

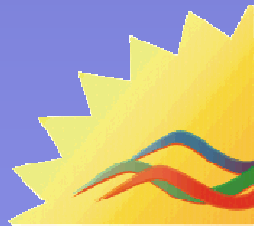


Ground Source Heat Pumps in the Department of Defense

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Center, Port Hueneme, CA

Tuesday, August 7th, 1030 – 1200



GovEnergy
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Presentation Outline

- Technology Overview
- Discuss DOD GSHP Report to Congress
 - DOD current GSHP installations, what type and where
 - DOD GSHP economics
 - Recommendations for further implementing GSHPs at DOD facilities



Definition of ground-source heat pump

- A geothermal heat pump is a heat pump that uses the ground, groundwater, or surface water as a heat source and heat sink, as opposed to ambient air.



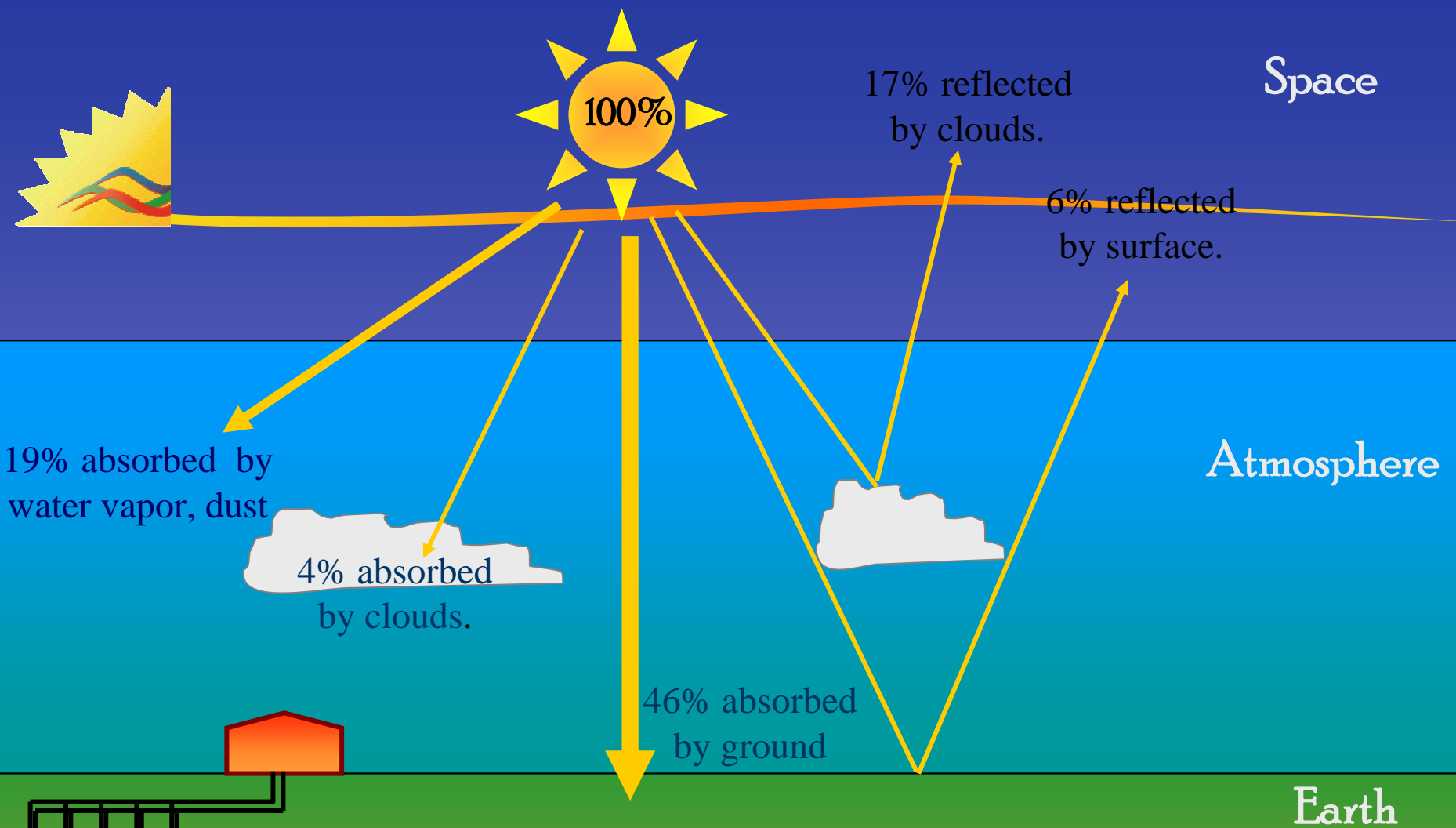
Same technology, different names

- Ground source heat pumps (GSHP)
- Ground coupled heat pumps (GCHP)
- Geothermal heat pumps (GHP)
- GeoExchange
- Earth energy systems



GSHP efficiency vs. traditional HVAC

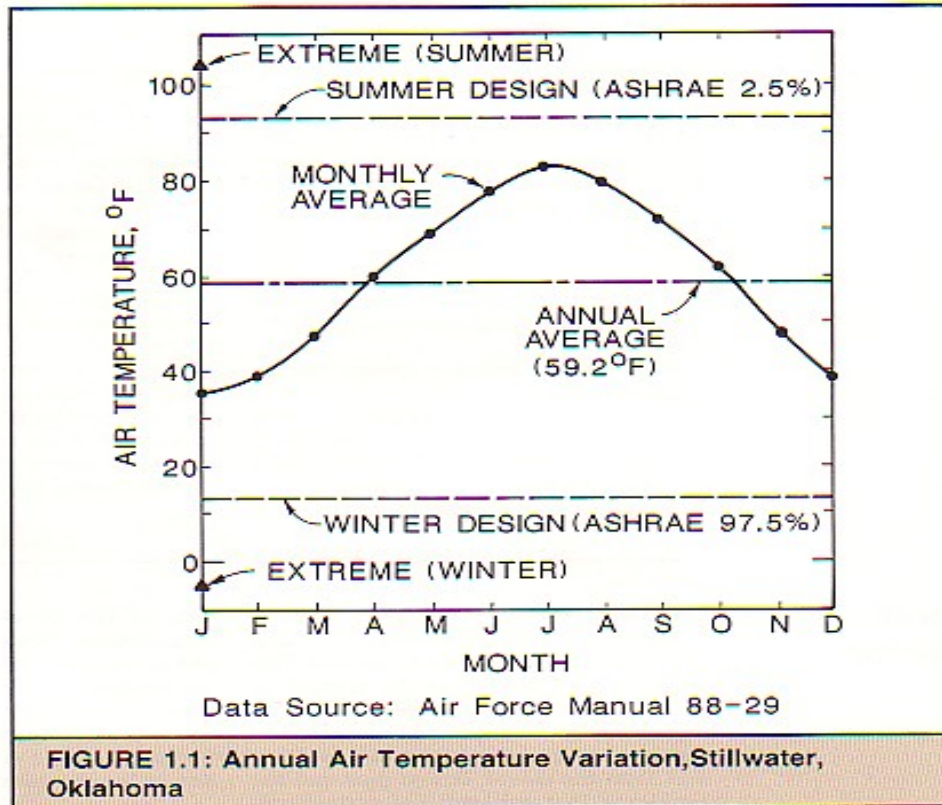
- GHPs exchange heat with the earth, rather than with ambient air
- Earth provides a much better heat exchange medium
 - Stable year-round temperature
 - Generally cooler than ambient air when cooling is needed, and warmer than ambient air when heating is needed
- Water is a better heat transfer medium than air



The earth is like a solar battery absorbing nearly half of the sun's energy. The ground stays a relatively constant temperature through the seasons, providing a warm source in winter & a cool heat sink in summer.



