viet Nam	Red River Delta	exploration																																	
	Deeper Levels of the Quang Ninh Coal Basin	exploration																																	
	Pha Lai-Dong Trieu Area of the Quang Ninh Coal Basin	exploration																															until 2012		

■ : current exploration project

■ : exploration period

# Subsidies for Overseas Coal Development Feasibility Survey

- In order to facilitate the development of overseas coal resources and coal imports, NEDO subsidizes Japanese companies who undertake overseas geological explorations for coal development.
- In JFY2009, NEDO supported the following project in Australia:
  1. Site: Queensland, 2 areas
  2. Applicant: Taiheiyo Kouhatsu, Inc.
  3. Counterpart: New Hope Corporation (concession holder)
- This scheme is applicable to Japanese mining companies wishing to farm in overseas coal exploration projects.

Maximum grant per project: 60 million JPY

# Possible Future Upstream Cooperation with Australia

## Our Proposals

1. Joint exploration with state governments
2. Joint construction of coal quality and combustion property database
3. Joint study on countermeasures for coal mine GHG emissions
4. Joint development/construction of coal resources and reserves evaluation system (CRRES)
5. Joint study on strengthening coal transportation infrastructure

# Possible Future Upstream Cooperation with Australia



## 1. Joint exploration with state governments

Collecting geological information through geological survey/exploration, geophysical survey/exploration, in governmental areas

## 2. Joint construction of coal quality and combustion property database

Database of Australian coals will provide useful information for Australian coal users. This database would contain details on coal quality, combustion properties, etc.



# Possible Future Upstream Cooperation with Australia



## 3. Joint study on countermeasures for GHG coal mine emissions

Evaluating the potential for reducing GHG emissions from coal mines in conjunction with Carbon Pollution Reduction Scheme.

Countermeasures would include greening of rehabilitation area, recovering methane, etc.

# Possible Future Upstream Cooperation with Australia



## 4. Joint development/construction of coal resources and reserves evaluation system (CRRES)

Adapting CRESS for Australian coal resources and reserves.

(CRESS has been developed through a project with the Indonesian government.)

## 5. Joint study on strengthening coal transportation infrastructure

Conducting a joint feasibility study on strengthening Australia's coal transportation system.

As Japan is the largest buyer of Australian coal, the capacity and stability of Australia's coal transportation system is one of the major concerns of Japanese coal users.

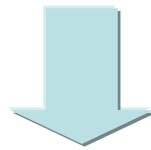
The background of the slide is a photograph of two white water lilies with bright yellow centers, blooming in a pond. The water is dark, and there are large green lily pads surrounding the flowers. The scene is captured in a close-up, slightly high-angle shot, with soft lighting that highlights the texture of the petals and the vibrant colors of the stamens.

# **CCT-related Activities**

Bilateral collaboration between  
Australia and Japan

**Environment Technology  
Development Department**

*Current R&D for reducing CO<sub>2</sub> emissions  
from power gen.*



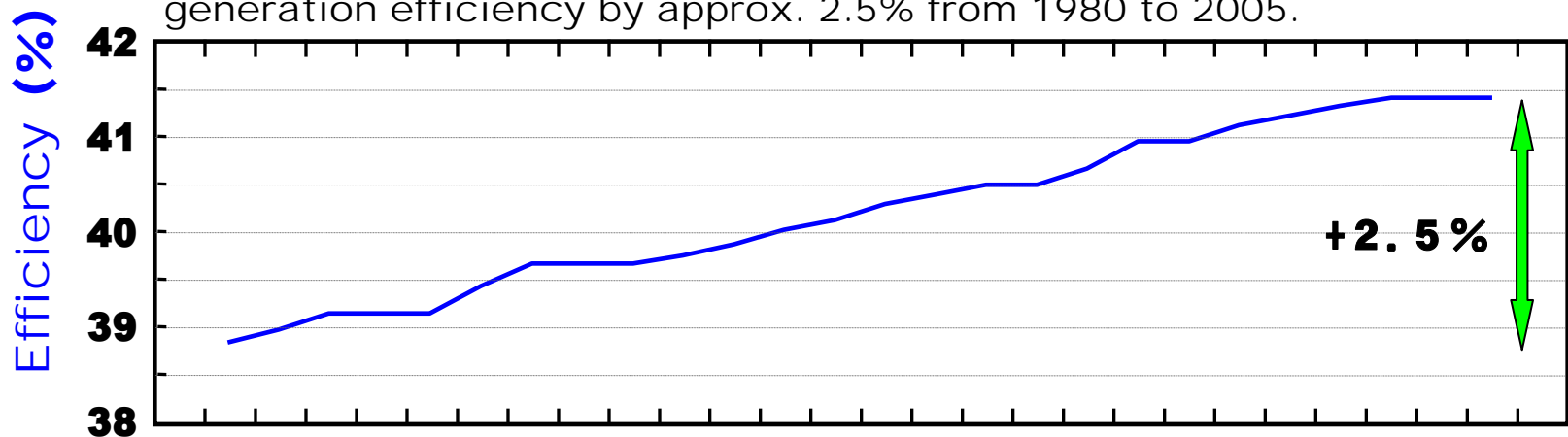
- *Increasing efficiency of power generation*
- *Carbon capture and storage (CCS)  
from power plants*

