



सत्यमेव जयते

**Government Of India
Ministry of Power
Central Electricity Authority
New Delhi**

**Executive Summary
Power Sector
March-15**

Executive Summary for the Month of March, 2015

Contents

| SN | Section A - Highlights of Power Sector | Page |
|---|---|-------|
| 1 | Electricity Generation for March 2015 & during April, 14 to March 2015 | 1 |
| 2 | Generating Capacity Addition for March 2015 & during April, 14 to March 2015 | 2 |
| 3 | List of Projects Commissioned in March 2015 | 3 |
| 4 | All India Installed Capacity (MW) Region-wise as on 31.03.2015 | 3 |
| 5 | All India Installed Capacity (MW) Sector-wise as on 31.03.2015 | 4 |
| 6 | Transmission Lines Added during March 2015 and April, 14 to March 15 | 5 |
| 7 | Transformation Capacity Addition During March 2015 and April, 14 to March 15 | 6 |
| 8 | Power Supply Position (Demand & Availability) in March 2015 | 7 |
| 9 | Peak Shortage of Power Supply (MW) in Different Regions | 8-9 |
| 10 | All India PLF Sector-wise for March 15 and for the last One Year | 10 |
| 11 | T & D and AT & C Losses (%) | 11 |
| 12 | All India Village Electrification & Pumpsets Energisation | |
| 13 | Average cost of Power & Average Realisation | |
| 14 | All India per Capita Consumption of Electricity KWh | |
| 15 | All India Coal consumption for Power Generation | |
| Section B - Capacity Addition | | |
| 1 | Capacity Addition Targets and Achievements in 12th Plan | 12 |
| 2 | Capacity Addition Targets & Achievements during March 2015 and April, 2014 to March 2015 | 13 |
| 3 | Installed Capacity in various Regions including their shares | 14-19 |
| Section C - Transmission Lines | | |
| 1 | Programme and Achievements of Transmission Lines in March 2015 and April, 2014 to March 2015 | 20 |
| 2 | List of Transmission lines commissioned/Ready for commissioning in March, 2015 | |
| Section D - Sub Stations | | |
| 1 | Programme and Achievements of Sub-Stations in March 2015 and during April, 2014 to March 2015 | 21 |
| 2 | List of Sub Stations commissioned/Ready for commissioning in March 2015 | |
| Section E - Electricity Generation | | |
| 1 | Electricity Generation Targets and Achievements for 2014-15 | 22 |
| Section F - Power supply position | | |
| 1 | Power Supply Position (Provisional) for March 15 | 23 |
| 2 | Peak Demand and Peak Met (Provisional) for March 15 | 24 |
| 3 | Power Supply Position (Revised) for February, 2015 | 25 |
| 4 | Peak Demand and Peak Met (Revised) for February, 2015 | 26 |
| 5 | Notified Power cuts / Restrictions on Industries during March, 2015 | 27 |
| 6 | Power Supply to Agricultural Sector during March, 2015 | 28 |
| Section G - Growth of Power Sector | | |
| 1 | Growth of Installed Capacity since 6th Plan | 29 |
| 2 | Growth of Transmission Sector since 6th Plan | 30 |
| 3 | All India Yearly Coal consumption for Power Generation (Utilities) | 31 |
| 4 | All India Annual Per Capita Consumption of Electricity since 2006 | |
| 5 | Average cost of power supply & Average realisation (Paisa/kwh) | |
| 6 | Growth of Rural Electrification & Pump Sets Energisation | 32 |
| 7 | Status of Hydro Schemes Cleared by the CEA during April, 14 to March, 15 | |
| Section H - Rate of sale of power for the year 2012-2013 | | |
| 1 | Rate of sale of power for the year 2012-2013 | 33-41 |

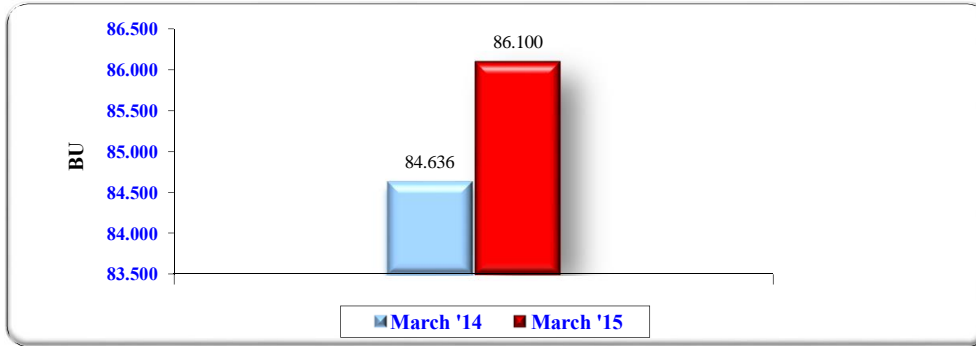
Section A - Highlights of Power Sector

| SN | Contents | Page |
|-----------|--|------------|
| 1 | Electricity Generation for March 2015 & during April '14 to March 2015 | 1 |
| 2 | Generating Capacity Addition for March 2015 & during April '14 to March 2015 | 2 |
| 3 | List of Projects Commissioned in March 2015 | 3 |
| 4 | All India Installed Capacity (MW) Region-wise as on 31.03.2015 | 3 |
| 5 | All India Installed Capacity (MW) Sector-wise as on 31.03.2015 | 4 |
| 6 | Transmission Lines Added during March 2015 and April '14 to March 2015 | 5 |
| 7 | Transformation Capacity Addition During March 2015 and April '14 to March 2015 | 6 |
| 8 | Power Supply Position (Demand & Availability) in March 2015 | 7 |
| 9 | Peak Shortage of Power Supply (MW) in Different Regions | 8-9 |
| 10 | All India PLF Sector-wise for March 2015 and for the last One Year | 10 |
| 11 | T & D and AT & C Losses (%) | 11 |
| 12 | All India Village Electrification & Pumpsets Energisation | |
| 13 | Average cost of Power & Average Realisation | |
| 14 | All India per Capita Consumption of Electricity KWh | |
| 15 | All India Coal consumption for Power Generation | |

1. Electricity Generation for March 2015 (BU)

| Type | Achievement | Targets | Achievement | % Change w.r.t. 2014 |
|---------------|-------------|---------|-------------|----------------------------|
| | Mar-14 | Mar-15 | Mar-15 | |
| Thermal | 72.39 | 78.138 | 73.808 | 1.97 |
| Hydro | 9.164 | 8.05 | 8.545 | -6.75 |
| Nuclear | 3.037 | 3.238 | 3.697 | 21.73 |
| Bhutan Import | 0.05 | 0.147 | 0.05 | 0.00 |
| All India | 84.636 | 89.573 | 86.100 | 1.73 |

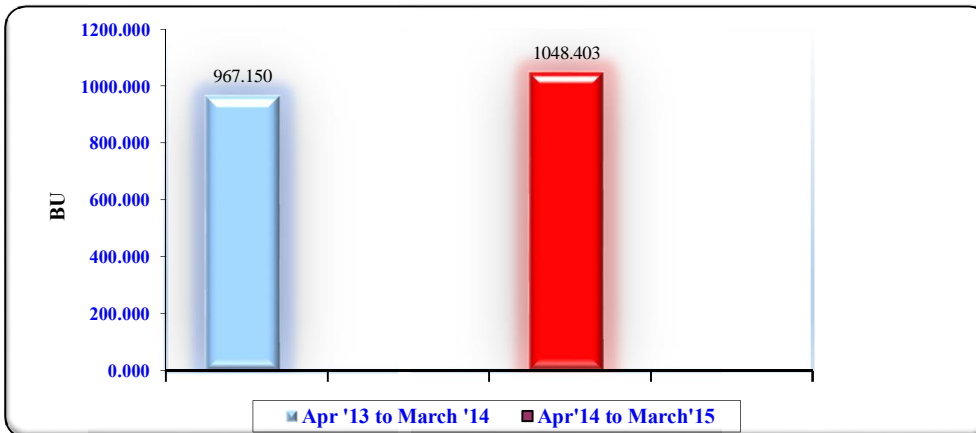
All India Electricity Generation for March 2015



Electricity Generation During April to March 2015 (BU)

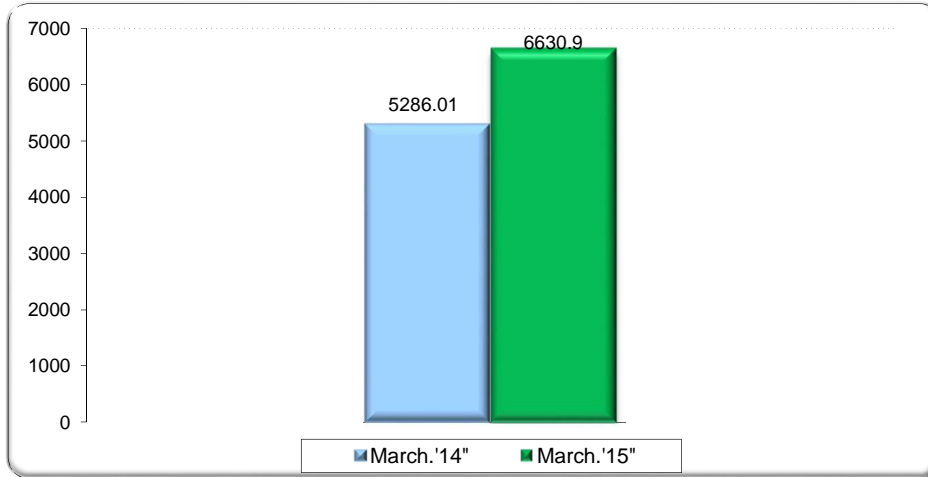
| Type | April'13 - March '14 | Apr '14 - March '15 | % Change |
|---------------|----------------------|---------------------|----------|
| Thermal | 792.478 | 878.321 | 10.83 |
| Hydro | 134.847 | 129.111 | -4.25 |
| Nuclear | 34.228 | 35.973 | 5.10 |
| Bhutan Import | 5.597 | 4.998 | -10.70 |
| All India | 967.150 | 1048.403 | 8.40 |

All India Electricity Generation During April '13 to March'14 & April '14 to March '15



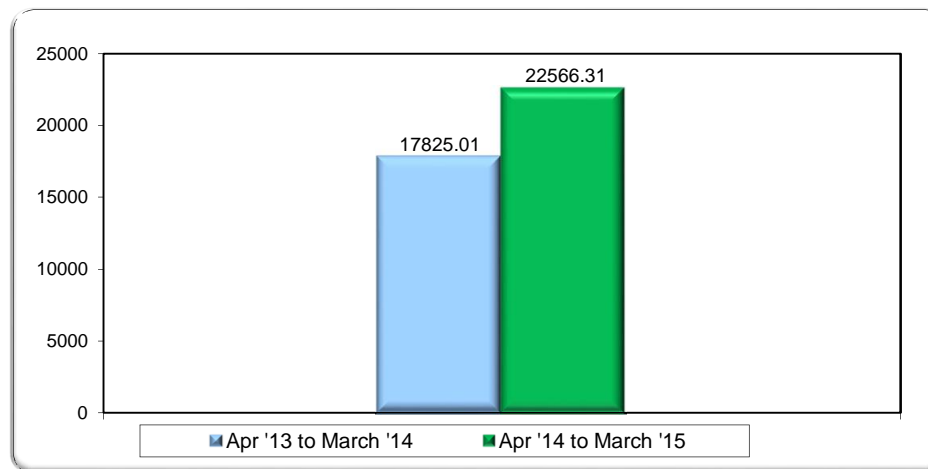
2. Generating Capacity Addition for March 2015 (MW)

| Type | Achievement | Targets | Achievement | % Change | w.r.t. 2013 |
|-----------|-------------|---------|-------------|----------|-------------|
| | Mar-14 | Mar-15 | Mar-15 | | |
| Thermal | 4950 | 695 | 6230.9 | | 26 |
| Hydro | 336.01 | 288 | 400 | | NA |
| Nuclear | 0 | 0 | 0 | | NA |
| All India | 5286.01 | 983 | 6630.9 | | 25 |



Generating Capacity Addition during April '13 to March '14 & April '14 to March '15 (MW)

| | Apr '13-March '14 | Apr '14- March '15 | % Change |
|-----------|-------------------|--------------------|----------|
| Thermal | 16767 | 20830.3 | 24 |
| Hydro | 1058.01 | 736.01 | -30 |
| Nuclear | 0 | 1000 | NA |
| All India | 17825.01 | 22566.31 | 27 |