Average Air Temperatures Stillwater, OK USA



Annual Soil Temperature Variation Stillwater, OK USA

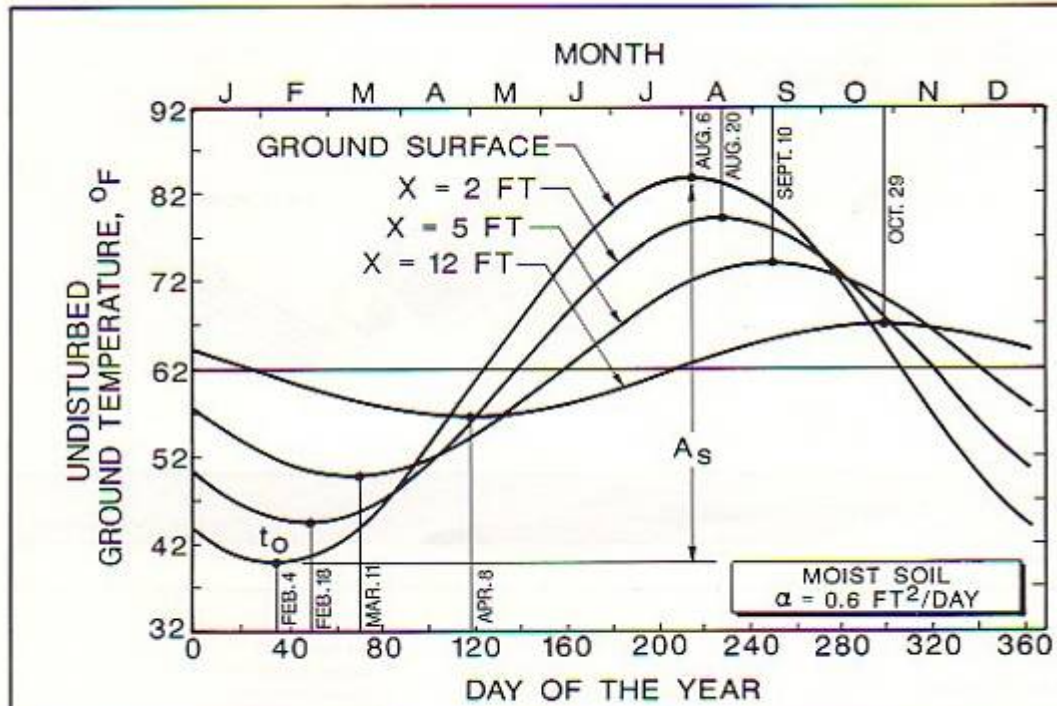
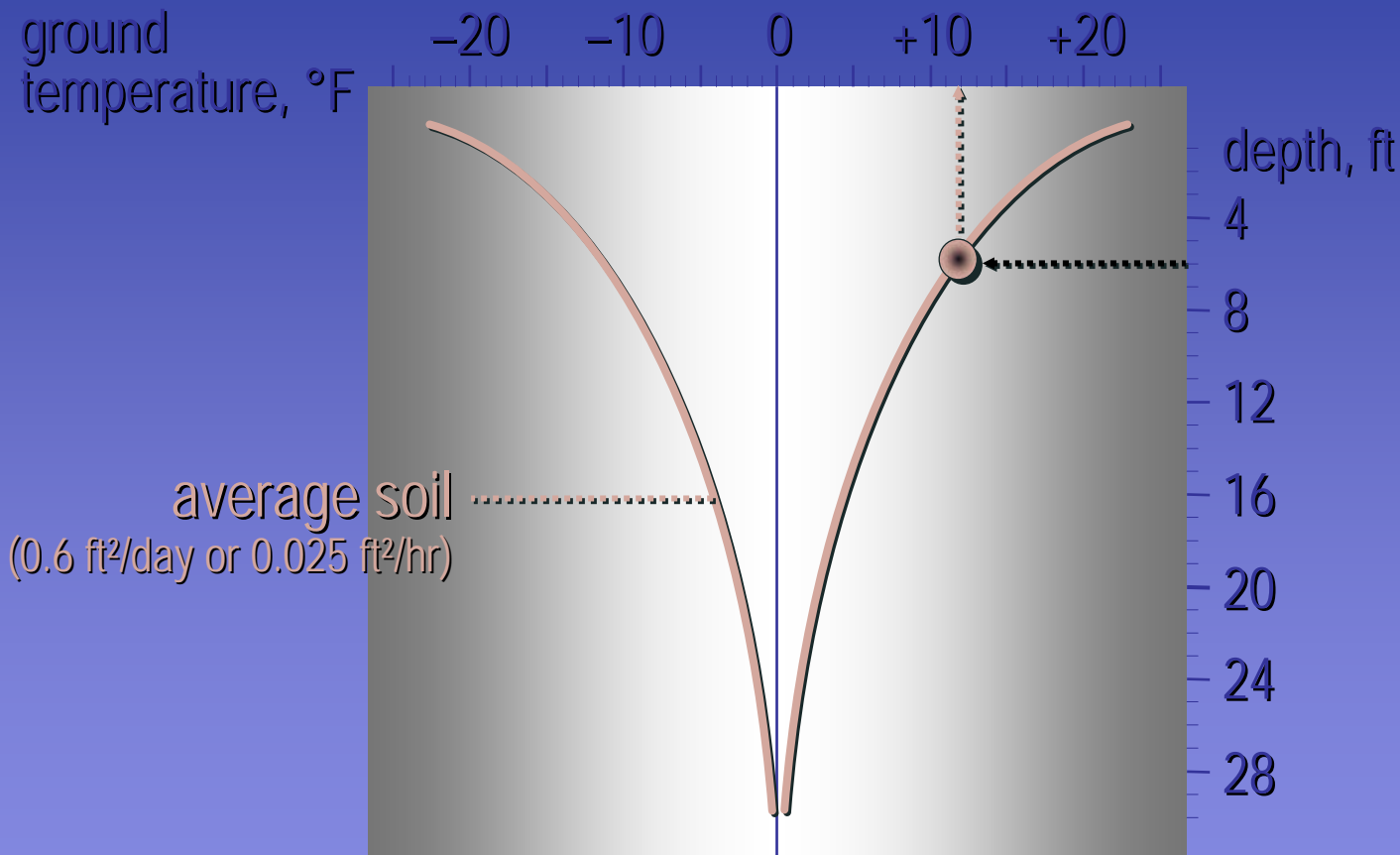