# Improving Efficiency of Coal-fired Power Generation

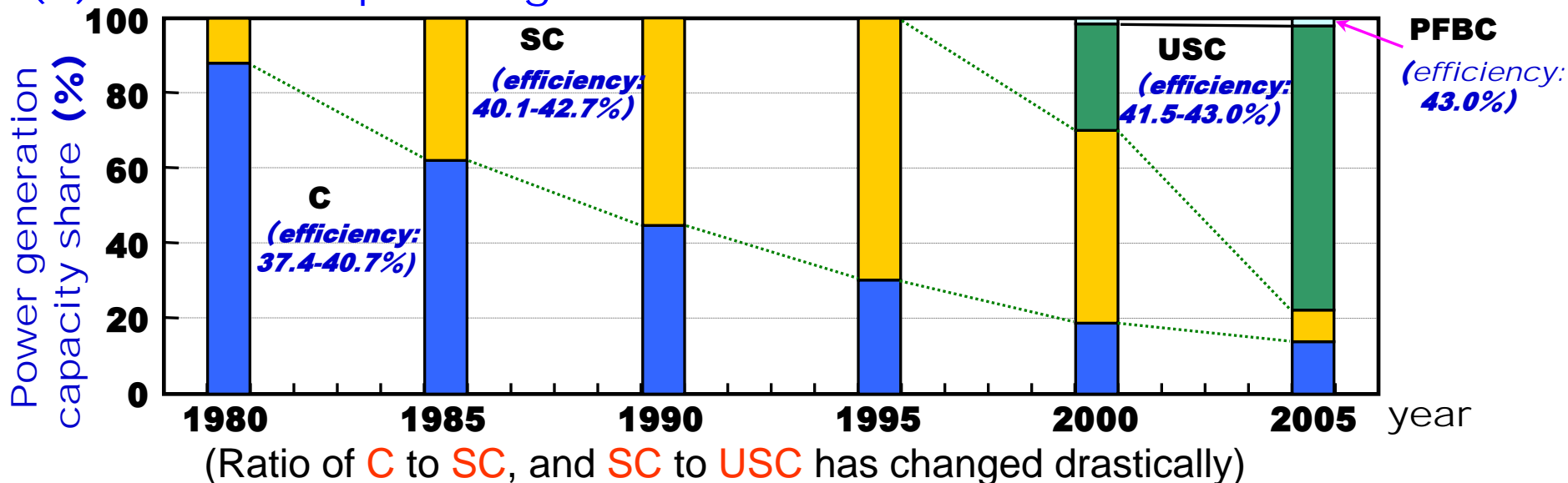


## (1) Advancement of power generation efficiency

In Japan, practical use of supercritical power generation (SC) & ultra supercritical power generation technologies (USC) increased power generation efficiency by approx. 2.5% from 1980 to 2005.