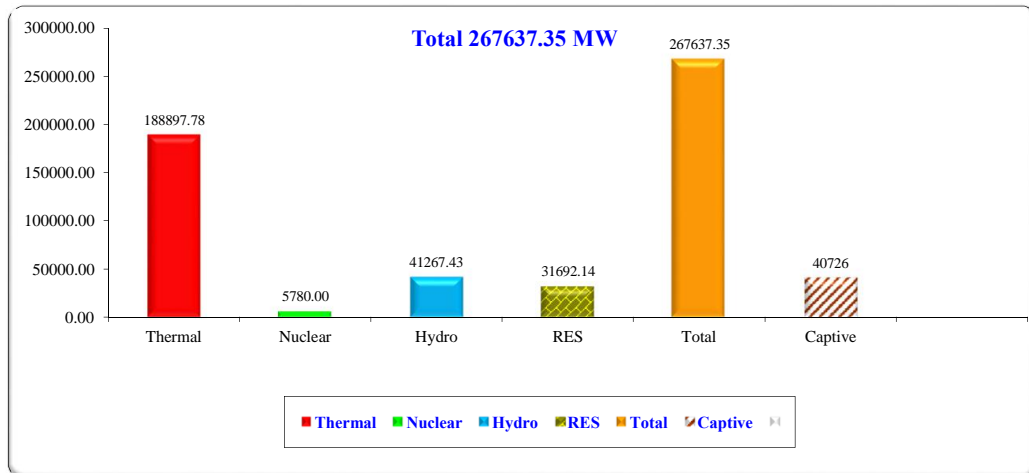


3. List of Projects Commissioned During March, 2015

| |
|---|
| (i) Thermal |
| 1. Barh STPP-II U-5 (660MW) by M/s NTPC in WB Was Commissioned on 04.3.2015. |
| 2. Tuticorn TPP, U-1, (500MW) by M/s/NTPL. In MP was commissioned on 10.03.2015 |
| 3. Damodar Sanjeevaiah TPP/U-2 (800MW) In AP. was Commissioned on 17.03.2015 |
| 4. Chandrapur TPS ,U-8 (500MW) in Maharashtra was Commissioned on 29.03.2015 |
| 5. Koradi TPS Expn/U-8 (660 MW) in Maharashtra was Commissioned 30.03.2015 |
| 6. Amravati TPP Ph-I/U-4 ,(270MW)/ was Commissioned on 04/03/2015 |
| 7. Simhapuri, Ph-II U-4 (150MW) in was Commissioned on 6/03/2015 |
| 8. Amravati TPP ph-I, U-5, (270MW) was Commissioned on 12/03/2015 |
| 9. sasan UMPP, U-6, (660MW) was Commissioned on 19/03/2015 |
| 10. Agartala CCPP/ST-1, (25.5MW) was Commissioned on 23/03/2015 |
| 11. Badadarha DB Power TPP/U-2, (600MW) was Commissioned on 24/03/2015 |
| 12. Tamnar TPP (Raigarh)/U-4/(600MW) was Commissioned on 28/03/2015 |
| 13. Sikka TPP Extn/U-3, (250MW), GSECL, was Commissioned on 30/03/2015 |
| 14. Monarchak gas power project/GT(65.4MW) was Commissioned on 30/03/2015 |
| 15. Swastic Korba TPP/U-1(25MW) was Commissioned on 31/03/2015 |
| 16. Muzaffarpur U-3, 195 MW commissioned on 31.03.2015 |
| (ii) Hydro |
| 1. Koldam HEP U-II 200 MW commissioned on 30.03.2015 |
| 2. Koldam HEP U-I 200 MW commissioned on 31.03.2015 |
| (iii) Nuclear |
| Nil |

4. All India Installed Capacity (MW) as on 31-03-2015 Region -wise

| Region | THERMAL | | | | Nuclear | Hydro | RES | Grand Total |
|------------------|------------------|-----------------|----------------|------------------|----------------|-----------------|-----------------|------------------|
| | Coal | Gas | Diesel | Total | | | | |
| Northern | 39843.50 | 5331.26 | 12.99 | 45187.75 | 1620.00 | 17066.78 | 5935.77 | 69810.30 |
| Western | 65807.01 | 10915.41 | 17.48 | 76739.90 | 1840.00 | 7447.50 | 11271.07 | 97298.47 |
| Southern | 30342.50 | 4962.78 | 939.32 | 36244.60 | 2320.00 | 11398.03 | 13784.67 | 63747.30 |
| Eastern | 28582.87 | 190.00 | 17.20 | 28790.07 | 0.00 | 4113.12 | 432.86 | 33336.05 |
| North-East | 60.00 | 1662.70 | 142.74 | 1865.44 | 0.00 | 1242.00 | 256.67 | 3364.11 |
| Islands | 0.00 | 0.00 | 70.02 | 70.02 | 0.00 | 0.00 | 11.10 | 81.12 |
| ALL INDIA | 164635.88 | 23062.15 | 1199.75 | 188897.78 | 5780.00 | 41267.43 | 31692.14 | 267637.35 |

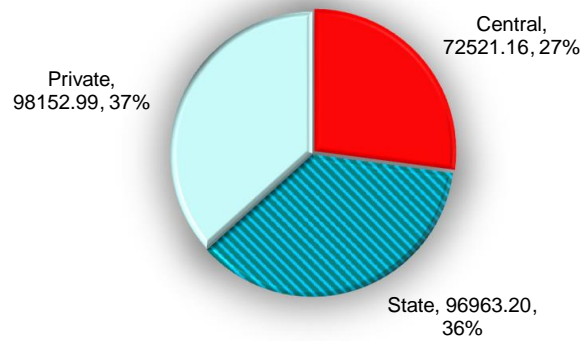


Note: Captive Generation is not included in the total

5. All India Installed Capacity (MW) as on 31.03.2015 (Sector-wise)

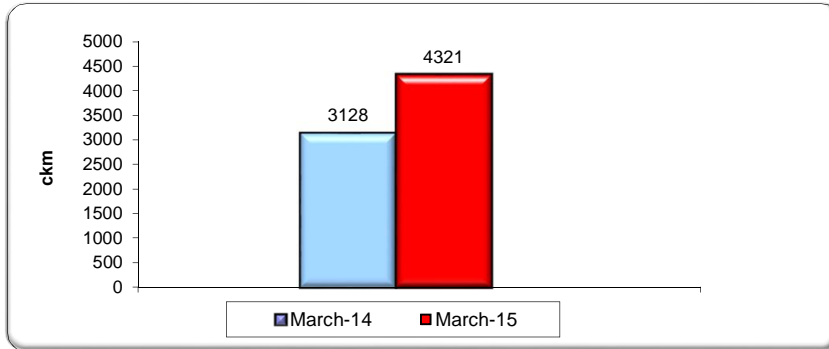
| Sector | THERMAL | | | | Nuclear | Hydro | RES | Grand Total |
|-----------|-----------|----------|---------|-----------|---------|----------|----------|-------------|
| | Coal | Gas | Diesel | Total | | | | |
| Central | 48130.00 | 7519.73 | 0.00 | 55649.73 | 5780.00 | 11091.43 | 0.00 | 72521.16 |
| State | 58100.50 | 6974.42 | 602.61 | 65677.53 | 0.00 | 27482.00 | 3803.67 | 96963.20 |
| Private | 58405.38 | 8568.00 | 597.14 | 67570.52 | 0.00 | 2694.00 | 27888.47 | 98152.99 |
| All India | 164635.88 | 23062.15 | 1199.75 | 188897.78 | 5780.00 | 41267.43 | 31692.14 | 267637.35 |

All India Installed Capacity(MW) as on 31-1-2015 (Sector-Wise)



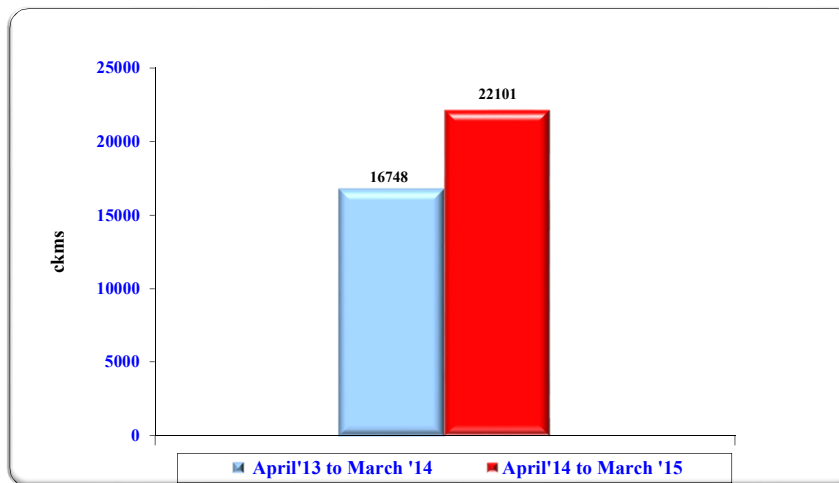
6. Transmission Lines Added during March 2015 (ckms)

| Voltage Level | March. 2014 | March. 2015 |
|------------------|-------------|-------------|
| +/- 500 KV HVDC | 0 | 0 |
| 765 KV | 855 | 1821 |
| 400 KV | 1326 | 1671 |
| 220 KV | 947 | 829 |
| All India | 3128 | 4321 |



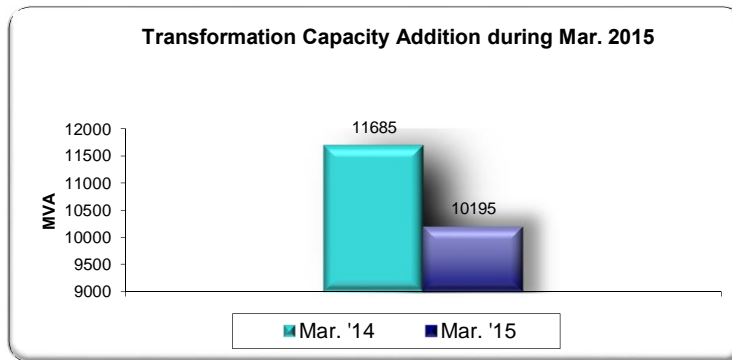
Transmission Lines Added during April '13 to March '14 & April '14 to March '15 (ckms)

| Voltage Level | Apr '13 - March '14 | Apr '14 - March '15 |
|------------------|---------------------|---------------------|
| +/- 500 KV HVDC | 0 | 0 |
| 765 KV | 4637 | 7548 |
| 400 KV | 7777 | 9992 |
| 220 KV | 4334 | 4561 |
| All India | 16748 | 22101 |



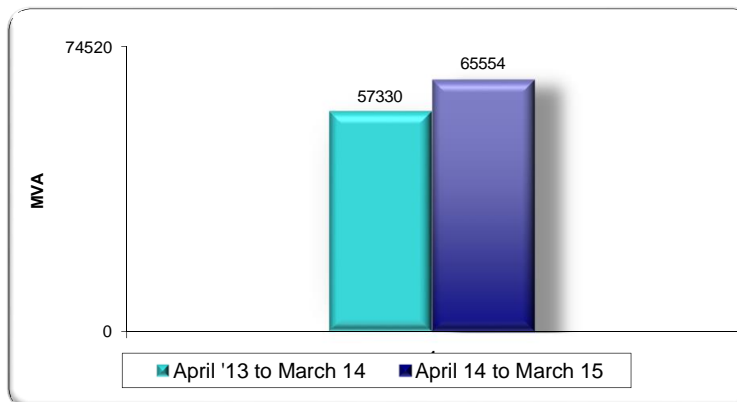
7. Transformation Capacity Addition during March. 2015 (MVA)

| Voltage Level | Mar-14 | Mar-15 |
|------------------|--------------|--------------|
| +/- 500 KV HVDC | 0 | 0 |
| 765 KV | 4500 | 9000 |
| 400 KV | 2905 | 315 |
| 220 KV | 4280 | 880 |
| All India | 11685 | 10195 |



All India Transformation Capacity Addition during April' 13 to March'14 & April' 14 to March '15

| Voltage Level | April' 13 to March '14 | April '14 to March '15 |
|------------------|------------------------|------------------------|
| +/- 500 KV HVDC | 0 | 0 |
| 765 KV | 34000 | 38500 |
| 400 KV | 9630 | 14970 |
| 220 KV | 13700 | 12084 |
| All India | 57330 | 65554 |