FIGURE 1.2: Annual Soil Temperature Variation, Stillwater, Oklahoma

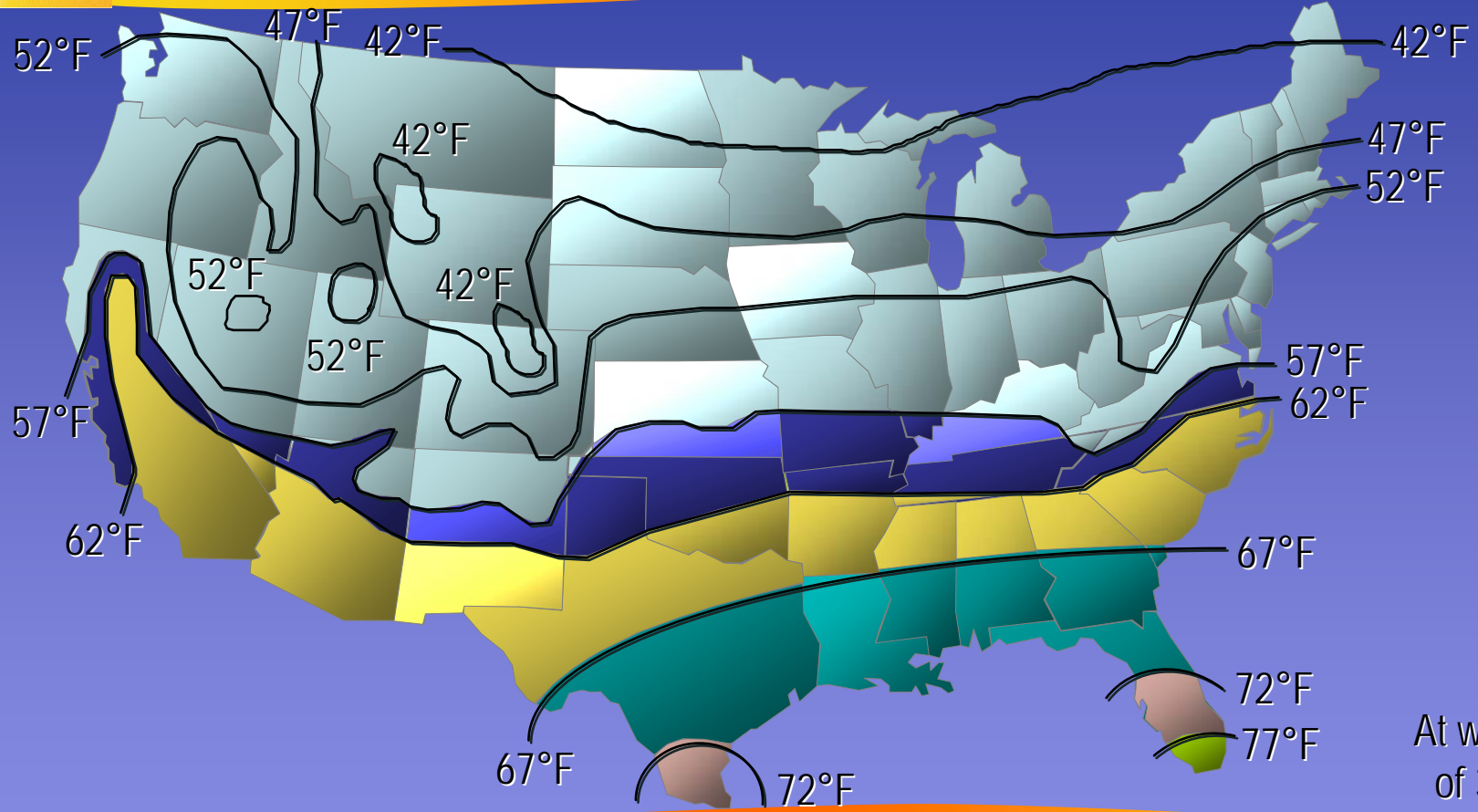


Mean Temperature Variations





Ground Water Temperatures

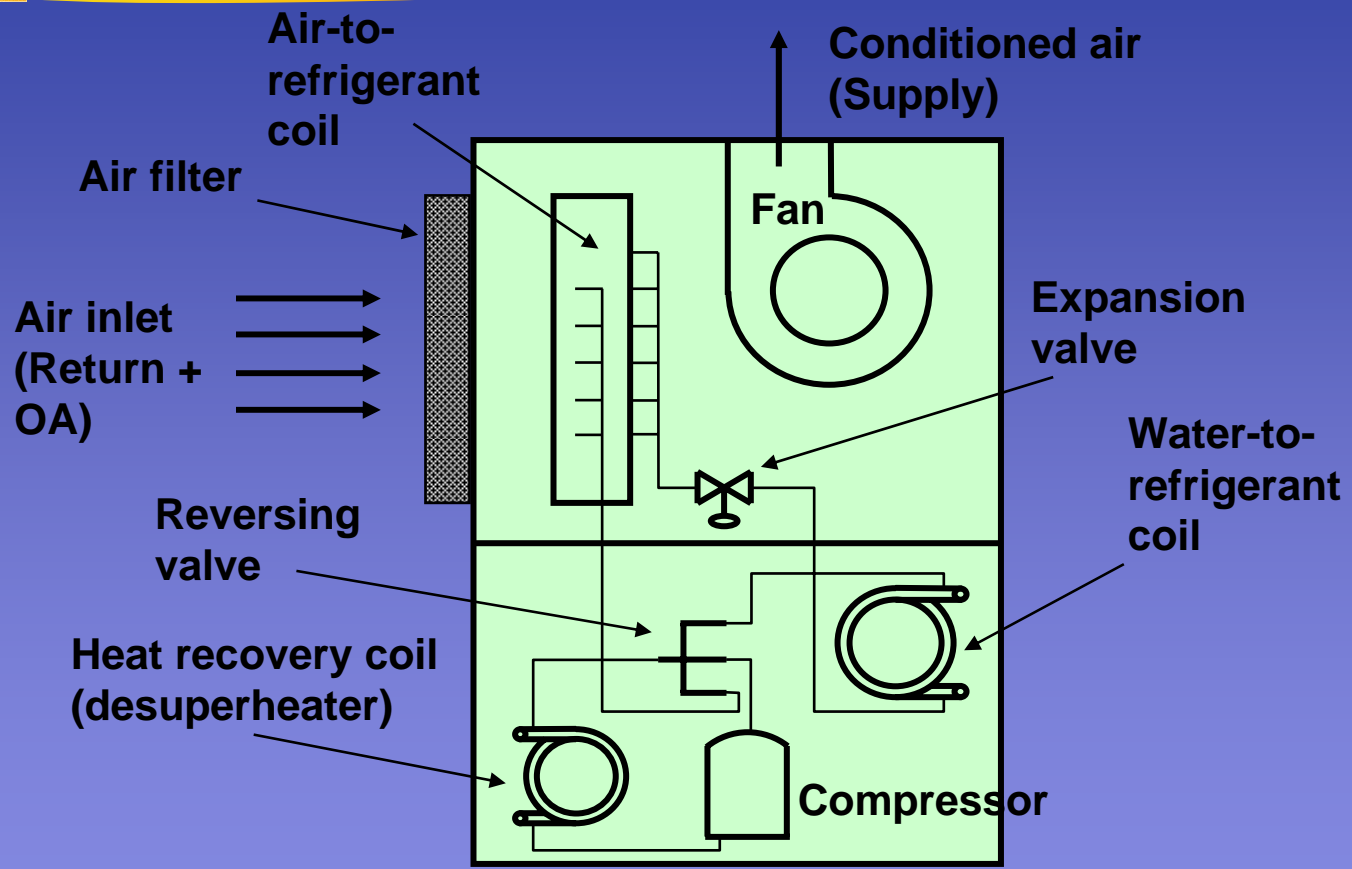


At well depths of 30 to 60 ft