## (2) Coal-fired power generation trends & efficiencies

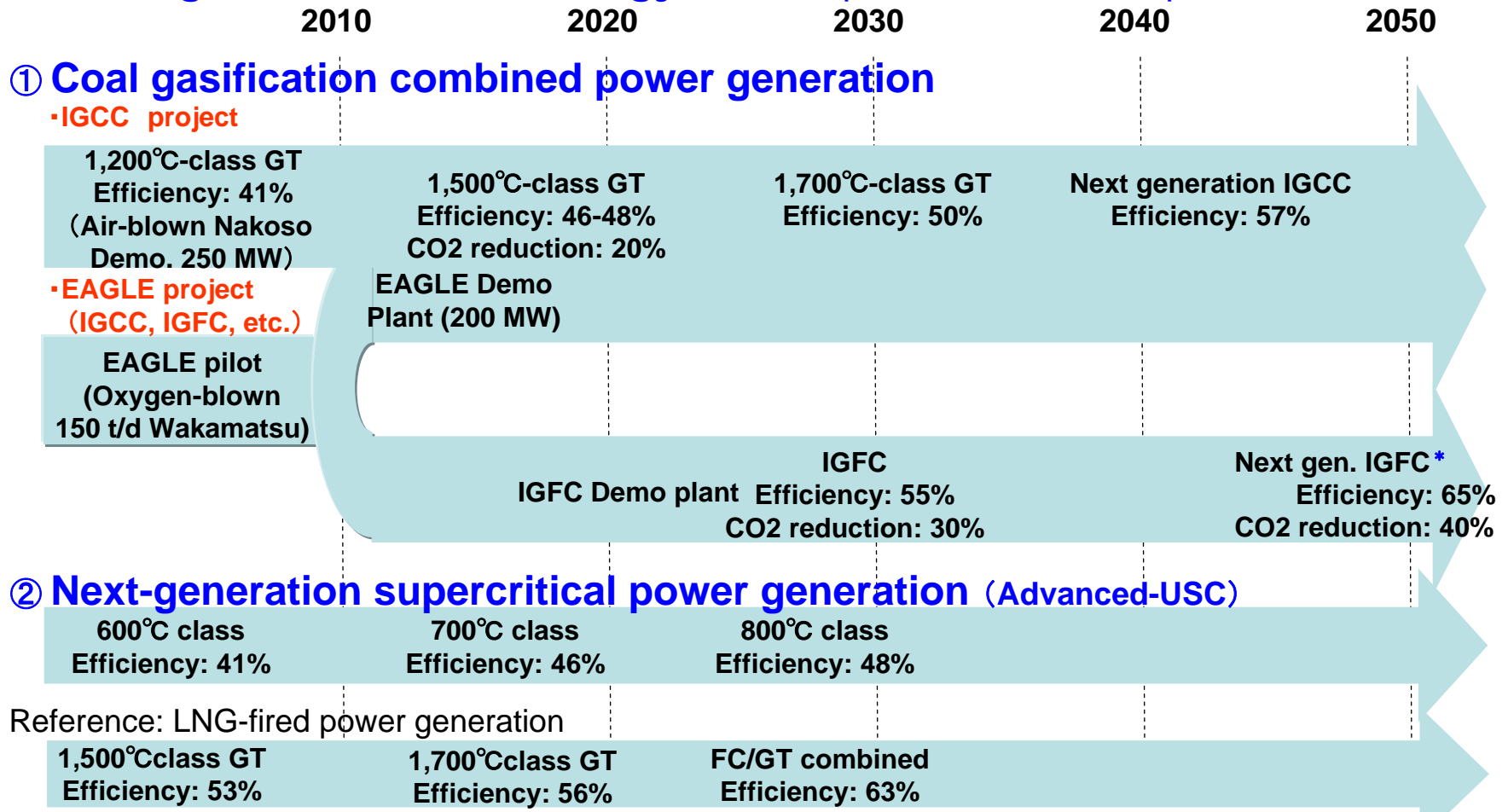


# Coal-fired Power Generation Technology Development

## (1) Present status in Japan

Efficiency of ultra supercritical power plant (USC): 40.6% (HHV) / 42.0% (LHV)

## (2) Power generation technology development roadmap Efficiency: HHV basis



\* Next generation IGFC output efficiency is expected to reach 65% by 2050. That would exceed the 63% FC/GT efficiency LNG-fired power generation is expected to reach in 2030.