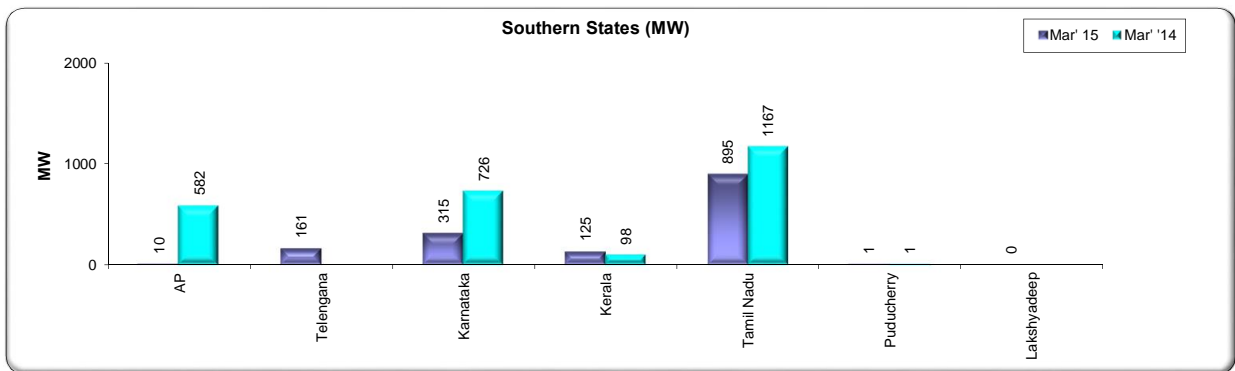
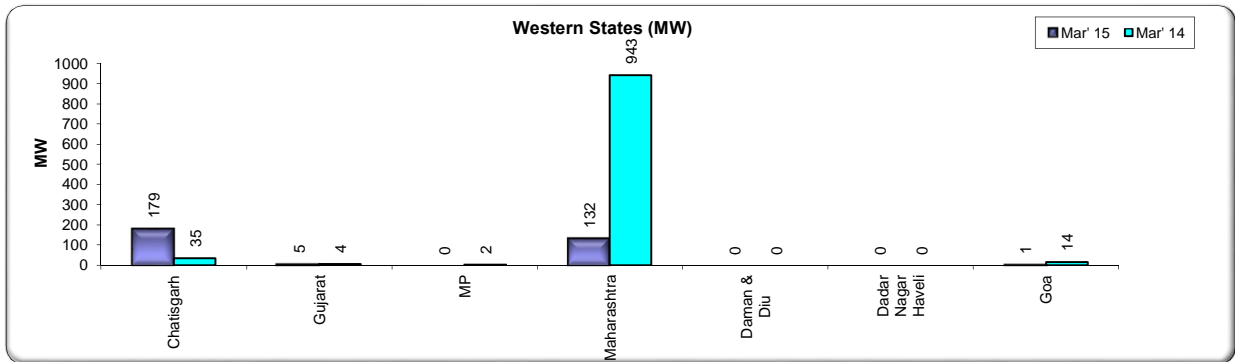
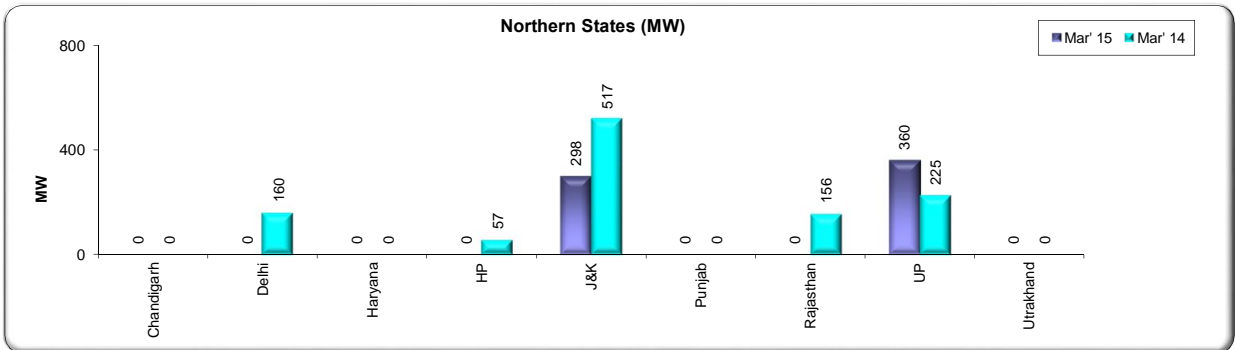
8. Power Supply Position (Demand & Availability) in March 2015

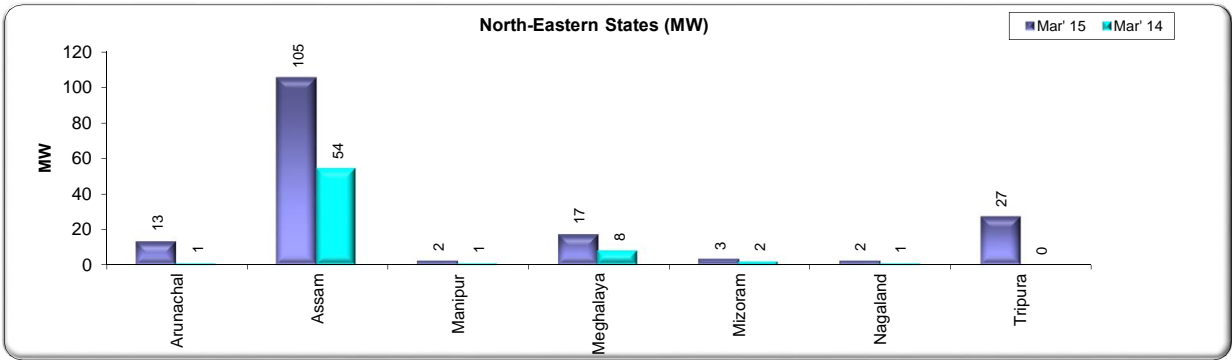
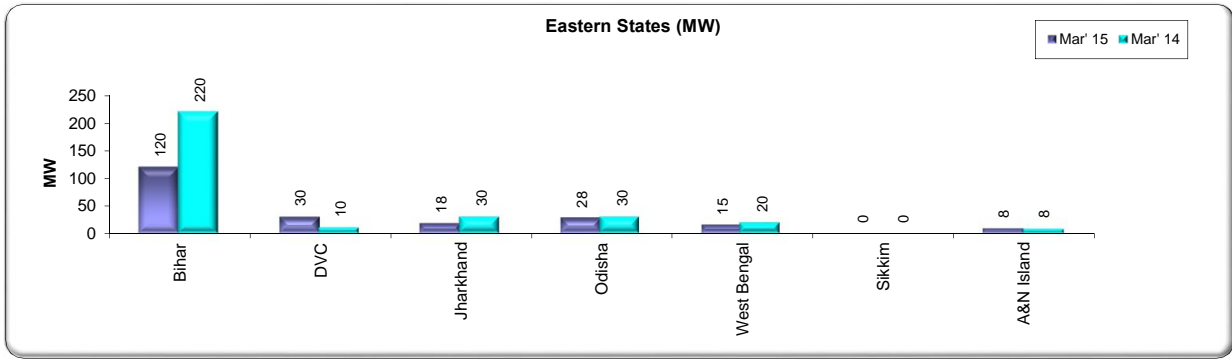
| Region | Energy (MU) | | | | Deficit (%) | |
|---------------|-------------|----------|--------------|----------|-------------|----------|
| | Requirement | | Availability | | | |
| | March.14 | March.15 | March.14 | March.15 | March.14 | March.15 |
| Northern | 23526 | 22426 | 22444 | 21484 | -4.6 | -4.2 |
| Western | 25063 | 25481 | 24786 | 25404 | -1.1 | -0.3 |
| Southern | 25961 | 25972 | 24389 | 25388 | -6.1 | -2.2 |
| Eastern | 9593 | 8523 | 9504 | 8411 | -0.9 | -1.3 |
| North Eastern | 1027 | 1170 | 952 | 1097 | -7.3 | -6.2 |
| All India | 85170 | 83572 | 82075 | 81784 | -3.6 | -2.1 |

Peak Demand / Peak Met in March 2015

| Region | Power (MW) | | | | Deficit (%) | |
|---------------|-------------|----------|----------|----------|-------------|----------|
| | PEAK Demand | | Peak Met | | | |
| | March.14 | March.15 | March.14 | March.15 | March.14 | March.15 |
| Northern | 38813 | 38338 | 35,829 | 35945 | -38.0 | -38.0 |
| Western | 40375 | 43580 | 39768 | 43145 | -1.5 | -1.0 |
| Southern | 38464 | 38241 | 36048 | 37047 | -6.3 | -3.1 |
| Eastern | 15888 | 16376 | 15598 | 16264 | -1.8 | -0.7 |
| North Eastern | 2110 | 2403 | 1995 | 2131 | -5.5 | -11.3 |
| All India | 135650 | 138938 | 129238 | 134532 | -4.7 | -3.2 |

9. Peak Shortage of Power Supply (MW) in Different Regions

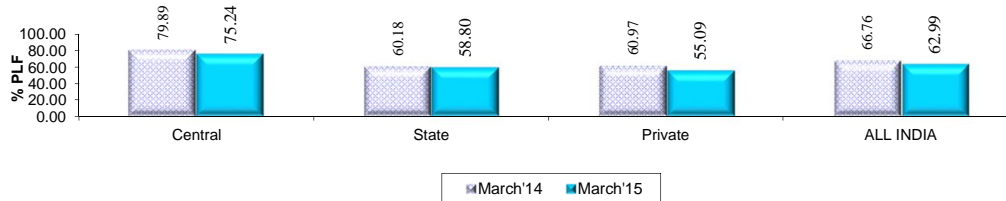




10. All India Plant Load Factor* Sector-wise for March '14 and March '15

| Sector | %PLF | |
|-----------|-----------|-----------|
| | March '14 | March '15 |
| Central | 79.89 | 75.24 |
| State | 60.18 | 58.80 |
| Private | 60.97 | 55.09 |
| ALL INDIA | 66.76 | 62.99 |

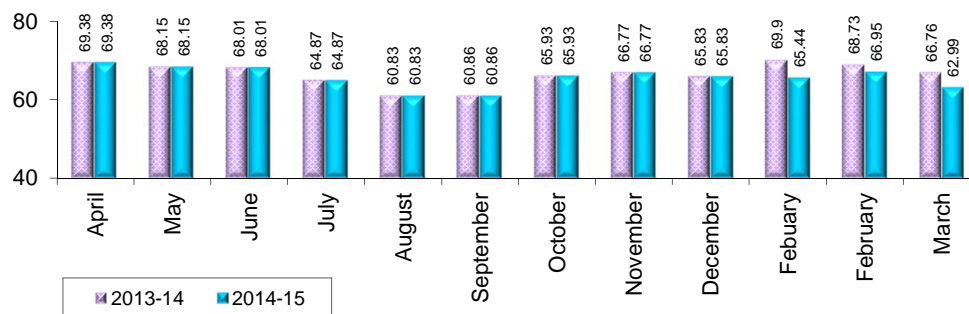
Sector-Wise Plant Load Factor for March, 2014 and March, 2015



All India PLF Month-wise

| Month | 2013-14 | 2014-15 |
|-----------|---------|---------|
| April | 69.38 | 69.38 |
| May | 68.15 | 68.15 |
| June | 68.01 | 68.01 |
| July | 64.87 | 64.87 |
| August | 60.83 | 60.83 |
| September | 60.86 | 60.86 |
| October | 65.93 | 65.93 |
| November | 66.77 | 66.77 |
| December | 65.83 | 65.83 |
| February | 69.9 | 65.44 |
| February | 68.73 | 66.95 |
| March | 66.76 | 62.99 |

All India PLF Month-wise



* For Coal and Lignite based Power Plants

11. T & D and AT & C Losses (%)

| | 2010-11 | 2011-12 | 2012-13 |
|------------------------|---------|---------|---------|
| T&D Losses | 23.97 | 23.65 | 23.04 |
| AT&C Losses | 26.35 | 26.63 | 25.38 |

Note: As per PFC for utilities selling directly to consumers

P: Provisional

12. All India Village Electrification & Pumpssets Energised as on 28-02-2015

| Total Number of Villages | Villages Electrified (Nos.) as on 28-02-2015 | % Villages electrified |
|--------------------------------------|--|------------------------|
| 597464 | 577629 | 96.68 |
| Pump sets Energised as on 31-03-2014 | Pump sets Energised as on 28-02-2015 | |
| 19601351 | 19746875 | |

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

- i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)
- ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and
- iii) The number of households electrified should be at least 10% of the total number of households in the village
- iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

| Year | cost of supply (paise/unit) | Realization(paise/unit) | |
|---------|-----------------------------|-------------------------|------------------|
| | | Including Agriculture | Only Agriculture |
| 2010-11 | 378 | 301 | 115.12 |

Source:- PFC Reports on the performance of State Power Utilities

14. All India per capita consumption of Electricity(KWh)

| | |
|---------|--------|
| 2012-13 | 914.41 |
| 2013-14 | 957* |

(Gross Generation+Net Import) / Mid Year Population,

* Provisional

15. All India Coal consumption for Power Generation (Million Tonnes)

| | |
|---------|----------|
| 2013-14 | 489.4 |
| 2014-15 | 531.48 * |

* Provisional

Section B - Capacity Addition

| SN | Contents | Page |
|-----------|---|--------------|
| 1 | Capacity Addition Targets and Achievements in 12th Plan | 12 |
| 2 | Capacity Addition Targets & Achievements during March 2015 and April 2014 to March 2015 | 13 |
| 3 | Installed Capacity in various Regions including their shares. | 14-19 |
| | | |

1. Capacity Addition Targets and Achievements in the 12th Plan

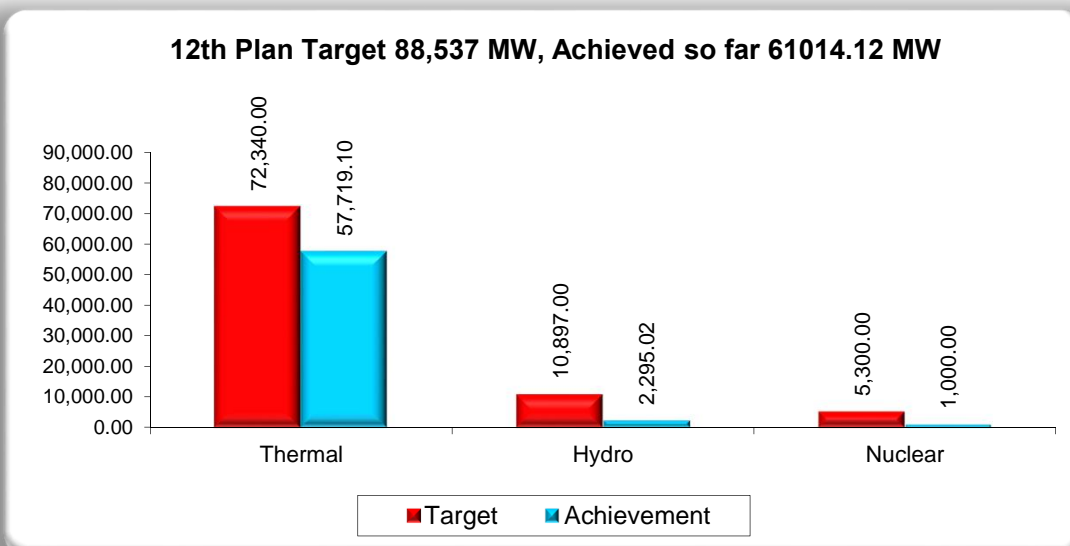
(i) Targets

| Type/Sector | Central | State | Private | Total |
|--------------|------------------|------------------|------------------|------------------|
| Thermal | 14,878.00 | 13,922.00 | 43,540.00 | 72,340.00 |
| Hydro | 6,004.00 | 1,608.00 | 3,285.00 | 10,897.00 |
| Nuclear | 5,300.00 | 0.00 | 0.00 | 5,300.00 |
| Total | 26,182.00 | 15,530.00 | 46,825.00 | 88,537.00 |