Typical "Guts" of a GSHP



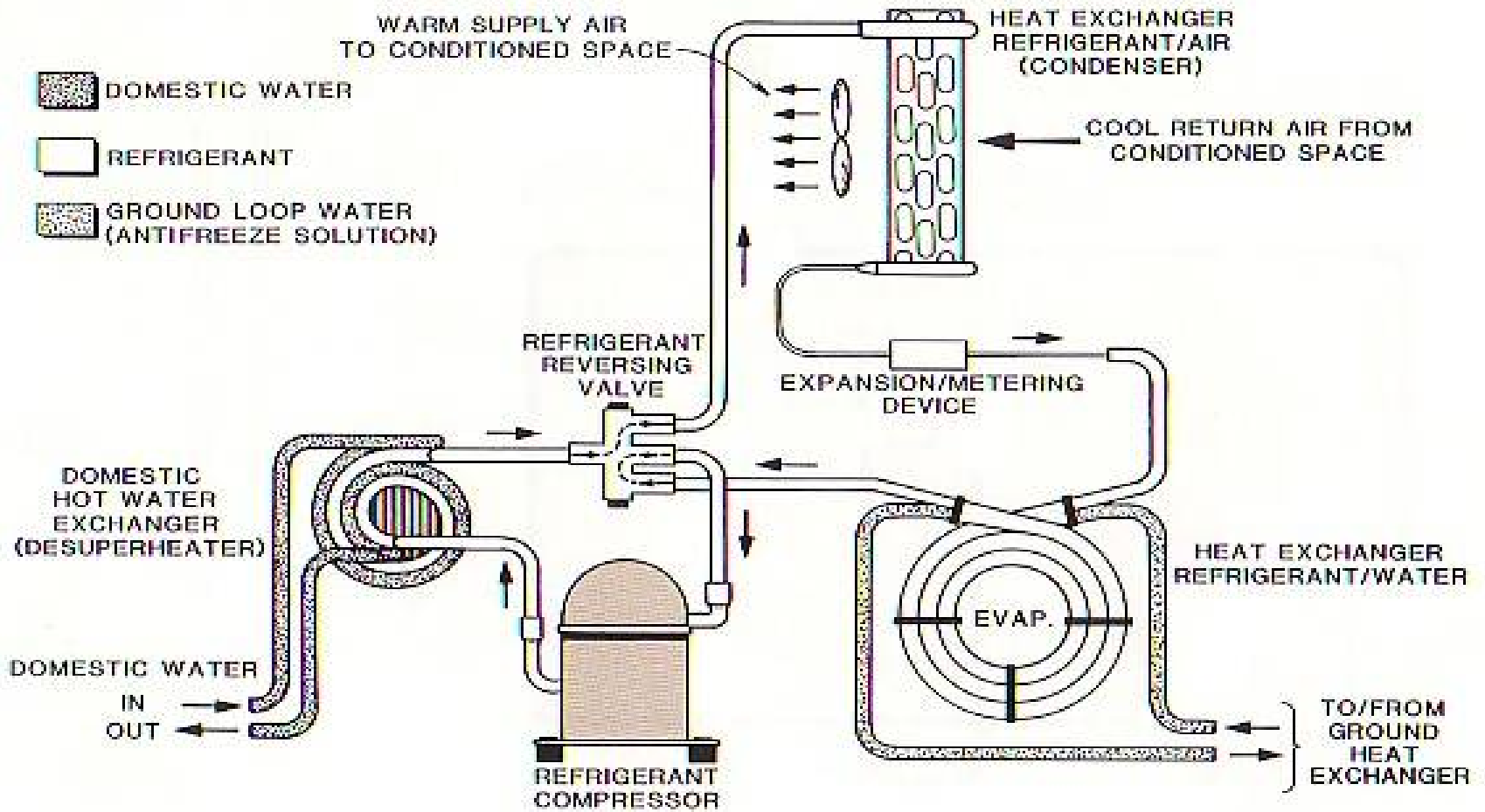


FIGURE 1.6: Heating Cycle

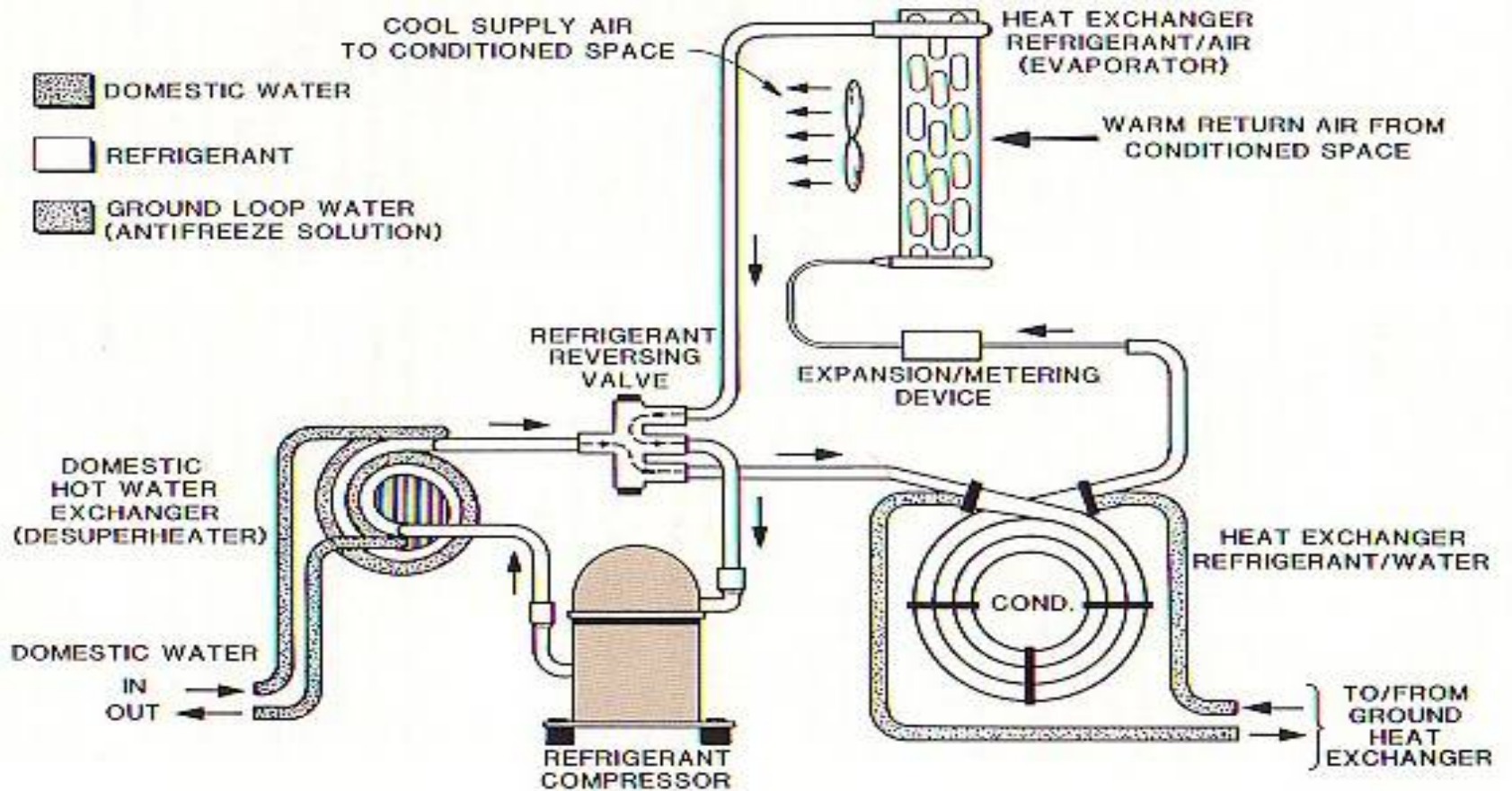
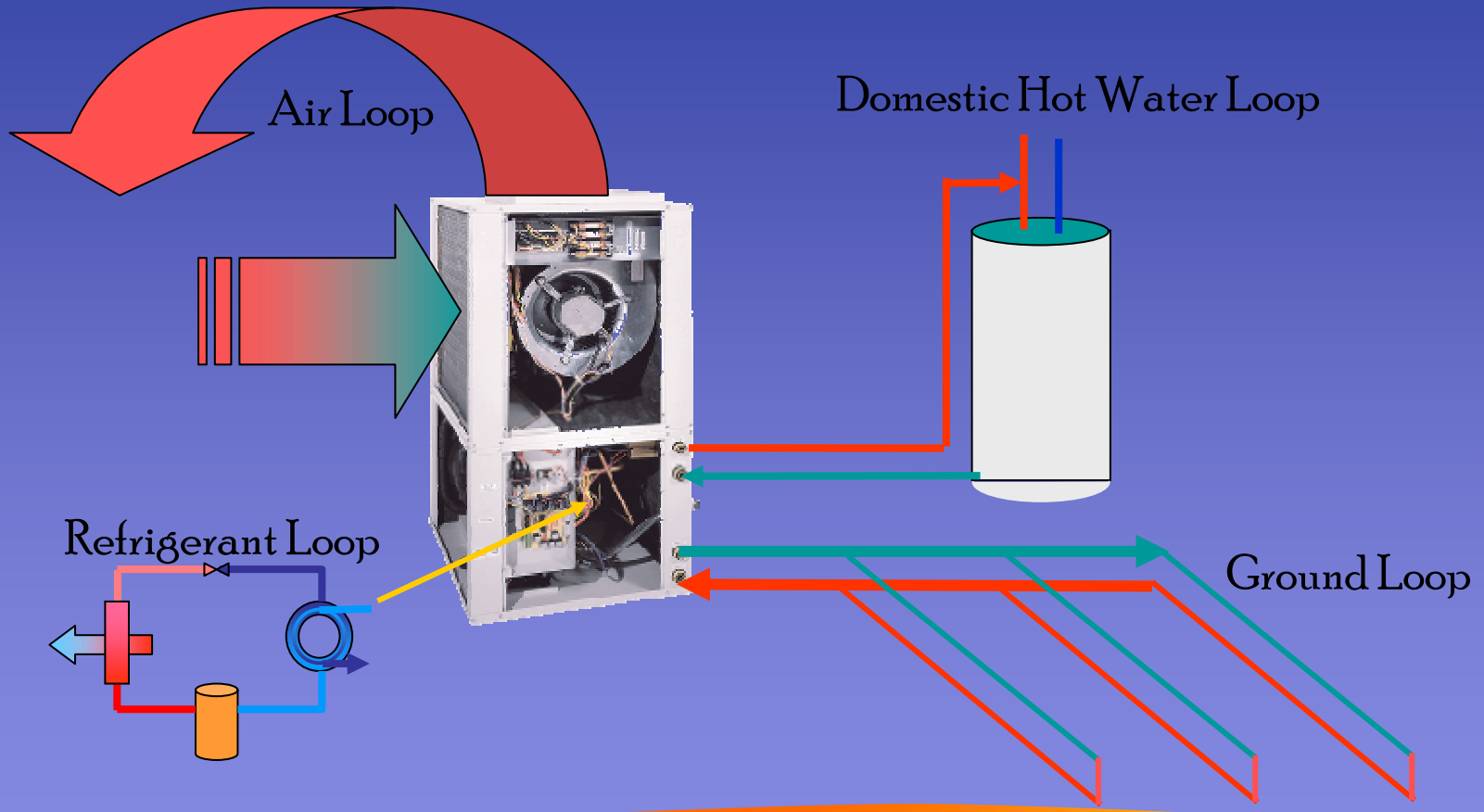
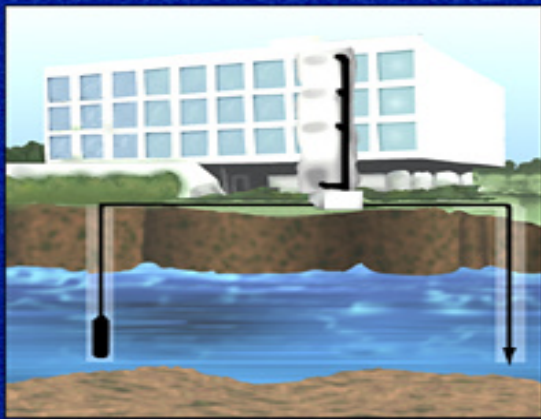