# Coal Gasification Technology Development (EAGLE Project)



**Photograph of EAGLE Pilot Plant (150 tons/day)**

**Air separation facilities**

**Incinerator**

**Gas purifier**

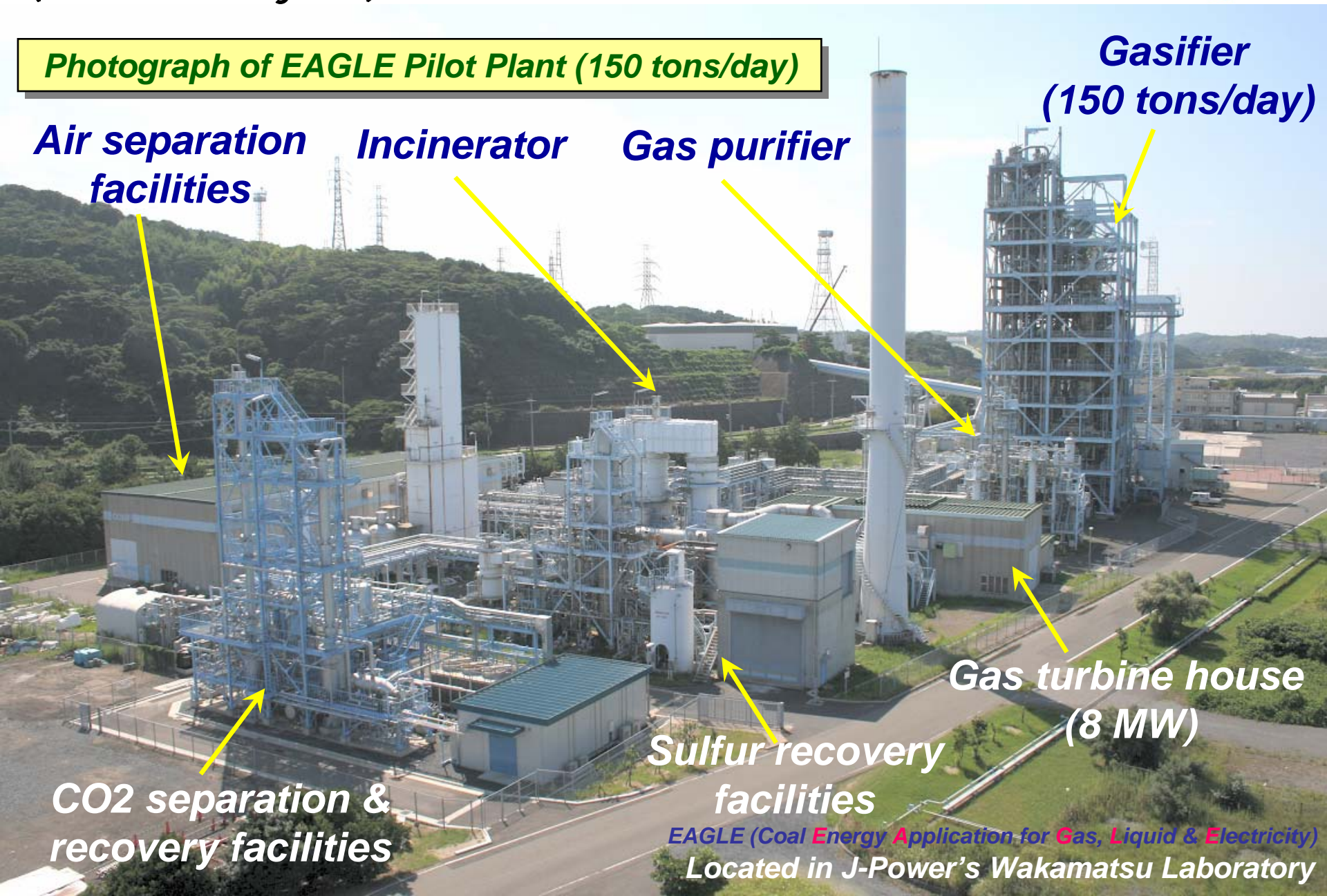
**Gasifier (150 tons/day)**

**Gas turbine house (8 MW)**

**Sulfur recovery facilities**

**CO2 separation & recovery facilities**

**EAGLE (Coal Energy Application for Gas, Liquid & Electricity)  
Located in J-Power's Wakamatsu Laboratory**



# Coal Gasification Technology Development (EAGLE Project)

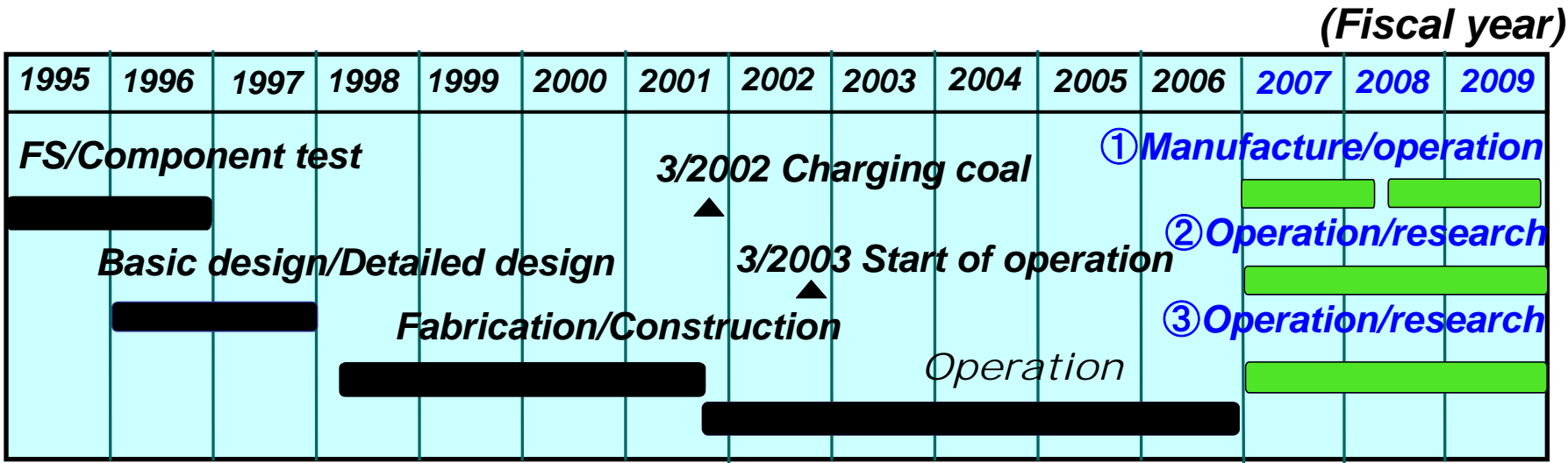


- Multi-purpose coal gasification technology development -