(ii) Achievements upto March, 2015 during the 12th Plan

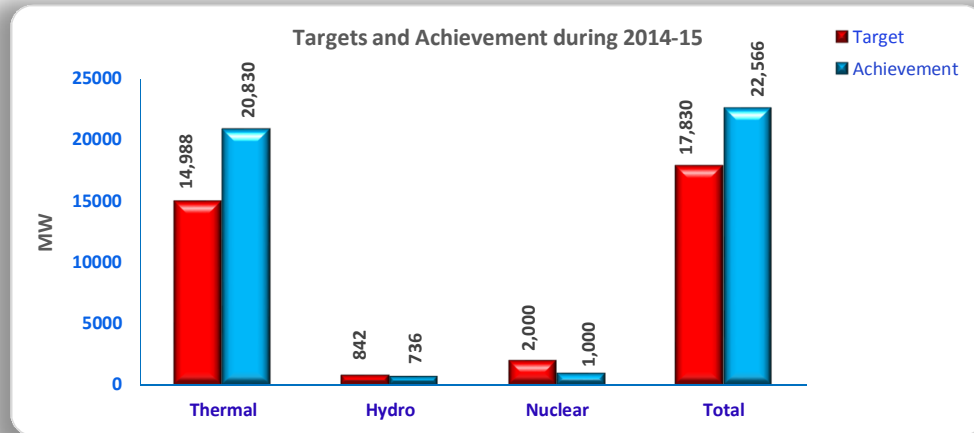
| Type/Sector | Central | State | Private | Total |
|----------------------|------------------|------------------|------------------|------------------|
| Thermal | 9,342.50 | 12,119.10 | 36,257.50 | 57,719.10 |
| Hydro | 2,024.02 | 102.00 | 169.00 | 2,295.02 |
| Nuclear | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| Total | 12,366.52 | 12,221.10 | 36,426.50 | 61,014.12 |
| Achievement % | 47.23 | 78.69 | 77.79 | 68.91 |

Achievement of Capacity Addition during the Current Plan upto March '2015

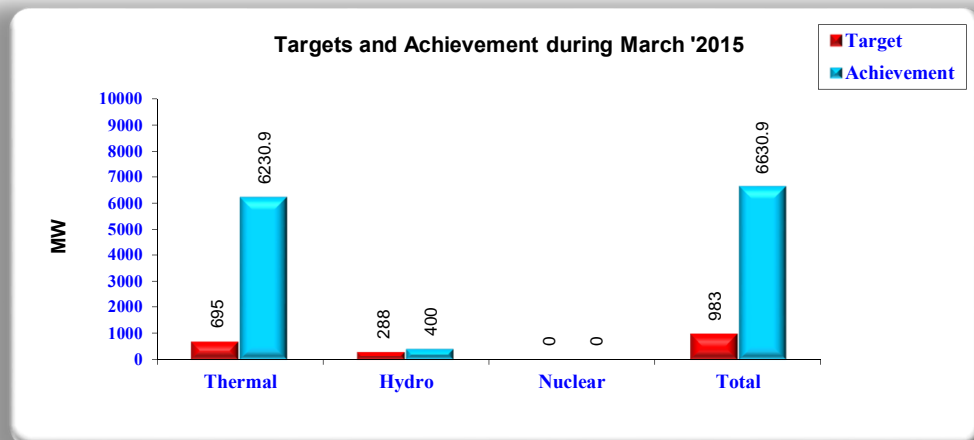


2. Capacity Addition Targets / Achievements During March 2015 & April 2014 to March 2015

| Schemes | Sector | Target 2014-15 | March-15 | | Apr '14-March '15 | | (MW) |
|-----------|--------------|-------------------|------------|---------------|-------------------|-----------------|----------------|
| | | | Target* | Achievement | Target* | Achievement | Deviation |
| | | | | | | | |
| Thermal | Central | 2818.3 | 195 | 1445.9 | 2818.3 | 2659.2 | -159.1 |
| | State | 6770 | 500 | 2210 | 6770 | 4886.1 | -1883.9 |
| | Pvt. | 5400 | 0 | 2575 | 5400 | 13285 | 7885 |
| | Total | 14988.3 | 695 | 6230.9 | 14988.3 | 20830.3 | 5842 |
| Hydro | Central | 336 | 0 | 400 | 336 | 736.01 | 400.01 |
| | State | 210 | 40 | 0 | 210 | 0 | -210 |
| | Pvt. | 296 | 248 | 0 | 296 | 0 | -296 |
| | Total | 842 | 288 | 400 | 842 | 736.01 | -105.99 |
| Nuclear | Central | 2000 | 0 | 0 | 2000 | 1000 | -1000 |
| All India | Central | 5154.3 | 195 | 1845.9 | 5154.3 | 4395.21 | -759.09 |
| | State | 6980 | 540 | 2210 | 6980 | 4886.1 | -2093.9 |
| | Pvt. | 5696 | 248 | 2575 | 5696 | 13285 | 7589 |
| | Total | 17830.3 | 983 | 6630.9 | 17830.3 | 22566.31 | 4736.01 |



Capacity Addition Targets/Achievements during the Month of March 2015



| INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 31.03.2015) | | | | | | | | | |
|---|----------------------|------------------|----------------|--------------|-----------------|----------------|----------------------|----------------|-----------------|
| State | Ownership/ Sector | Modewise breakup | | | | | | | Grand Total |
| | | Thermal | | | | Nuclear | Hydro (Renewable) | RES (MNRE) | |
| | | Coal | Gas | Diesel | Total | | | | |
| Delhi | State | 135.00 | 2050.40 | 0.00 | 2185.40 | 0.00 | 0.00 | 0.00 | 2185.40 |
| | Private | 371.25 | 108.00 | 0.00 | 479.25 | 0.00 | 0.00 | 21.14 | 500.39 |
| | Central | 4421.37 | 207.61 | 0.00 | 4628.98 | 122.08 | 762.64 | 0.00 | 5513.70 |
| | Sub-Total | 4927.62 | 2366.01 | 0.00 | 7293.63 | 122.08 | 762.64 | 21.14 | 8199.49 |
| Haryana | State | 3160.00 | 25.00 | 3.92 | 3188.92 | 0.00 | 884.51 | 70.10 | 4143.53 |
| | Private | 2091.25 | 0.00 | 0.00 | 2091.25 | 0.00 | 0.00 | 55.60 | 2146.85 |
| | Central | 1202.03 | 535.29 | 0.00 | 1737.32 | 109.16 | 531.63 | 0.00 | 2378.11 |
| | Sub-Total | 6453.28 | 560.29 | 3.92 | 7017.49 | 109.16 | 1416.14 | 125.70 | 8668.49 |
| Himachal Pradesh | State | 0.00 | 0.00 | 0.13 | 0.13 | 0.00 | 393.60 | 638.91 | 1032.64 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1748.00 | 0.00 | 1748.00 |
| | Central | 152.02 | 61.88 | 0.00 | 213.90 | 34.08 | 1464.94 | 0.00 | 1712.92 |
| | Sub-Total | 152.02 | 61.88 | 0.13 | 214.03 | 34.08 | 3606.54 | 638.91 | 4493.56 |
| Jammu & Kashmir | State | 0.00 | 175.00 | 8.94 | 183.94 | 0.00 | 780.00 | 147.53 | 1111.47 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 329.32 | 129.14 | 0.00 | 458.46 | 77.00 | 955.45 | 0.00 | 1490.91 |
| | Sub-Total | 329.32 | 304.14 | 8.94 | 642.40 | 77.00 | 1735.45 | 147.53 | 2602.38 |
| Punjab | State | 2630.00 | 25.00 | 0.00 | 2655.00 | 0.00 | 2230.23 | 156.20 | 5041.43 |
| | Private | 3055.00 | 0.00 | 0.00 | 3055.00 | 0.00 | 0.00 | 166.60 | 3221.60 |
| | Central | 660.88 | 263.92 | 0.00 | 924.80 | 208.04 | 859.85 | 0.00 | 1992.69 |
| | Sub-Total | 6345.88 | 288.92 | 0.00 | 6634.80 | 208.04 | 3090.08 | 322.80 | 10255.72 |
| Rajasthan | State | 4590.00 | 603.80 | 0.00 | 5193.80 | 0.00 | 987.96 | 23.85 | 6205.61 |
| | Private | 3130.00 | 0.00 | 0.00 | 3130.00 | 0.00 | 0.00 | 3616.30 | 6746.30 |
| | Central | 1014.72 | 221.23 | 0.00 | 1235.95 | 573.00 | 655.73 | 0.00 | 2464.68 |
| | Sub-Total | 8734.72 | 825.03 | 0.00 | 9559.75 | 573.00 | 1643.69 | 3640.15 | 15416.59 |
| Uttar Pradesh | State | 4923.00 | 0.00 | 0.00 | 4923.00 | 0.00 | 524.10 | 25.10 | 5472.20 |
| | Private | 3262.50 | 0.00 | 0.00 | 3262.50 | 0.00 | 0.00 | 802.58 | 4065.08 |
| | Central | 2909.95 | 549.97 | 0.00 | 3459.92 | 335.72 | 1509.45 | 0.00 | 5305.09 |
| | Sub-Total | 11095.45 | 549.97 | 0.00 | 11645.42 | 335.72 | 2033.55 | 827.68 | 14842.37 |
| Uttarakhand | State | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1252.15 | 174.81 | 1426.96 |
| | Private | 82.50 | 0.00 | 0.00 | 82.50 | 0.00 | 400.00 | 35.05 | 517.55 |
| | Central | 300.50 | 69.35 | 0.00 | 369.85 | 22.28 | 421.44 | 0.00 | 813.57 |
| | Sub-Total | 383.00 | 69.35 | 0.00 | 452.35 | 22.28 | 2073.59 | 209.86 | 2758.08 |
| Chandigarh | State | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.00 | 2.00 |
| | Central | 32.54 | 15.32 | 0.00 | 47.86 | 8.84 | 56.40 | 0.00 | 113.10 |
| | Sub-Total | 32.54 | 15.32 | 0.00 | 47.86 | 8.84 | 56.40 | 2.00 | 115.10 |
| Central - Unallocated | | 977.19 | 290.35 | 0.00 | 1267.54 | 129.80 | 648.70 | 0.00 | 2046.04 |
| Total (Northern Region) | State | 15438.00 | 2879.20 | 12.99 | 18330.19 | 0.00 | 7052.55 | 1236.50 | 26619.24 |
| | Private | 11992.50 | 108.00 | 0.00 | 12100.50 | 0.00 | 2148.00 | 4699.27 | 18947.77 |
| | Central | 12000.50 | 2344.06 | 0.00 | 14344.56 | 1620.00 | 7866.23 | 0.00 | 23830.79 |
| | Grand Total | 39431.00 | 5331.26 | 12.99 | 44775.25 | 1620.00 | 17066.78 | 5935.77 | 69397.80 |

| INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 31.03.2015) | | | | | | | | | |
|--|----------------------|------------------|-----------------|--------------|-----------------|----------------|----------------------|-----------------|-----------------|
| State | Ownership/ Sector | Modewise breakup | | | | | | | Grand Total |
| | | Thermal | | | | Nuclear | Hydro (Renewable) | RES (MNRE) | |
| Coal | Gas | Diesel | Total | | | | | | |
| Goa | State | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.05 | 0.05 |
| | Private | 0.00 | 48.00 | 0.00 | 48.00 | 0.00 | 0.00 | 0.00 | 48.00 |
| | Central | 326.17 | 0.00 | 0.00 | 326.17 | 25.80 | 0.00 | 0.00 | 351.97 |
| | Sub-Total | 326.17 | 48.00 | 0.00 | 374.17 | 25.80 | 0.00 | 0.05 | 400.02 |
| Daman & Diu | State | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 36.71 | 4.20 | 0.00 | 40.91 | 7.38 | 0.00 | 0.00 | 48.29 |
| | Sub-Total | 36.71 | 4.20 | 0.00 | 40.91 | 7.38 | 0.00 | 0.00 | 48.29 |
| Gujarat | State * | 4720.00 | 2321.82 | 17.28 | 7059.10 | 0.00 | 772.00 | 15.60 | 7846.70 |
| | Private | 8620.00 | 4160.00 | 0.20 | 12780.20 | 0.00 | 0.00 | 4414.60 | 17194.80 |
| | Central | 2648.27 | 424.27 | 0.00 | 3072.54 | 559.32 | 0.00 | 0.00 | 3631.86 |
| | Sub-Total | 15988.27 | 6906.09 | 17.48 | 22911.84 | 559.32 | 772.00 | 4430.20 | 28673.36 |
| Madhya Pradesh | State | 4320.00 | 0.00 | 0.00 | 4320.00 | 0.00 | 1703.66 | 86.16 | 6109.82 |
| | Private | 4362.50 | 0.00 | 0.00 | 4362.50 | 0.00 | 0.00 | 800.47 | 5162.97 |
| | Central | 2256.39 | 257.18 | 0.00 | 2513.57 | 273.24 | 1520.00 | 0.00 | 4306.81 |
| | Sub-Total | 10938.89 | 257.18 | 0.00 | 11196.07 | 273.24 | 3223.66 | 886.63 | 15579.60 |
| Chhattisgarh | State | 2780.00 | 0.00 | 0.00 | 2780.00 | 0.00 | 120.00 | 52.00 | 2952.00 |
| | Private | 8323.00 | 0.00 | 0.00 | 8323.00 | 0.00 | 0.00 | 272.00 | 8595.00 |
| | Central | 1490.49 | 0.00 | 0.00 | 1490.49 | 47.52 | 0.00 | 0.00 | 1538.01 |
| | Sub-Total | 12593.49 | 0.00 | 0.00 | 12593.49 | 47.52 | 120.00 | 324.00 | 13085.01 |
| Maharashtra | State | 9560.00 | 672.00 | 0.00 | 10232.00 | 0.00 | 2884.84 | 327.43 | 13444.27 |
| | Private | 11796.00 | 180.00 | 0.00 | 11976.00 | 0.00 | 447.00 | 5302.76 | 17725.76 |
| | Central | 3313.27 | 2623.93 | 0.00 | 5937.20 | 690.14 | 0.00 | 0.00 | 6627.34 |
| | Sub-Total | 24669.27 | 3475.93 | 0.00 | 28145.20 | 690.14 | 3331.84 | 5630.19 | 37797.37 |
| Dadra & Nagar Navelli | State | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 44.37 | 27.10 | 0.00 | 71.47 | 8.46 | 0.00 | 0.00 | 79.93 |
| | Sub-Total | 44.37 | 27.10 | 0.00 | 71.47 | 8.46 | 0.00 | 0.00 | 79.93 |
| Central - Unallocated | | 1622.35 | 196.91 | 0.00 | 1819.26 | 228.14 | 0.00 | 0.00 | 2047.40 |
| Total (Western Region) | State | 21380.00 | 2993.82 | 17.28 | 24391.10 | 0.00 | 5480.50 | 481.24 | 30352.84 |
| | Private | 33101.50 | 4388.00 | 0.20 | 37489.70 | 0.00 | 447.00 | 10789.83 | 48726.53 |
| | Central | 11738.01 | 3533.59 | 0.00 | 15271.60 | 1840.00 | 1520.00 | 0.00 | 18631.60 |
| | Grand Total | 66219.51 | 10915.41 | 17.48 | 77152.40 | 1840.00 | 7447.50 | 11271.07 | 97710.97 |

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.03.2015)

| State | Ownership/ Sector | Modewise breakup | | | | | | | Grand Total |
|--------------------------------|----------------------|------------------|----------------|---------------|-----------------|----------------|----------------------|-----------------|-----------------|
| | | Thermal | | | | Nuclear | Hydro (Renewable) | RES (MNRE) | |
| | | Coal | Gas | Diesel | Total | | | | |
| New Andhra Pradesh | State | 3517.03 | 0.00 | 0.00 | 3517.03 | 0.00 | 1721.99 | 101.92 | 5340.94 |
| | Private | 1290.00 | 1672.65 | 16.97 | 2979.62 | 0.00 | 0.00 | 603.79 | 3583.41 |
| | Central | 1414.60 | 0.00 | 0.00 | 1414.60 | 127.16 | 0.00 | 0.00 | 1541.76 |
| | Sub-Total | 6221.63 | 1672.65 | 16.97 | 7911.25 | 127.16 | 1721.99 | 705.70 | 10466.11 |
| Telangana | State | 3175.47 | 0.00 | 0.00 | 3175.47 | 0.00 | 2012.54 | 119.11 | 5307.12 |
| | Private | 270.00 | 1697.75 | 19.83 | 1987.58 | 0.00 | 0.00 | 705.66 | 2693.25 |
| | Central | 1653.28 | 0.00 | 0.00 | 1653.28 | 148.62 | 0.00 | 0.00 | 1801.90 |
| | Sub-Total | 5098.75 | 1697.75 | 19.83 | 6816.33 | 148.62 | 2012.54 | 824.78 | 9802.26 |
| Karnataka | State | 2720.00 | 0.00 | 127.92 | 2847.92 | 0.00 | 3599.80 | 1031.66 | 7479.38 |
| | Private | 2060.00 | 0.00 | 106.50 | 2166.50 | 0.00 | 0.00 | 2953.48 | 5119.98 |
| | Central | 1549.51 | 0.00 | 0.00 | 1549.51 | 475.86 | 0.00 | 0.00 | 2025.37 |
| | Sub-Total | 6329.51 | 0.00 | 234.42 | 6563.93 | 475.86 | 3599.80 | 3985.13 | 14624.72 |
| Kerala | State | 0.00 | 0.00 | 234.60 | 234.60 | 0.00 | 1881.50 | 158.42 | 2274.52 |
| | Private | 0.00 | 174.00 | 21.84 | 195.84 | 0.00 | 0.00 | 35.23 | 231.07 |
| | Central | 1002.44 | 359.58 | 0.00 | 1362.02 | 228.60 | 0.00 | 0.00 | 1590.62 |
| | Sub-Total | 1002.44 | 533.58 | 256.44 | 1792.46 | 228.60 | 1881.50 | 193.65 | 4096.21 |
| Tamil Nadu | State | 4770.00 | 523.20 | 0.00 | 5293.20 | 0.00 | 2182.20 | 123.05 | 7598.45 |
| | Private | 1150.00 | 503.10 | 411.66 | 2064.76 | 0.00 | 0.00 | 7952.33 | 10017.09 |
| | Central | 3961.60 | 0.00 | 0.00 | 3961.60 | 986.50 | 0.00 | 0.00 | 4948.10 |
| | Sub-Total | 9881.60 | 1026.30 | 411.66 | 11319.56 | 986.50 | 2182.20 | 8075.38 | 22563.64 |
| NLC | State | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 100.17 | 0.00 | 0.00 | 100.17 | 0.00 | 0.00 | 0.00 | 100.17 |
| | Sub-Total | 100.17 | 0.00 | 0.00 | 100.17 | 0.00 | 0.00 | 0.00 | 100.17 |
| Puducherry | State | 0.00 | 32.50 | 0.00 | 32.50 | 0.00 | 0.00 | 0.00 | 32.50 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.03 | 0.03 |
| | Central | 244.57 | 0.00 | 0.00 | 244.57 | 52.78 | 0.00 | 0.00 | 297.35 |
| | Sub-Total | 244.57 | 32.50 | 0.00 | 277.07 | 52.78 | 0.00 | 0.03 | 329.88 |
| Central - Unallocated | | 1463.83 | 0.00 | 0.00 | 1463.83 | 300.48 | 0.00 | 0.00 | 1764.31 |
| Total (Southern Region) | State | 14182.50 | 555.70 | 362.52 | 15100.72 | 0.00 | 11398.03 | 1534.15 | 28032.90 |
| | Private | 4770.00 | 4047.50 | 576.80 | 9394.30 | 0.00 | 0.00 | 12250.52 | 21644.82 |
| | Central | 11390.00 | 359.58 | 0.00 | 11749.58 | 2320.00 | 0.00 | 0.00 | 14069.58 |
| | Grand Total | 30342.50 | 4962.78 | 939.32 | 36244.60 | 2320.00 | 11398.03 | 13784.67 | 63747.30 |

| INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 31.03.2015) | | | | | | | | | |
|--|----------------------|------------------|---------------|--------------|-----------------|-------------|----------------------|---------------|-----------------|
| State | Ownership/ Sector | Modewise breakup | | | | | | | Grand Total |
| | | Thermal | | | | Nuclear | Hydro (Renewable) | RES (MNRE) | |
| Coal | Gas | Diesel | Total | | | | | | |
| Bihar | State | 210.00 | 0.00 | 0.00 | 210.00 | 0.00 | 0.00 | 70.70 | 280.70 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.42 | 43.42 |
| | Central | 2306.24 | 0.00 | 0.00 | 2306.24 | 0.00 | 129.43 | 0.00 | 2435.67 |
| | Sub-Total | 2516.24 | 0.00 | 0.00 | 2516.24 | 0.00 | 129.43 | 114.12 | 2759.79 |
| Jharkhand | State | 1190.00 | 0.00 | 0.00 | 1190.00 | 0.00 | 130.00 | 4.05 | 1324.05 |
| | Private | 900.00 | 0.00 | 0.00 | 900.00 | 0.00 | 0.00 | 16.00 | 916.00 |
| | Central | 314.93 | 0.00 | 0.00 | 314.93 | 0.00 | 70.93 | 0.00 | 385.86 |
| | Sub-Total | 2404.93 | 0.00 | 0.00 | 2404.93 | 0.00 | 200.93 | 20.05 | 2625.91 |
| West Bengal | State | 5220.00 | 100.00 | 12.06 | 5332.06 | 0.00 | 977.00 | 98.40 | 6407.46 |
| | Private | 1941.38 | 0.00 | 0.14 | 1941.52 | 0.00 | 0.00 | 33.05 | 1974.57 |
| | Central | 922.45 | 0.00 | 0.00 | 922.45 | 0.00 | 271.30 | 0.00 | 1193.75 |
| | Sub-Total | 8083.83 | 100.00 | 12.20 | 8196.03 | 0.00 | 1248.30 | 131.45 | 9575.78 |
| DVC | State | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Private | 1050.00 | 0.00 | 0.00 | 1050.00 | 0.00 | 0.00 | 0.00 | 1050.00 |
| | Central | 6110.66 | 90.00 | 0.00 | 6200.66 | 0.00 | 193.26 | 0.00 | 6393.92 |
| | Sub-Total | 7160.66 | 90.00 | 0.00 | 7250.66 | 0.00 | 193.26 | 0.00 | 7443.92 |
| Odisha | State | 420.00 | 0.00 | 0.00 | 420.00 | 0.00 | 2061.92 | 64.63 | 2546.55 |
| | Private | 4650.00 | 0.00 | 0.00 | 4650.00 | 0.00 | 0.00 | 50.50 | 4700.50 |
| | Central | 1683.04 | 0.00 | 0.00 | 1683.04 | 0.00 | 105.01 | 0.00 | 1788.05 |
| | Sub-Total | 6753.04 | 0.00 | 0.00 | 6753.04 | 0.00 | 2166.93 | 115.13 | 9035.10 |
| Sikkim | State | 0.00 | 0.00 | 5.00 | 5.00 | 0.00 | 0.00 | 52.11 | 57.11 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 99.00 | 0.00 | 99.00 |
| | Central | 92.10 | 0.00 | 0.00 | 92.10 | 0.00 | 75.27 | 0.00 | 167.37 |
| | Sub-Total | 92.10 | 0.00 | 5.00 | 97.10 | 0.00 | 174.27 | 52.11 | 323.48 |
| Central - Unallocated | | 1572.07 | 0.00 | 0.00 | 1572.07 | 0.00 | 0.00 | 0.00 | 1572.07 |
| Total (Eastern Region) | State | 7040.00 | 100.00 | 17.06 | 7157.06 | 0.00 | 3168.92 | 289.89 | 10615.87 |
| | Private | 8541.38 | 0.00 | 0.14 | 8541.52 | 0.00 | 99.00 | 142.97 | 8783.49 |
| | Central | 13001.49 | 90.00 | 0.00 | 13091.49 | 0.00 | 845.20 | 0.00 | 13936.69 |
| | Grand Total | 28582.87 | 190.00 | 17.20 | 28790.07 | 0.00 | 4113.12 | 432.86 | 33336.05 |

| INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 31.03.2015) | | | | | | | | | |
|--|----------------------|------------------|----------------|---------------|----------------|-------------|----------------------|---------------|----------------|
| State | Ownership/ Sector | Modewise breakup | | | | | | | Grand Total |
| | | Thermal | | | | Nuclear | Hydro (Renewable) | RES (MNRE) | |
| | | Coal | Gas | Diesel | Total | | | | |
| Assam | State | 60.00 | 276.20 | 20.69 | 356.89 | 0.00 | 100.00 | 34.11 | 491.00 |
| | Private | 0.00 | 24.50 | 0.00 | 24.50 | 0.00 | 0.00 | 0.00 | 24.50 |
| | Central | 0.00 | 417.92 | 0.00 | 417.92 | 0.00 | 329.72 | 0.00 | 747.64 |
| | Sub-Total | 60.00 | 718.62 | 20.69 | 799.31 | 0.00 | 429.72 | 34.11 | 1263.14 |
| Arunachal Pradesh | State | 0.00 | 0.00 | 15.88 | 15.88 | 0.00 | 0.00 | 103.90 | 119.78 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.03 | 0.03 |
| | Central | 0.00 | 43.06 | 0.00 | 43.06 | 0.00 | 97.57 | 0.00 | 140.63 |
| | Sub-Total | 0.00 | 43.06 | 15.88 | 58.94 | 0.00 | 97.57 | 103.93 | 260.44 |
| Meghalaya | State | 0.00 | 0.00 | 2.05 | 2.05 | 0.00 | 282.00 | 31.03 | 315.08 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 0.00 | 105.14 | 0.00 | 105.14 | 0.00 | 74.58 | 0.00 | 179.72 |
| | Sub-Total | 0.00 | 105.14 | 2.05 | 107.19 | 0.00 | 356.58 | 31.03 | 494.80 |
| Tripura | State | 0.00 | 169.50 | 4.85 | 174.35 | 0.00 | 0.00 | 16.01 | 190.36 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 0.00 | 369.32 | 0.00 | 369.32 | 0.00 | 62.37 | 0.00 | 431.69 |
| | Sub-Total | 0.00 | 538.82 | 4.85 | 543.67 | 0.00 | 62.37 | 16.01 | 622.05 |
| Manipur | State | 0.00 | 0.00 | 45.41 | 45.41 | 0.00 | 0.00 | 5.45 | 50.86 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 0.00 | 67.98 | 0.00 | 67.98 | 0.00 | 80.98 | 0.00 | 148.96 |
| | Sub-Total | 0.00 | 67.98 | 45.41 | 113.39 | 0.00 | 80.98 | 5.45 | 199.82 |
| Nagaland | State | 0.00 | 0.00 | 2.00 | 2.00 | 0.00 | 0.00 | 29.67 | 31.67 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 0.00 | 46.35 | 0.00 | 46.35 | 0.00 | 53.32 | 0.00 | 99.67 |
| | Sub-Total | 0.00 | 46.35 | 2.00 | 48.35 | 0.00 | 53.32 | 29.67 | 131.34 |
| Mizoram | State | 0.00 | 0.00 | 51.86 | 51.86 | 0.00 | 0.00 | 36.47 | 88.33 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 0.00 | 38.29 | 0.00 | 38.29 | 0.00 | 34.31 | 0.00 | 72.60 |
| | Sub-Total | 0.00 | 38.29 | 51.86 | 90.15 | 0.00 | 34.31 | 36.47 | 160.93 |
| Central - Unallocated | | 0.00 | 104.44 | 0.00 | 104.44 | 0.00 | 127.15 | 0.00 | 231.59 |
| Total (North-Eastern Region) | State | 60.00 | 445.70 | 142.74 | 648.44 | 0.00 | 382.00 | 256.64 | 1287.08 |
| | Private | 0.00 | 24.50 | 0.00 | 24.50 | 0.00 | 0.00 | 0.03 | 24.53 |
| | Central | 0.00 | 1192.50 | 0.00 | 1192.50 | 0.00 | 860.00 | 0.00 | 2052.50 |
| | Grand Total | 60.00 | 1662.70 | 142.74 | 1865.44 | 0.00 | 1242.00 | 256.67 | 3364.11 |

| INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 31.03.2015) | | | | | | | | | |
|---|----------------------|------------------|-------------|--------------|--------------|-------------|----------------------|--------------|--------------|
| State | Ownership/ Sector | Modewise breakup | | | | | | | Grand Total |
| | | Thermal | | | | Nuclear | Hydro (Renewable) | RES (MNRE) | |
| | | Coal | Gas | Diesel | Total | | | | |
| Andaman & Nicobar | State | 0.00 | 0.00 | 40.05 | 40.05 | 0.00 | 0.00 | 5.25 | 45.30 |
| | Private | 0.00 | 0.00 | 20.00 | 20.00 | 0.00 | 0.00 | 5.10 | 25.10 |
| | Central | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Sub-Total | 0.00 | 0.00 | 60.05 | 60.05 | 0.00 | 0.00 | 10.35 | 70.40 |
| Lakshadweep | State | 0.00 | 0.00 | 9.97 | 9.97 | 0.00 | 0.00 | 0.00 | 9.97 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.75 | 0.75 |
| | Central | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Sub-Total | 0.00 | 0.00 | 9.97 | 9.97 | 0.00 | 0.00 | 0.75 | 10.72 |
| Total (Islands) | State | 0.00 | 0.00 | 50.02 | 50.02 | 0.00 | 0.00 | 5.25 | 55.27 |
| | Private | 0.00 | 0.00 | 20.00 | 20.00 | 0.00 | 0.00 | 5.85 | 25.85 |
| | Central | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Grand Total | 0.00 | 0.00 | 70.02 | 70.02 | 0.00 | 0.00 | 11.10 | 81.12 |

| ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS | | | | | | | | | |
|---|----------------------|------------------|-----------------|----------------|------------------|----------------|----------------------|-----------------|------------------|
| (As on 31.03.2015) | | | | | | | | | |
| (UTILITIES) | | | | | | | | | |
| Region | Ownership/ Sector | Modewise breakup | | | | | | | Grand Total |
| | | Thermal | | | | Nuclear | Hydro (Renewable) | RES (MNRE) | |
| | | Coal | Gas | Diesel | Total | | | | |
| Northern Region | State | 15438.00 | 2879.20 | 12.99 | 18330.19 | 0.00 | 7052.55 | 1236.50 | 26619.24 |
| | Private | 11992.50 | 108.00 | 0.00 | 12100.50 | 0.00 | 2148.00 | 4699.27 | 18947.77 |
| | Central | 12000.50 | 2344.06 | 0.00 | 14344.56 | 1620.00 | 7866.23 | 0.00 | 23830.79 |
| | Sub Total | 39431.00 | 5331.26 | 12.99 | 44775.25 | 1620.00 | 17066.78 | 5935.77 | 69397.80 |
| Western Region | State | 21380.00 | 2993.82 | 17.28 | 24391.10 | 0.00 | 5480.50 | 481.24 | 30352.84 |
| | Private | 33101.50 | 4388.00 | 0.20 | 37489.70 | 0.00 | 447.00 | 10789.83 | 48726.53 |
| | Central | 11738.01 | 3533.59 | 0.00 | 15271.60 | 1840.00 | 1520.00 | 0.00 | 18631.60 |
| | Sub Total | 66219.51 | 10915.41 | 17.48 | 77152.40 | 1840.00 | 7447.50 | 11271.07 | 97710.97 |
| Southern Region | State | 14182.50 | 555.70 | 362.52 | 15100.72 | 0.00 | 11398.03 | 1534.15 | 28032.90 |
| | Private | 4770.00 | 4047.50 | 576.80 | 9394.30 | 0.00 | 0.00 | 12250.52 | 21644.82 |
| | Central | 11390.00 | 359.58 | 0.00 | 11749.58 | 2320.00 | 0.00 | 0.00 | 14069.58 |
| | Sub Total | 30342.50 | 4962.78 | 939.32 | 36244.60 | 2320.00 | 11398.03 | 13784.67 | 63747.30 |
| Eastern Region | State | 7040.00 | 100.00 | 17.06 | 7157.06 | 0.00 | 3168.92 | 289.89 | 10615.87 |
| | Private | 8541.38 | 0.00 | 0.14 | 8541.52 | 0.00 | 99.00 | 142.97 | 8783.49 |
| | Central | 13001.49 | 90.00 | 0.00 | 13091.49 | 0.00 | 845.20 | 0.00 | 13936.69 |
| | Sub Total | 28582.87 | 190.00 | 17.20 | 28790.07 | 0.00 | 4113.12 | 432.86 | 33336.05 |
| North Eastern Region | State | 60.00 | 445.70 | 142.74 | 648.44 | 0.00 | 382.00 | 256.64 | 1287.08 |
| | Private | 0.00 | 24.50 | 0.00 | 24.50 | 0.00 | 0.00 | 0.03 | 24.53 |
| | Central | 0.00 | 1192.50 | 0.00 | 1192.50 | 0.00 | 860.00 | 0.00 | 2052.50 |
| | Sub Total | 60.00 | 1662.70 | 142.74 | 1865.44 | 0.00 | 1242.00 | 256.67 | 3364.11 |
| Islands | State | 0.00 | 0.00 | 50.02 | 50.02 | 0.00 | 0.00 | 5.25 | 55.27 |
| | Private | 0.00 | 0.00 | 20.00 | 20.00 | 0.00 | 0.00 | 5.85 | 25.85 |
| | Central | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Sub Total | 0.00 | 0.00 | 70.02 | 70.02 | 0.00 | 0.00 | 11.10 | 81.12 |
| ALL INDIA | State | 58100.50 | 6974.42 | 602.61 | 65677.53 | 0.00 | 27482.00 | 3803.67 | 96963.20 |
| | Private | 58405.38 | 8568.00 | 597.14 | 67570.52 | 0.00 | 2694.00 | 27888.47 | 98152.99 |
| | Central | 48130.00 | 7519.73 | 0.00 | 55649.73 | 5780.00 | 11091.43 | 0.00 | 72521.16 |
| | Total | 164635.88 | 23062.15 | 1199.75 | 188897.78 | 5780.00 | 41267.43 | 31692.14 | 267637.35 |

Figures at decimal may not tally due to rounding off

Abbreviation:- SHP=Small Hydro Project (m25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :- 1.RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNE)31.03.2014

*Break up of RES all India is given below (in MW) :

| Small Hydro Power | Wind Power | Bio-Power | | Solar Power | Total Capacity |
|-------------------|-----------------|-----------------|-----------------|----------------|-----------------|
| | | BM Power/Cogen. | Waste to Energy | | |
| 3803.68 | 21136.40 | 4013.55 | 106.58 | 2631.93 | 31692.14 |

2.The installed capacity in respect of Old Talcher TPS and Bairsul HEP stations is reduced to 460 MW and 180 MW from 470 MW and 198 MW as earlier respectively.

3. Sasan (5x660 MW = 3300 MW) has been divided among the state Delhi (11.25 %), Haryana (11.25 %), Punjab (15 %), Rajasthan (10 %), Uttar Pradesh (12.5 %), Uttarakhand (2.5 %) and Madhya Pradesh (37.5 %)

4. Installed capacity of Andhra Pradesh has been bifurcated in the ratio of 53.89 and 46.11 among Telangana and New Andhra Pradesh respectively. Except the installed capacity of Thaminapatnam (300 MW), Simhapuri (450 MW) and Tanir Bhavi (220 MW) are shown in the state of New Andhra Pradesh.

Section C - Transmission Lines

| SN | Contents | Page |
|-----------|---|-------------|
| 1 | Programme and Achievements of Transmission Lines in March' 15 and during April 2014 to March 2015 | 20 |
| 2 | List of Transmission Lines Commissioned/Ready for commissioning during March-15 | |

1. Programme and Achievements of Transmission Lines in March '15 and during April'14 to March-15

| Voltage Level /Sector | (Figs. in ckms) | | | | |
|------------------------|-------------------|-------------|-------------|------------------------|--------------|
| | Programme 2014-15 | March' 15 | | April' 14 to March' 15 | |
| | | Programme | Achievement | Programme | Achievement |
| +/- 800 kV HVDC | | | | | |
| Central Sector | 0 | 0 | 0 | 0 | 0 |
| State Sector | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| +/- 500 kV HVDC | | | | | |
| Central Sector | 0 | 0 | 0 | 0 | 0 |
| JV/Private Sector | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| 765 kV | | | | | |
| Central Sector | 4088 | 244 | 1246 | 4088 | 5912 |
| State Sector | 0 | 0 | 0 | 0 | 3 |
| JV/Private Sector | 2463 | 0 | 575 | 2463 | 1633 |
| Total | 6551 | 244 | 1821 | 6551 | 7548 |
| 400 kV | | | | | |
| Central Sector | 2955 | 842 | 352 | 3299 | 3174 |
| State Sector | 4403 | 228 | 429 | 4371 | 4215 |
| JV/Private Sector | 1442 | 0 | 890 | 1442 | 2603 |
| Total | 8800 | 1070 | 1671 | 9112 | 9992 |
| 220kV | | | | | |
| Central Sector | 381 | 0 | 0 | 37 | 93 |
| State Sector | 5150 | 974 | 829 | 5182 | 4448 |
| JV/Private Sector | 0 | 0 | 0 | 0 | 20 |
| Total | 5531 | 974 | 829 | 5219 | 4561 |
| Grand Total | 20882 | 2288 | 4321 | 20882 | 22101 |

2 List of Transmission Line Commissioned/Ready for commissioning During March-15

| Voltage Level (kV) | Name of the Transmission Line | Type | Executing Agency | Line Length (CKM) |
|------------------------|---|---------|------------------|-------------------|
| CENTRAL Sector: | | | | |
| 765 | Angul Pooling Station - Jharsuguda Pooling Station line-II | S/C | PGCIL | 274 |
| 765 | Vindhyachal Pooling Station - Satna line (2 km D/C portion) Ckt -II | D/C+S/C | PGCIL | 271 |
| 765 | Wardha - Aurangabad -II | D/C | PGCIL | 701 |
| 400 | LILO of Dehar - Panipat at Panchkula | D/C | PGCIL | 18 |
| 400 | Silchar - Imphal (New) line (to be charged at 132KV) | D/C | PGCIL | 334 |
| PVT Sector | | | | |
| 765 | Tiroda - Koradi - Akola - Aurangabad line ckt -II | S/C | APL | 575 |
| 400 | Amravati - Akola (Bableshtar) -II | D/C | IBPL | 207 |
| 400 | Azara - Bongaigaon | D/C | NETC | 201 |
| 400 | Satpura - Ashta | D/C | KPTL | 482 |
| STATE Sector: | | | | |
| 400 | Bara - Meza line | D/C | UPPTCL | 65 |
| 400 | LILO of Panki - Obra at Reewa Road | D/C | UPPTCL | 1 |
| 400 | Mundra - Zarda line (Terminated at Varsana) | D/C | GETCO | 161 |
| 400 | Reewa Road - Meza line | D/C | UPPTCL | 68 |
| 400 | a) Jujuru - Sattenapalli (b) LILO of VTS - Srisailam line at Sattenapalli | D/C | APTRANSCO | 134 |
| 220 | Amravati - Badnera line (2 Ckt) | S/C | MSETCL | 30 |
| 220 | Barmer - M/s Carins | S/C | RVPNL | 23 |
| 220 | Berchha - Shajapur -II | D/C | MPPTCL | 20 |
| 220 | Gwalior (PGCIL) - Gwalior -II | D/C | MPPTCL | 3 |
| 220 | Heerapura -Nela Power House (Upgradation) | D/C | RVPNL | 12 |
| 200 | Hiriyur - Gowribidanur | D/C | KPTCL | 241 |
| 220 | LILO of Dhanki - Veramgam at Dhanki | D/C | GETCO | 1 |
| 220 | LILO of Gangapur - Malegaon (Satana) at Sakri (Shivajinagar) | D/C | MSETCL | 55 |
| 220 | LILO of Halvad - Bhimasar at Chardva | D/C | GETCO | 2 |
| 220 | LILO of Kadana - Dhansura at Modasa | 2xD/C | GETCO | 22 |
| 220 | LILO of Lucknow - Sitapur of BKT | D/C | UPPTCL | 3 |
| 200 | LILO of Monga - jagron at Himatpura | D/C | PSTCL | 56 |
| 200 | LILO of Navsari - Bhilad at Atul S/s | D/C | GETCO | 9 |
| 220 | LILO of one ckt Kosamba-Mobha line at Suva | D/C | GETCO | 115 |
| 220 | LILO of one ckt of Bapp -Bhadla at Badisid | D/C | RVPNL | 29 |
| 220 | Lalitpur TP -Lalitpur S/S | D/C | UPPTCL | 19 |
| 220 | Mukatsar - Ghubaya | D/C | PSTCL | 81 |
| 220 | Nakodar - Kartapur | D/C | PSTCL | 55 |
| 200 | Sujanagarh - Tehendesar (GSS) | S/C | RVPNL | 53 |