FIGURE 1.7: Cooling Cycle



Geothermal System "Loops"

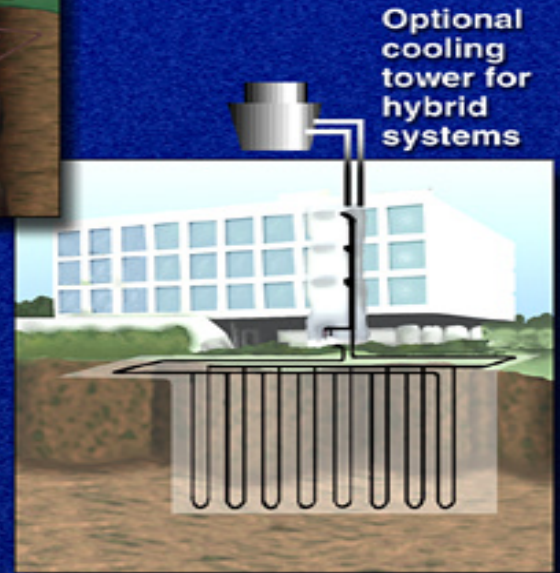




Wells to groundwater

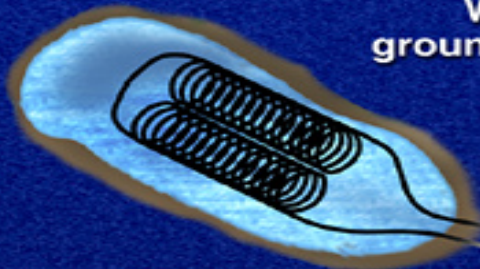


Surface water loops



Optional cooling tower for hybrid systems

Matrix of ground heat exchangers in vertical bores

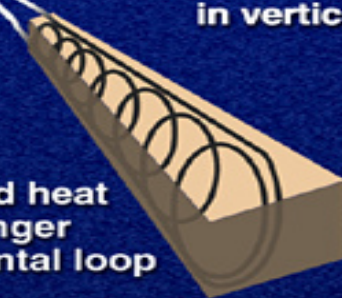


Surface water loop

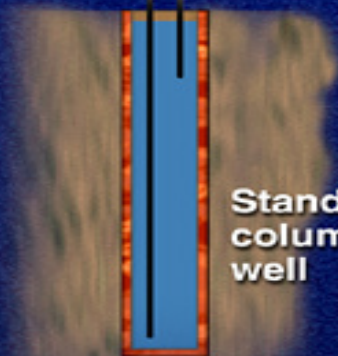


Ground heat exchangers in vertical bores

Ground heat exchanger horizontal loop



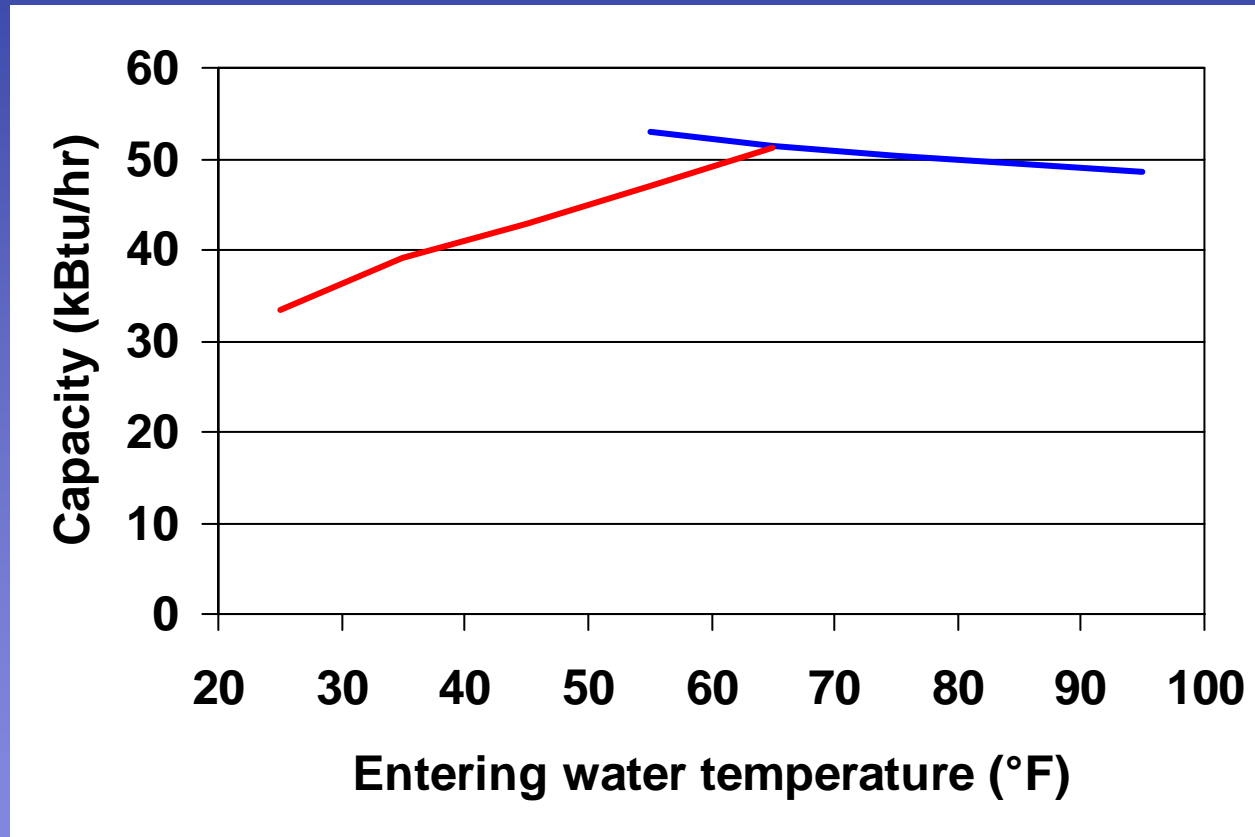
Standing column well



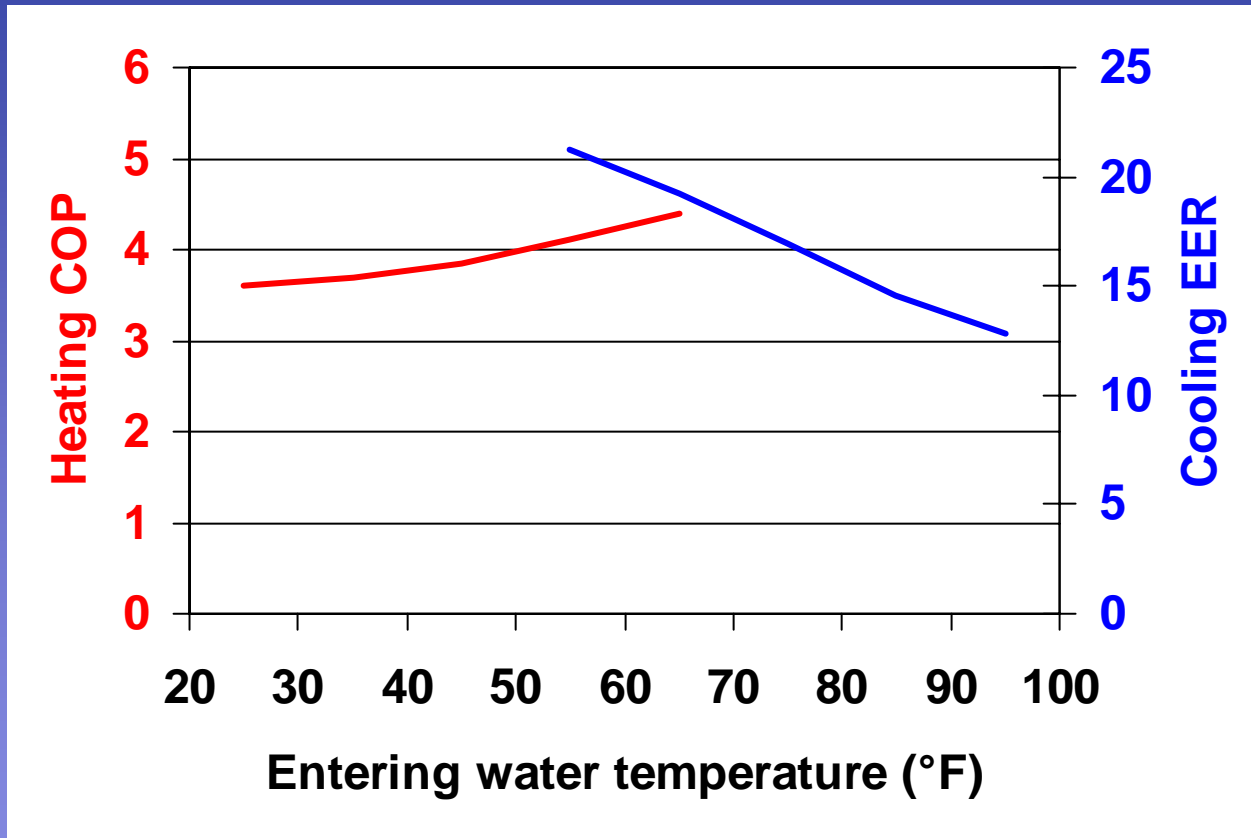
GSHP

system options

Capacity of a typical 4-ton geothermal heat pump vs. EWT



Efficiency of a typical 4-ton GHP as a function of EWT





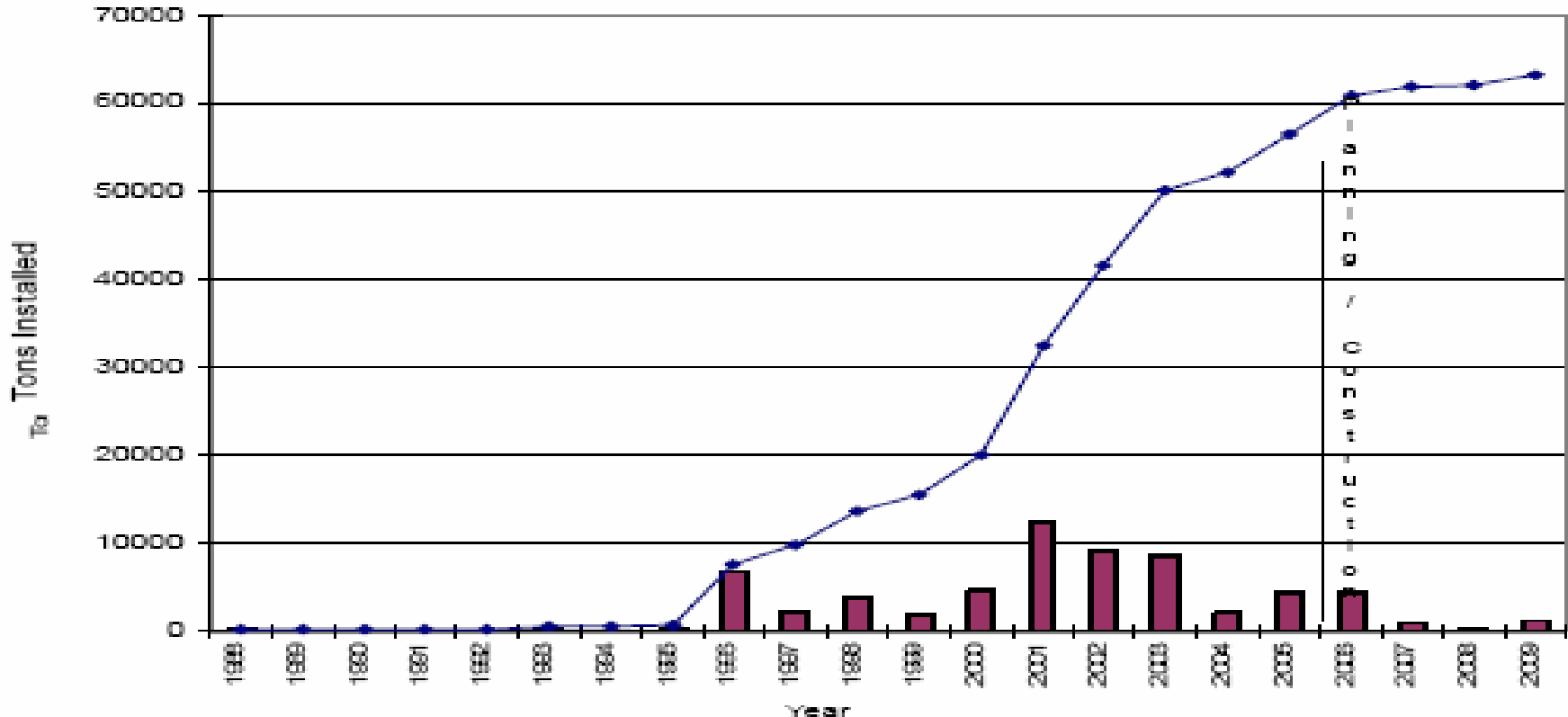
DOD GSHP Report to Congress

- DAA 2006 requested report on GSHPs usage in the DOD