**Objectives & Schedule of the EAGLE Project Phase 2(2007-2009)**

## Objectives of Phase 2

- ① Demonstration of CO<sub>2</sub> capture technology  
Purity of recovered CO<sub>2</sub>: 99% or greater
- ② Expanding applicable types of coal
- ③ Survey on behavior of trace elements



**EAGLE (Coal Energy Application for Gas, Liquid & Electricity)**

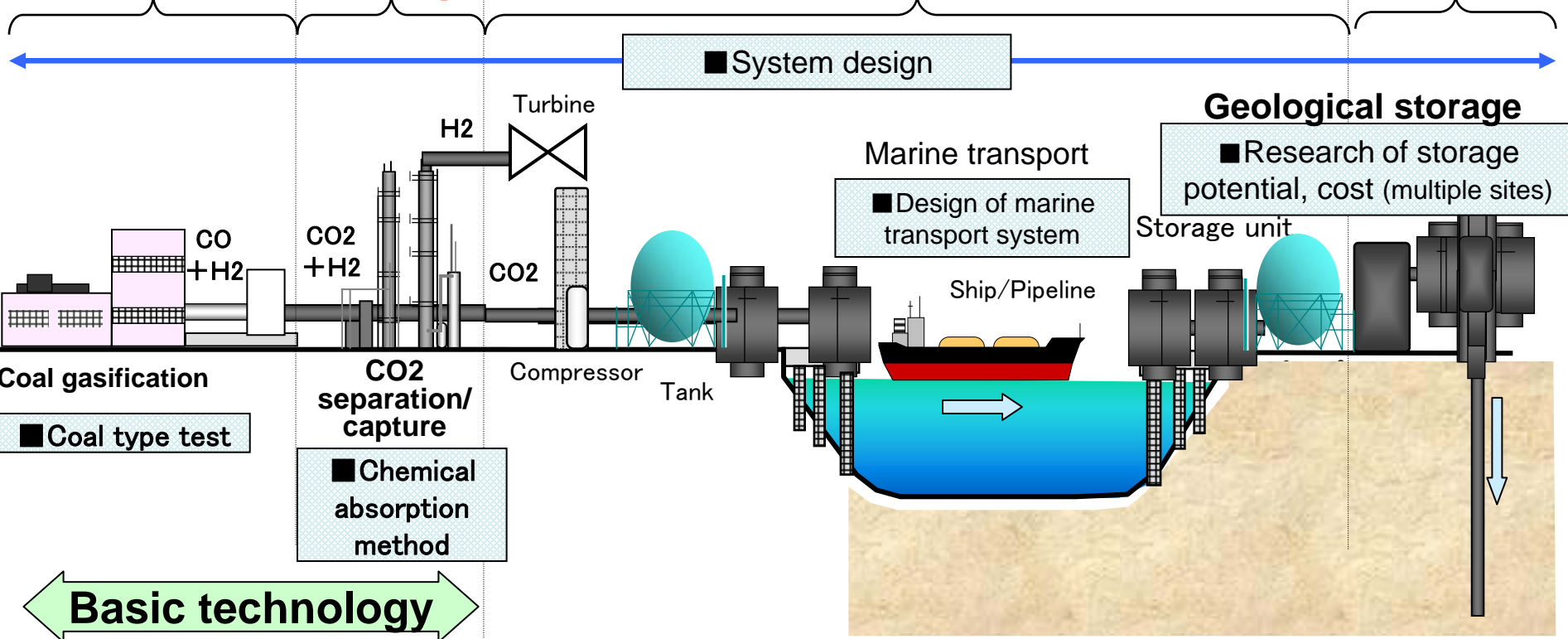


# Innovative Zero-emission Coal Gasification Power Generation Project



← Feasibility study (on total system from power generation to CCS) →

(1) Coal gasification/ Power gen.      Capture/ Storage      (2) Transport      (3) Storage