Section D - Sub Stations

| SN | Contents | Page |
|-----------|---|-------------|
| 1 | Programme and Achievements of Sub- Stations in Mar '2015 and during April 2014 to Mar '2015 | 21 |
| 2 | List of Sub Stations commissioned/ready for commisssioning in Mar '2015 | |

1. Programme & Achievement of sub-stations in March '15 and during April '14 to March '15

(Fig. in MVA)

| Voltage Level /Sector | Programme 2014-15 | Mar-15 | | Apr 2014 - March 15 | |
|------------------------|-------------------|-------------|--------------|---------------------|--------------|
| | | Programme | Achievement | Programme | Achievement |
| +/- 500 kV HVDC | | | | | |
| Central Sector | 0 | 0 | 0 | 0 | 0 |
| State Sector | 0 | 0 | 0 | 0 | 0 |
| JV/Private Sector | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| 765 kV | | | | | |
| Central Sector | 18000 | 0 | 6000 | 18000 | 22500 |
| State Sector | 1500 | 0 | 0 | 1500 | 7000 |
| JV/Private Sector | 10500 | 0 | 3000 | 10500 | 9000 |
| Total | 30000 | 0 | 9000 | 30000 | 38500 |
| 400 kV | | | | | |
| Central Sector | 4565 | 0 | 315 | 4565 | 7400 |
| State Sector | 4775 | 315 | 0 | 4775 | 7570 |
| JV/Private Sector | 0 | 0 | 0 | 0 | 0 |
| Total | 9340 | 315 | 315 | 9340 | 14970 |
| 220 kV | | | | | |
| Central Sector | 0 | 0 | 0 | 0 | 460 |
| State Sector | 8531 | 2160 | 880 | 8531 | 11624 |
| JV/Private Sector | 0 | 0 | 0 | 0 | 0 |
| Total | 8531 | 2160 | 880 | 8531 | 12084 |
| Grand Total | 47871 | 2475 | 10195 | 47871 | 65554 |

2. List of Sub-Stations Commissioned/Ready for commissioning During March-15

As on 31March-2015

| Voltage Level (kV) | Name of Sub-Station | Type | Executing Agency | Capacity Added (MW/MVA) |
|------------------------|--------------------------------------|---------|------------------|-------------------------|
| CENTRAL Sector: | | | | |
| 765 | Angul Pooling Station. S/S (4x1500) | 765/400 | PGCIL | 1500 |
| 765 | Bareilly (2x1500) S/S | 765/400 | PGCIL | 1500 |
| 765 | Thiruvalem S/S (2x1500) | 765/400 | PGCIL | 1500 |
| 765 | Vindhyachal Pooling Station (2x1500) | 765/400 | PGCIL | 1500 |
| 400 | Bhadrawati (Aug.) | 400/220 | PGCIL | 315 |
| STATE Sector: | | | | |
| 765 | Koradi -III S/S | 765/400 | APL | 3000 |
| STATE Sector: | | | | |
| 765 | Baithwasia S/S | 220/132 | RVPNL | 100 |
| 220 | Bamantukda S/S | 220/132 | RVPNL | 100 |
| 220 | Bidisid S/S | 220/132 | RVPNL | 160 |
| 220 | Nala PH (Jaipur) | 220/132 | RVPNL | 360 |
| 220 | Shajapur -I S/S | 220/132 | MPPTCL | 150 |

Section E - Electricity Generation

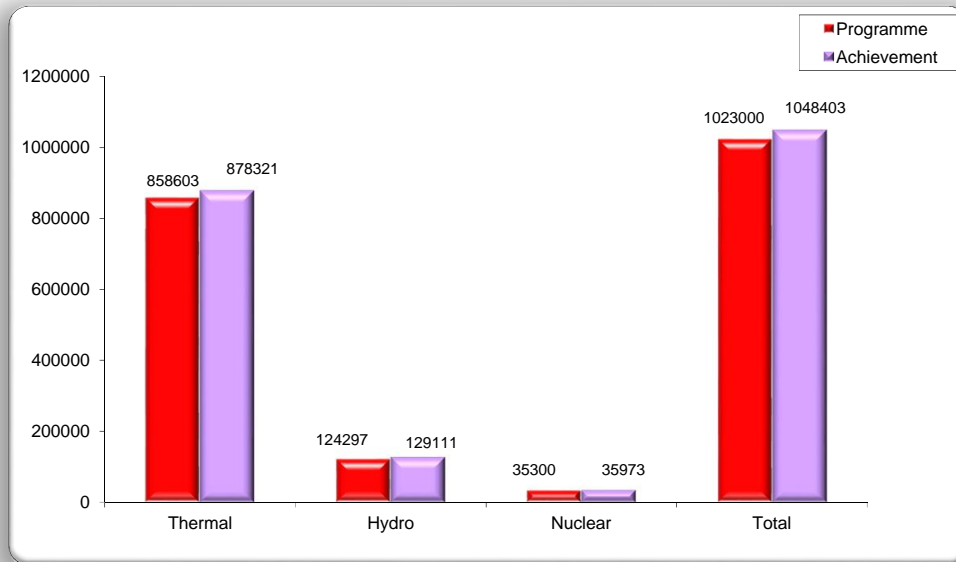
| SN | Contents | Page |
|----|---|------|
| 1 | Electricity Generation Targets and Achievements for 2014-15 | 22 |

1. Electricity Generation (MU) Targets and Achievements for 2014-15

| Sector | Target (2014-15) | March '15 | | | April '14 to - March '15 | | |
|----------------------|---------------------|------------------|------------------|---------------|--------------------------|---------------------|---------------|
| | | Programme | Achievement | % Ach. | Programme | Achievement* | % Ach. |
| Thermal | | | | | | | |
| Central Sector | 3,10,289.00 | 28,051.00 | 26,654.06 | 95.02 | 3,10,289.00 | 3,08,069.28 | 99.28 |
| State Sector | 3,02,656.00 | 27,711.00 | 25,131.05 | 90.69 | 3,02,656.00 | 2,99,448.60 | 98.94 |
| Pvt. IPP Sector | 2,23,119.00 | 20,294.00 | 20,173.19 | 99.40 | 2,23,119.00 | 2,49,203.67 | 111.69 |
| Pvt. UTL Sector | 22,539.00 | 2,082.00 | 1,849.74 | 88.84 | 22,539.00 | 21,599.28 | 95.83 |
| Total | 8,58,603.00 | 78,138.00 | 73,808.04 | 94.46 | 8,58,603.00 | 8,78,320.83 | 102.30 |
| Hydro | | | | | | | |
| Central Sector | 47,828.00 | 2,982.90 | 3,147.59 | 105.52 | 47,828.00 | 50,878.08 | 106.38 |
| State Sector | 65,142.00 | 4,515.50 | 5,060.29 | 112.06 | 65,142.00 | 67,505.69 | 103.63 |
| Pvt. IPP Sector | 9,907.00 | 435.00 | 245.47 | 56.43 | 9,907.00 | 9,284.17 | 93.71 |
| Pvt. UTL Sector | 1,420.00 | 117.00 | 91.55 | 78.25 | 1,420.00 | 1,443.20 | 101.63 |
| Total | 1,24,297.00 | 8,050.40 | 8,544.90 | 106.14 | 1,24,297.00 | 1,29,111.14 | 103.87 |
| Nuclear | | | | | | | |
| Central Sector | 35,300.00 | 3,238.00 | 3,696.37 | 114.16 | 35,300.00 | 35,973.15 | 101.91 |
| Total | 35,300.00 | 3,238.00 | 3,696.37 | 114.16 | 35,300.00 | 35,973.15 | 101.91 |
| Bhutan Import | 4,800.00 | 147.00 | 50.97 | 34.67 | 4,800.00 | 4,997.39 | 104.11 |
| Central Sector | 3,93,417.00 | 34,271.90 | 33,498.02 | 97.74 | 3,93,417.00 | 3,94,920.51 | 100.38 |
| State Sector | 3,67,798.00 | 32,226.50 | 30,191.34 | 93.68 | 3,67,798.00 | 3,66,954.29 | 99.77 |
| Pvt. Sector | 2,56,985.00 | 22,928.00 | 22,359.95 | 97.52 | 2,56,985.00 | 2,81,530.32 | 109.55 |
| Total | 10,23,000.00 | 89,573.40 | 86,100.28 | 96.12 | 10,23,000.00 | 10,48,402.51 | 102.48 |

* Provisional based on actual-cum-Assesment

All India Energy Generation During April '14 to March '15 (MU)



Renewable Energy Generation

Figs in MU

| Achievement | | Cummulative Achievement | Cummulative Achievement |
|-------------|----------|-------------------------|-------------------------|
| Feb '15 | Feb '14 | Upto Feb '15 | Upto Feb '14 |
| 4533.461 | 3858.399 | 56645.963 | 49290.113 |

Section F - Power supply position

| SN | Contents | Page |
|-----------|--|-------------|
| 1 | Power Supply Position (Provisional) for March '15 and April '14 to March '15 | 23 |
| 2 | Peak Demand and Peak Met (Provisional) for March '15 and April'14 to March '15 | 24 |
| 3 | Power Supply Position (Revised) for February '15 | 25 |
| 4 | Peak Demand and Peak Met (Revised) for February '15 | 26 |
| 5 | Notified Power cuts / Restrictions on Industries during March '2015 | 27 |
| 6 | Power Supply to Agricultural Sector during March '2015 | 28 |

प्रत्युत आपूर्त स्थिति (प्रावबलकन) / Power Supply Position (Provisional)