 - Types of DOD facilities
 - Cost effectiveness of GSHPs for CONUS
 - New Construction Vs. Retrofit
 - Recommendations for further encouraging GSHPs in the DOD



DOD GSHP Historical Tons Installed

Figure 4: GSHP Historical Tons Installed





DOD GSHP Service Split

Table 2. DOD CONUS GSHPs Installed Pertinent Information

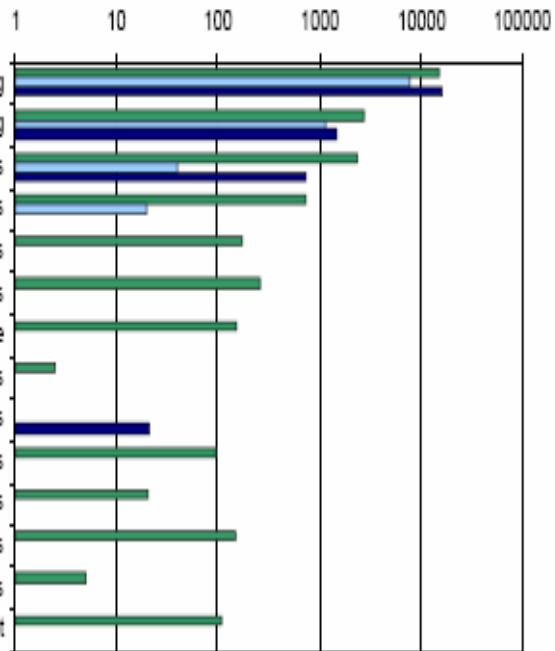
DOD Branch	Total # Of GSHP Projects Reported	Total Reported GSHP's Operational ¹ (#) / (installed Ton Capacity)	Total Reported Annual Savings ³ (kWh)	% Projects Per Finance Mechanism ⁴		
				App / Other	UESC	ESPC
ARMY	193	9,534 / 22,553	77,748,424	58%	34%	8%
AIRFORCE	27	3,934 / 9,091	Not Sufficient Data to Report	50%	43%	7%
NAVY / MARINE CORPS	44	7,679 / 20,406	80,546,656	32%	43%	24%
TOTAL	264	21,147 / 52,050	158,345,080	53%	36%	11%