- Next-generation IGCC technology with CO<sub>2</sub> recovery (effective use of CO<sub>2</sub>)
- Hydrogen gas-turbine technology development

# Overview of Nakoso IGCC Demonstration Plant



## ● Summary

- Combined-cycle IGCC (Gas turbine + Steam turbine)
- Air-blown IGCC

## ● Specifications

Power	250 MW		Method	Gasifier	Air-blown dry feed gasification
Use of coal	1,700 tons/day			Gas treatment	Wet gas treatment (MDEA)+ gypsum collection
Target efficiency	net	42%		Gas turbine	1200°C

## ● Progress

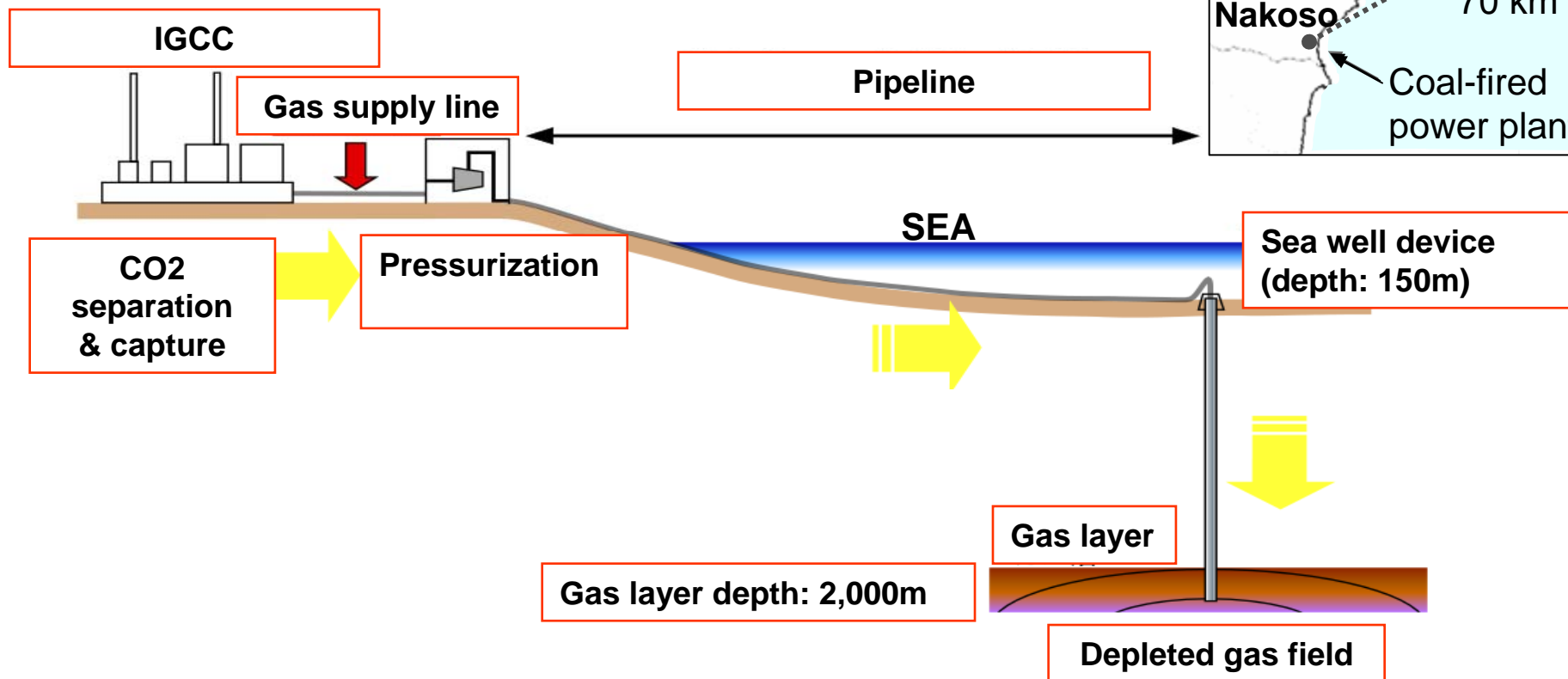
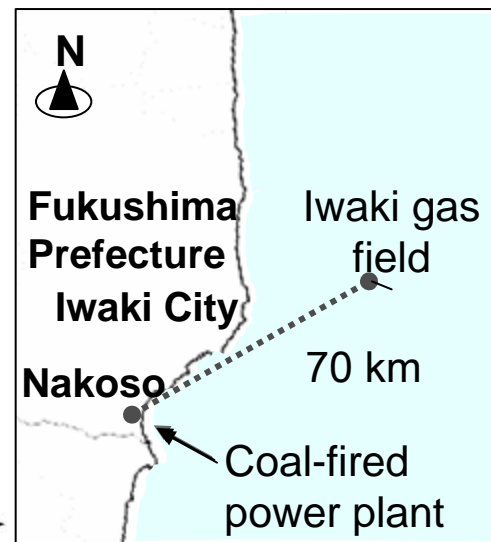
Construction began in September 2004 and demonstrative testing started in September 2007 and will be carried out through 2009.

\*Demo plant in Iwaki City,  
Fukushima Prefecture



## CCS storage: Nakoso–Iwaki offing

CO<sub>2</sub> separated and collected from Nakoso IGCC plant will be transported through a pipeline and stored in a depleted natural gas field (Iwaki gas field) 70 km from Nakoso.

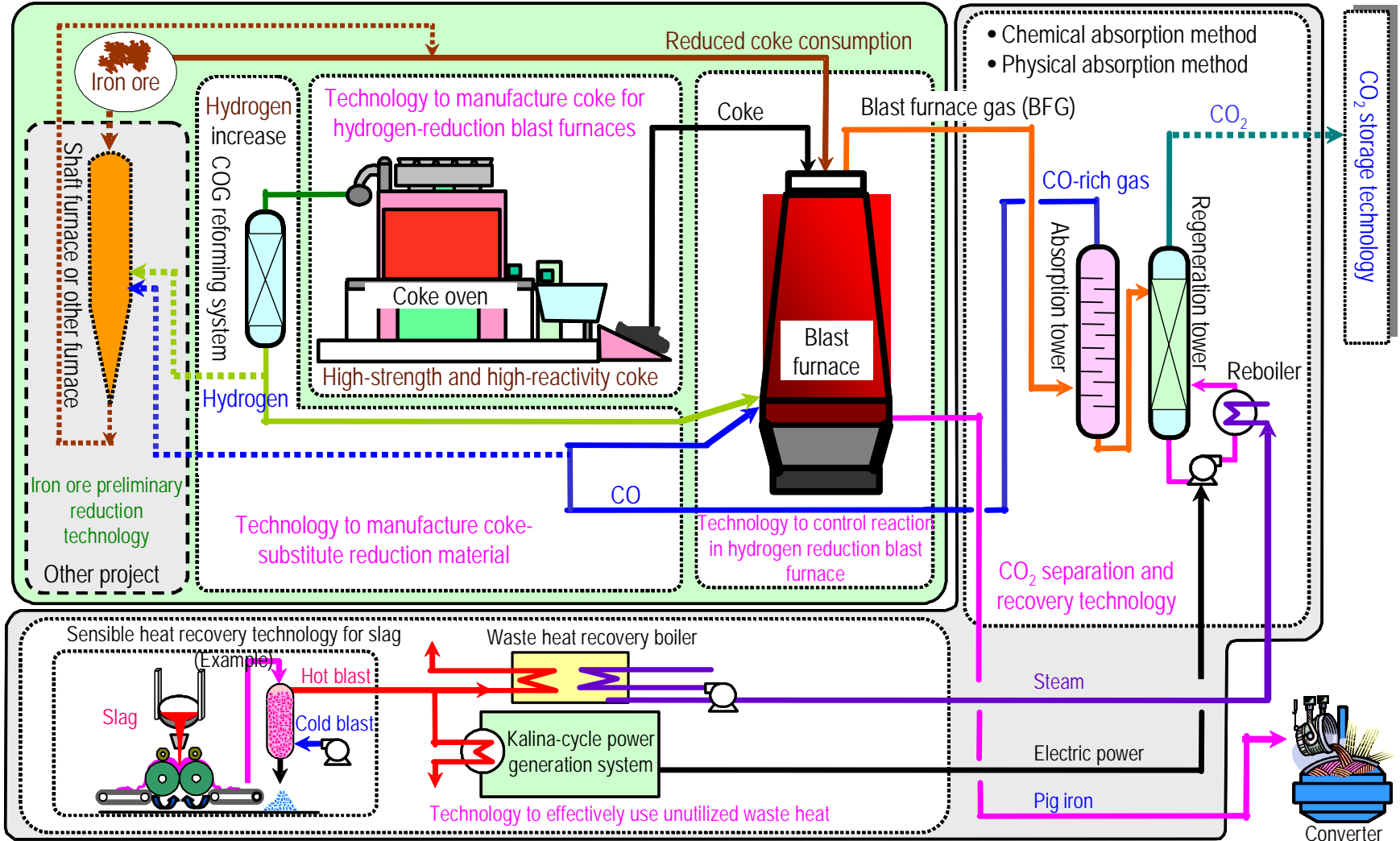


# Innovative Steelmaking Technology Development (Course50)

- 1) Technology development to reduce CO<sub>2</sub> emissions from blast furnaces
- 2) Technology development to separate and recover CO<sub>2</sub>

1) Development of technology to reduce CO<sub>2</sub> emissions from blast furnaces

2) Development of technology to separate and recover CO<sub>2</sub>



# *Past Clean Coal Technology Collaboration between Australia and NEDO*



## 1. Brown Coal Liquefaction Project (BCL)

Period: 1980-1994

Location: Morwell, Victoria

Subject: Construction & operation of 50 t/d pilot plant

Counterpart: Australian Government

Victorian Government

## 2. Hyper-coal-based High-efficiency Combustion Technology (Hyper-coal)

Period: 2005-2007

Location: Melbourne, Victoria