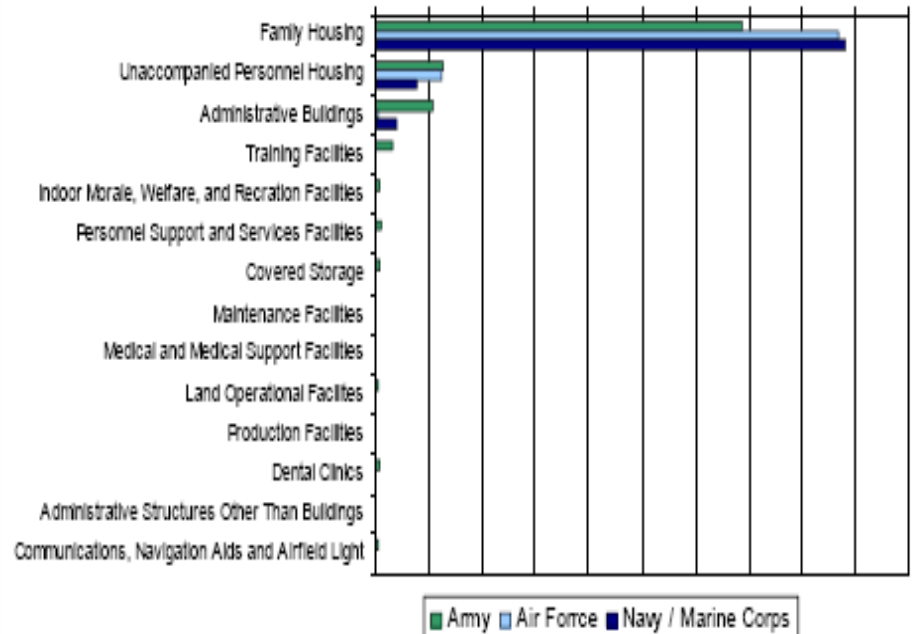


Types of DOD Facilities using GSHPs

GSHP Ton Capacity Installed and Operating



% of GSHP tons For Each RPCS Class Installed and Operating



■ Army ■ Air Force ■ Navy / Marine Corps

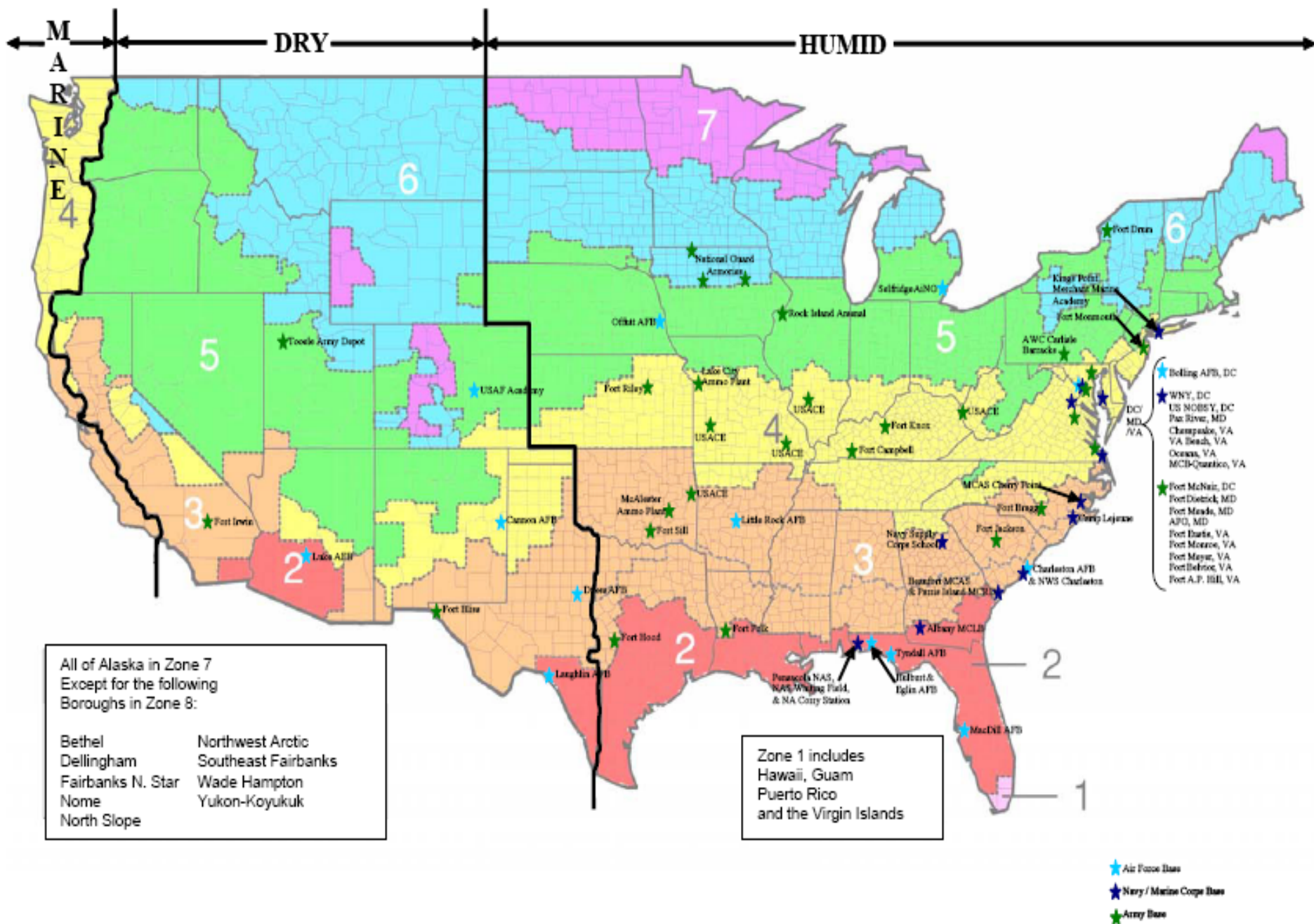
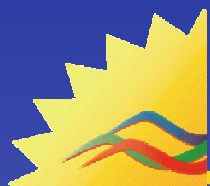


Figure 2: DOD Installations with GSHPs Currently Installed or Planned to be Installed (Shown on DOE IECC Climate Classification Map) (Briggs *et al.*, 2002)



DOD GSHP Geographic info

Table 4(b): DOD GSHP Projects Geographical Information (cont'd) and Cost Effectiveness Estimates

Climate Zone No. ¹	Climate Zone Name / Type ¹	Representative US City	DOD Bldgs Owned ² (KSF)	DOD Reported GSHP Installed (KSF)	DOD % Building square Footage using GSHP	Average Cost Effectiveness ³ (Annual Savings (kWh) / Ton Installed)	Average Project Payback Period (yrs)
1A	Very Hot - Humid	Miami, FL	78,716	0	0.00%	N/A	N/A
1B	Very Hot - Dry	--		0	0.00%	N/A	N/A
2A	Hot - Humid	Houston, TX	153,252	374	0.24%	1,304.67	12.20
2B	Hot - Dry	Phoenix, AZ	22,967	1 Project	No Data	No Data	No Data
3A	Warm - Humid	Memphis, TN	361,013	17,186	4.76%	4,941.33	8.60
3B	Warm - Dry	El Paso, TX	205,839	4 Projects	No Data	No Data	No Data
3C	Warm - Marine	San Francisco, CA	70,089	0	0.00%	N/A	N/A
4A	Mixed - Humid	Baltimore, MD	377,642	3,444	0.91%	9,682.90	12.00
4B	Mixed - Dry	Albuquerque, NM	14,385	1 Project	No Data	No Data	No Data
4C	Mixed - Marine	Salem, OR	50,039	0	0.00%	N/A	N/A
5A	Cool - Humid	Chicago, IL	184,607	276	0.15%	511.06	15.10
5B	Cool - Dry	Boise, ID	100,140	25	0.02%	No Data	No Data
6A	Cold - Humid	Burlington, VT	55,527	104	0.19%	16.22	27.30
6B	Cold - Dry	Helena, MT	5,488	0	0.00%	N/A	N/A
7	Very Cold	Duluth, MN	15,543	0	0.00%	N/A	N/A
8	Subartic	Fairbanks, AK	-	0	0.00%	N/A	N/A



Report Modeling Results

Table 5(a): Bldg 137 (classroom): Simple payback (years) of vertical bore GSHP and hybrid GSHP systems in various cities, and with various soil types

City	Vertical bore GSHP			Hybrid GSHP		
	Heavy sat.	Damp heavy	Damp light	Heavy sat.	Damp heavy	Damp light
Boston, MA	11	15	19	12	16	19
Fresno, CA	20	> 25	> 25	12	14	16
Great Falls, MT	13	20	> 25	10	11	13
Honolulu, HI	> 25	> 25	> 25	> 25	> 25	> 25
Minot, ND	22	> 25	> 25	11	13	14
Portland, ME	6	9	13	5	7	8
San Diego, CA	> 25	> 25	> 25	> 25	> 25	> 25
Santa Maria, CA	> 25	> 25	> 25	> 25	> 25	> 25
Seattle, WA	17	23	> 25	19	23	21
Tucson, AZ	> 25	> 25	> 25	12	14	16

Table 5(b): Bldg 1264 (admin): Simple payback (years) of vertical bore GSHP and hybrid GSHP systems in various cities, and with various soil types

City	Vertical bore GSHP			Hybrid GSHP		
	Heavy sat.	Damp heavy	Damp light	Heavy sat.	Damp heavy	Damp light
Boston, MA	12	19	> 25	12	16	19
Fresno, CA	11	15	19	12	15	18
Great Falls, MT	13	22	> 25	6	7	8
Honolulu, HI	> 25	> 25	> 25	17	17	17
Minot, ND	24	> 25	> 25	7	8	9
Portland, ME	7	11	16	4	4	5
San Diego, CA	> 25	> 25	> 25	> 25	> 25	> 25
Santa Maria, CA	12	16	23	13	16	19
Seattle, WA	11	17	> 25	8	10	11
Tucson, AZ	12	18	> 25	8	10	12

Table 5(c): Bldg 1150 (barracks): Simple payback (years) of vertical bore GSHP and hybrid GSHP systems in various cities, and with various soil types

City	Vertical bore GSHP			Hybrid GSHP		
	Heavy sat.	Damp heavy	Damp light	Heavy sat.	Damp heavy	Damp light
Boston, MA	14	22	> 25	11	14	16
Fresno, CA	11	17	23	9	11	13
Great Falls, MT	16	25	> 25	5	6	6
Honolulu, HI	> 25	> 25	> 25	24	24	24
Minot, ND	> 25	> 25	> 25	6	7	7
Portland, ME	8	13	18	3	4	4
San Diego, CA	> 25	> 25	> 25	> 25	> 25	> 25
Santa Maria, CA	14	22	> 25	14	17	20
Seattle, WA	11	17	> 25	8	10	11
Tucson, AZ	12	18	> 25	8	10	12

Figure 5(a): Project Cost (Dollars) vs. Installed Capacity (Tons)
(Commercial Projects, Log Scale)

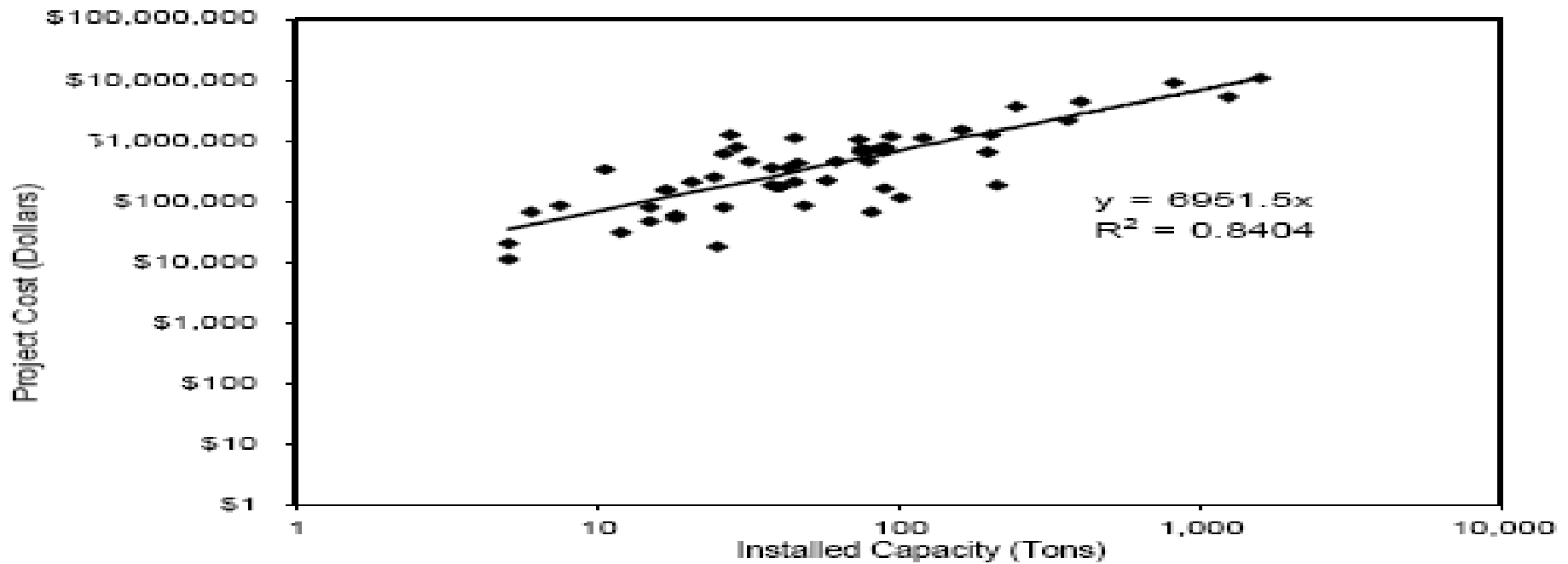
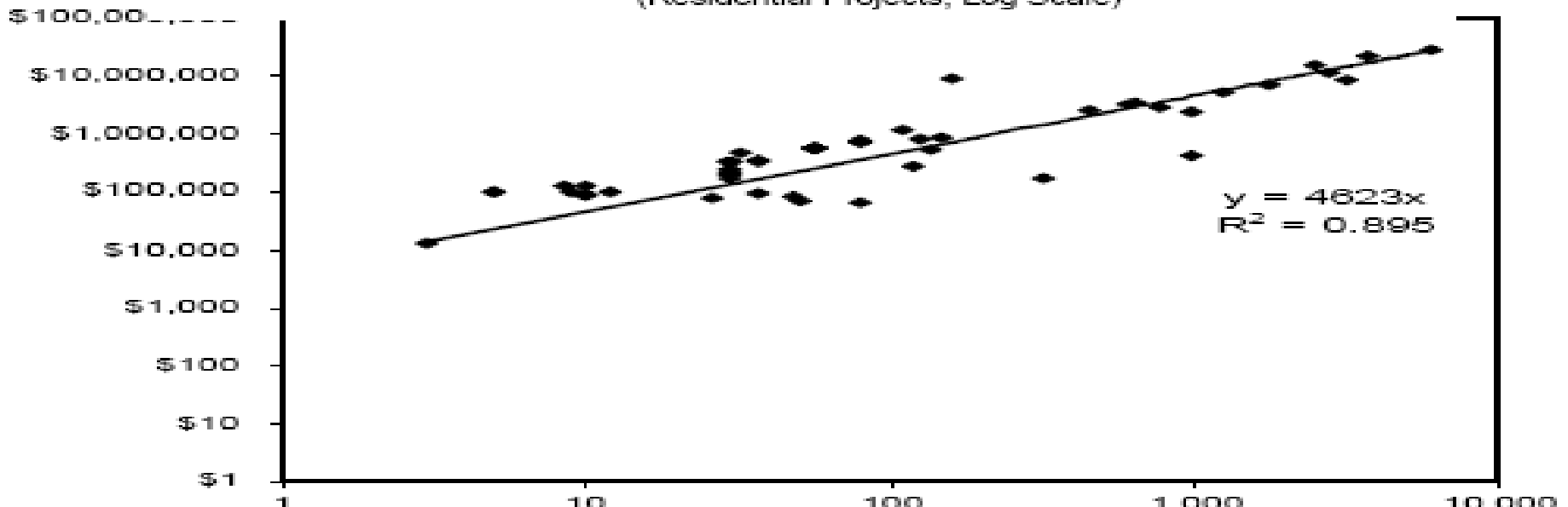


Figure 5(b): Project Cost (Dollars) vs. Installed Capacity (Tons)
(Residential Projects, Log Scale)





Report Recommendations

- *Train Designers and Energy Managers*
- *Design Assistance.* Establish a center of expertise either within DoD or in collaboration with one of the (DoE) laboratories
- *Specifications.* Conduct periodic reviews of DoD UFGS covering GSHP systems for consistency
- *Design Manual.* (ASHRAE) published HVAC design manual in 1997, and updated design manual is needed
- *Soil Thermal Properties Database.* Collect soil thermal properties data and maintain a database of this information.
- *Continue DoD Screening Feasibility Analyses*



DOD GSHP POCs

- Army: Mr. Don C. Juhasz, Chief Army Utilities and Energy Team, (703) 601-0374, DSN: 329-0374, don.juhasz@us.army.mil
- Air Force: Mr. Gerald Doddington, AFCESA, Gerald.Doddington@tyndall.af.mil
- Navy : Mr. Bryan Long
email: Bryan.p.long@navy.mil; or
- Marine Corps: Neil Tisdale,
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References and Acknowledgements

- John Shonder, ORNL Slides
- IGSHPA, Slides
- TRANE, Slides
- DOD GSHP Report to Congress:
"Ground-Source Heat Pumps at Department of Defense Facilities"
Can be found at: <https://energy.navy.mil>, also on OSD website
 - Gerry Doddington, USAF, AFCESA
 - CDR Brad Hancock, OSD
 - Bryan Long, USN, NFESC
 - Gary Phetteplace, US Army CREEL
 - John Shonder, DOE, ORNL
 - Niel Tisdale, USMC, Beaufort MCAS

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QUESTIONS??



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