Subject: Hyper coal utilisation technology  
(for reduction of metal oxides)

Counterpart: HRL

# *Bilateral Collaboration between Australia and Japan*



Clean coal technology (CCT) is expected to become standardized worldwide, satisfying both economic and environmental objectives by facilitating GDP growth while reducing CO<sub>2</sub> emissions.

Through bilateral technical collaboration, Australia and Japan can more effectively utilize coal.

## Clean Coal Technology Systems

Low rank coal utilization

Carbon capture & storage

## Expected cooperative research opportunities

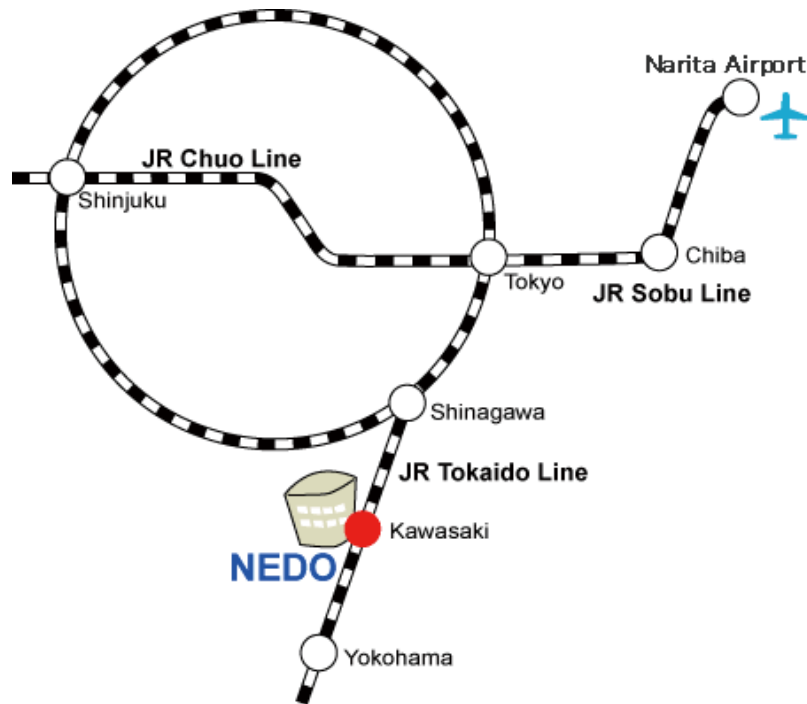
### 1. Surveys

- Low rank coal utilization
- Responding to climate change
  - Carbon capture and storage (CCS)

### 2. Basic research

- Dewater (Upgrading brown coal)
- Coal reforming technology
- Conversion technology (Syngas, Reduced iron, Liquid fuel)
- CCS
  - Pre-Combustion: Next generation separation technology (Membrane CO<sub>2</sub> & air separation)
  - Post-Combustion: Amine absorption technology

*Thank you for  
your attention!*



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