ऑकड़े प्रत्ययन यूजट नेट / Figures in MU net

| राज्य/State | मार्च, 2015 / March,2015 | | | | अप्रैल,2014 -, मार्च,2015/ April,2014 to March,2015 | | | |
|---|--------------------------|---------------|-----------------------|-------------|---|------------------|-----------------------|-------------|
| | आवश्यकता | उपलब्धता | अधिशेष कमी (-) | | आवश्यकता | उपलब्धता | अधिशेष कमी (-) | |
| | Requirement | Availability | Surplus / Deficit (-) | | Requirement | Availability | Surplus / Deficit (-) | |
| प्रदेश / Region | (MU) | (MU) | (MU) | (%) | (MU) | (MU) | (MU) | (%) |
| चंडीगढ़/ Chandigarh | 103 | 103 | 0 | 0.0 | 1,616 | 1,616 | 0 | 0.0 |
| दिल्ली / Delhi | 1,806 | 1,787 | -19 | -1.1 | 29,213 | 29,073 | -140 | -0.5 |
| हरियाणा / Haryana | 2,913 | 2,911 | -2 | -0.1 | 46,615 | 46,432 | -183 | -0.4 |
| हिमाचल प्रदेश / Himachal Pradesh | 698 | 695 | -3 | -0.4 | 8,807 | 8,728 | -79 | -0.9 |
| जम्मू कश्मीर / Jammu & Kashmir | 1,341 | 1,140 | -201 | -15.0 | 16,214 | 13,119 | -3,095 | -19.1 |
| पंजाब / Punjab | 2,643 | 2,641 | -2 | -0.1 | 48,457 | 47,972 | -485 | -1.0 |
| राजस्थान / Rajasthan | 4,640 | 4,640 | 0 | 0.0 | 65,730 | 65,323 | -407 | -0.6 |
| उत्तर प्रदेश / Uttar Pradesh | 7,295 | 6,600 | -695 | -9.5 | 1,03,249 | 87,132 | -16,117 | -15.6 |
| उत्तराखण्ड / Uttarakhand | 987 | 967 | -20 | -2.0 | 12,445 | 12,072 | -373 | -3.0 |
| उत्तरी प्रदेश / Northern Region | 22,426 | 21,484 | -942 | -4.2 | 3,32,346 | 3,11,467 | -20,879 | -6.3 |
| छत्तीसगढ़ / Chhattisgarh | 1,871 | 1,838 | -33 | -1.8 | 21,210 | 20,940 | -270 | -1.3 |
| गुजरात / Gujarat | 8,184 | 8,184 | 0 | 0.0 | 96,235 | 96,211 | -24 | 0.0 |
| मध्य प्रदेश / Madhya Pradesh | 3,844 | 3,844 | 0 | 0.0 | 53,737 | 53,445 | -292 | -0.5 |
| महाराष्ट्र / Maharashtra | 10,601 | 10,557 | -44 | -0.4 | 1,35,217 | 1,33,397 | -1,820 | -1.3 |
| दमन और दीव / Daman & Diu | 142 | 142 | 0 | 0.0 | 2,047 | 2,047 | 0 | 0.0 |
| दादर व नगर हवेली / Dadra & Nagar Haveli | 480 | 480 | 0 | 0.0 | 5,339 | 5,337 | -2 | 0.0 |
| गोवा / Goa | 359 | 359 | 0 | 0.0 | 3,932 | 3,895 | -37 | -0.9 |
| पश्चिमी प्रदेश / Western Region | 25,481 | 25,404 | -77 | -0.3 | 3,17,717 | 3,15,272 | -2,445 | -0.8 |
| आंध्र प्रदेश / Andhra Pradesh | 4,517 | 4,510 | -7 | -0.2 | 59,174 | 56,289 | -2,885 | -4.9 |
| तेलंगाना / Telangana | 4,477 | 4,375 | -102 | -2.3 | 43,186 | 40,493 | -2,693 | -6.2 |
| कर्नाटक / Karnataka | 6,086 | 5,927 | -159 | -2.6 | 62,679 | 59,961 | -2,718 | -4.3 |
| केरल / Kerala | 2,028 | 2,013 | -15 | -0.7 | 22,411 | 22,079 | -332 | -1.5 |
| तामिल नाडु / Tamil Nadu | 8,665 | 8,364 | -301 | -3.5 | 95,660 | 92,652 | -3,008 | -3.1 |
| पुदुचेरी / Puducherry | 199 | 199 | 0 | 0.0 | 2,393 | 2,367 | -26 | -1.1 |
| लक्षद्वीप / Lakshadweep # | 4 | 4 | 0 | 0 | 48 | 48 | 0 | 0 |
| दक्षिणी प्रदेश / Southern Region | 25,972 | 25,388 | -584 | -2.2 | 2,85,503 | 2,73,841 | -11,662 | -4.1 |
| बिहार / Bihar | 1,509 | 1,474 | -35 | -2.3 | 19,013 | 18,479 | -534 | -2.8 |
| दामोदर घाटी निगम / DVC | 1,419 | 1,399 | -20 | -1.4 | 18,121 | 17,628 | -493 | -2.7 |
| झारखण्ड / Jharkhand | 582 | 567 | -15 | -2.6 | 7,540 | 7,343 | -197 | -2.6 |
| ओडिशा / Odisha | 1,862 | 1,837 | -25 | -1.3 | 26,067 | 25,638 | -429 | -1.6 |
| पश्चिम बंगाल / West Bengal | 3,121 | 3,104 | -17 | -0.5 | 46,157 | 45,909 | -248 | -0.5 |
| सिक्किम / Sikkim | 30 | 30 | 0 | 0.0 | 396 | 396 | 0 | 0.0 |
| अंडमान-निकोबार / Andaman- Nicobar # | 20 | 15 | -5 | -25 | 240 | 180 | -60 | -25.0 |
| पूर्वी प्रदेश / Eastern Region | 8,523 | 8,411 | -112 | -1.3 | 1,17,294 | 1,15,393 | -1,901 | -1.6 |
| अरुणाचल प्रदेश / Arunachal Pradesh | 48 | 47 | -1 | -2.1 | 677 | 610 | -67 | -9.9 |
| असम / Assam | 688 | 656 | -32 | -4.7 | 8,555 | 7,926 | -629 | -7.4 |
| मणिपुर / Manipur | 60 | 58 | -2 | -3.3 | 705 | 678 | -27 | -3.8 |
| मेघालय / Meghalaya | 181 | 149 | -32 | -17.7 | 1,936 | 1,634 | -302 | -15.6 |
| मिजोरम / Mizoram | 38 | 37 | -1 | -2.6 | 453 | 425 | -28 | -6.2 |
| नागालैंड / Nagaland | 67 | 65 | -2 | -3.0 | 689 | 661 | -28 | -4.1 |
| त्रिपुरा / Tripura | 88 | 85 | -3 | -3.4 | 1,210 | 1,048 | -162 | -13.4 |
| उत्तर-पूर्वी प्रदेश / North-Eastern Region | 1,170 | 1,097 | -73 | -6.2 | 14,225 | 12,982 | -1,243 | -8.7 |
| संपूर्ण भारत / All India | 83,572 | 81,784 | -1,788 | -2.1 | 10,67,085 | 10,28,955 | -38,130 | -3.6 |

Lakshadweep and Andaman & Nicobar Islands are stand-alone systems, power supply position of these does not form part of regional requirement and availability.

NOTE: Cumulative figures for Andhra Pradesh includes the figures of undivided Andhra Pradesh (including Telangana area) for the period Apr-May,2014. Cumulative figures of Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana.

आधिकतम मांग और अधिकतम उपलब्धि (प्रावधानिक) / Peak Demand and Peak Met (Provisional)

ऑफ़ मीगा वाट नेट / Figures in MW net

| राज्य/State | मार्च 2015 / March, 2015 | | | | अप्रैल 2014 -, मार्च 2015/ April, 2014 to March, 2015 | | | |
|---|--------------------------|-----------------|-----------------------|--------------|---|-----------------|-----------------------|--------------|
| | आधिकतम मांग | आधिकतम उपलब्धि | आधेशेष कमी (-) | | आधिकतम मांग | आधिकतम उपलब्धि | आधेशेष कमी (-) | |
| | Peak Demand | Peak Met | Surplus / Deficit (-) | | Peak Demand | Peak Met | Surplus / Deficit (-) | |
| प्रान्त / System | (MW) | (MW) | (MW) | (%) | (MW) | (MW) | (MW) | (%) |
| चंडीगढ़ / Chandigarh | 196 | 196 | 0 | 0.0 | 367 | 367 | 0 | 0.0 |
| दिल्ली / Delhi | 3,295 | 3,295 | 0 | 0.0 | 6,006 | 5,925 | -81 | -1.3 |
| हरियाणा / Haryana | 6,010 | 6,010 | 0 | 0.0 | 9,152 | 9,152 | 0 | 0.0 |
| हिमाचल प्रदेश / Himachal Pradesh | 1,365 | 1,365 | 0 | 0.0 | 1,422 | 1,422 | 0 | 0.0 |
| जम्मू कश्मीर / Jammu & Kashmir | 2,286 | 1,988 | -298 | -13.0 | 2,554 | 2,043 | -511 | -20.0 |
| पंजाब / Punjab | 5,949 | 5,949 | 0 | 0.0 | 11,534 | 10,023 | -1,511 | -13.1 |
| राजस्थान / Rajasthan | 8,199 | 8,199 | 0 | 0.0 | 10,642 | 10,642 | 0 | 0.0 |
| उत्तर प्रदेश / Uttar Pradesh | 12,400 | 12,040 | -360 | -2.9 | 15,670 | 13,003 | -2,667 | -17.0 |
| उत्तराखंड / Uttarakhand | 1,751 | 1,751 | 0 | 0.0 | 1,930 | 1,930 | 0 | 0.0 |
| उत्तरी प्रदेश / Northern Region | 38,338 | 35,945 | -2,393 | -6.2 | 51,977 | 47,642 | -4,335 | -8.3 |
| छत्तीसगढ़ / Chhattisgarh | 3,817 | 3,638 | -179 | -4.7 | 3,817 | 3,638 | -179 | -4.7 |
| गुजरात / Gujarat | 12,724 | 12,719 | -5 | 0.0 | 13,603 | 13,499 | -104 | -0.8 |
| मध्य प्रदेश / Madhya Pradesh | 6,815 | 6,815 | 0 | 0.0 | 9,755 | 9,717 | -38 | -0.4 |
| महाराष्ट्र / Maharashtra | 19,936 | 19,804 | -132 | -0.7 | 20,147 | 19,804 | -343 | -1.7 |
| दमन और दीव / Daman & Diu | 301 | 301 | 0 | 0.0 | 301 | 301 | 0 | 0.0 |
| दादर व नगर हवेली / Dadra & Nagar | 714 | 714 | 0 | 0.0 | 714 | 714 | 0 | 0.0 |
| गोवा / Goa | 466 | 465 | -1 | -0.2 | 501 | 489 | -12 | -2.4 |
| पश्चिमी प्रदेश / Western Region | 43,580 | 43,145 | -435 | -1.0 | 44,166 | 43,145 | -1,021 | -2.3 |
| आंध्र प्रदेश / Andhra Pradesh | 6,794 | 6,784 | -10 | -0.1 | 7,144 | 6,784 | -360 | -5.0 |
| तेलंगाना / Telangana | 6,916 | 6,755 | -161 | -2.3 | 7,884 | 6,755 | -1,129 | -14.3 |
| कर्नाटक / Karnataka | 9,864 | 9,549 | -315 | -3.2 | 10,001 | 9,549 | -452 | -4.5 |
| केरल / Kerala | 3,719 | 3,594 | -125 | -3.4 | 3,760 | 3,594 | -166 | -4.4 |
| तमिल नाडु / Tamil Nadu | 13,554 | 12,659 | -895 | -6.6 | 13,663 | 13,498 | -165 | -1.2 |
| पुडुचेरी / Puducherry | 336 | 335 | -1 | -0.3 | 389 | 348 | -41 | -10.5 |
| लक्षद्वीप / Lakshadweep # | 8 | 8 | 0 | 0 | 8 | 8 | 0 | 0 |
| दक्षिणी प्रदेश / Southern Region | 38,241 | 37,047 | -1,194 | -3.1 | 39,094 | 37,047 | -2,047 | -5.2 |
| बिहार / Bihar | 2,994 | 2,874 | -120 | -4.0 | 2,994 | 2,874 | -120 | -4.0 |
| दामोदर घाटी जगम / DVC | 2,420 | 2,390 | -30 | -1.2 | 2,653 | 2,590 | -63 | -2.4 |
| झारखण्ड / Jharkhand | 1,050 | 1,032 | -18 | -1.7 | 1,075 | 1,055 | -20 | -1.9 |
| ओडिशा / Odisha | 3,591 | 3,563 | -28 | -0.8 | 3,814 | 3,764 | -50 | -1.3 |
| पश्चिम बंगाल / West Bengal | 6,961 | 6,946 | -15 | -0.2 | 7,544 | 7,524 | -20 | -0.3 |
| सिक्किम / Sikkim | 77 | 77 | 0 | 0.0 | 83 | 83 | 0 | 0.0 |
| अंडमान-निकोबार / Andaman- Nicobar # | 40 | 32 | -8 | -20 | 40 | 32 | -8 | -20 |
| पूर्वी प्रदेश / Eastern Region | 16,376 | 16,264 | -112 | -0.7 | 16,909 | 16,609 | -300 | -1.8 |
| अरुणाचल प्रदेश / Arunachal Pradesh | 120 | 107 | -13 | -10.8 | 139 | 126 | -13 | -9.4 |
| असम / Assam | 1,320 | 1,215 | -105 | -8.0 | 1,450 | 1,257 | -193 | -13.3 |
| मणिपुर / Manipur | 148 | 146 | -2 | -1.4 | 150 | 146 | -4 | -2.7 |
| मेघालय / Meghalaya | 360 | 343 | -17 | -4.7 | 370 | 367 | -3 | -0.8 |
| मिजोरम / Mizoram | 84 | 81 | -3 | -3.6 | 90 | 88 | -2 | -2.2 |
| नागालैंड / Nagaland | 130 | 128 | -2 | -1.5 | 140 | 128 | -12 | -8.6 |
| त्रिपुरा / Tripura | 260 | 233 | -27 | -10.4 | 310 | 266 | -44 | -14.2 |
| उत्तर-पूर्वी प्रदेश / North-Eastern Region | 2,403 | 2,131 | -272 | -11.3 | 2,528 | 2,202 | -326 | -12.9 |
| संपूर्ण भारत / All India | 1,38,938 | 1,34,532 | -4,406 | -3.2 | 1,48,166 | 1,41,160 | -7,006 | -4.7 |

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

NOTE: Cumulative figures of Andhra Pradesh and Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana w.e.f. June, 2014..

व्युत्त आपूर्ति स्थिति (संशोधित) / Power Supply Position (Revised)

ऑकड़े प्रणाल्यन यूज़नेट नेट / Figures in MU net

| राज्य/State | फरवरी, 2015 / February,2015 | | | | अप्रैल,2014 -फरवरी, 2015/ April,2014 to February,2015 | | | |
|---|---------------------------------|----------------------------------|---|----------------|---|----------------------------------|---|----------------|
| | आवश्यकता Requirement (MU) | उपलब्धता Availability (MU) | अधिशेष Surplus / Deficit (-) (MU) | कमी (-) (%) | आवश्यकता Requirement (MU) | उपलब्धता Availability (MU) | अधिशेष Surplus / Deficit (-) (MU) | कमी (-) (%) |
| उत्तर प्रदेश / Northern Region | 23,549 | 22,371 | -1,178 | -5.0 | 3,09,920 | 2,89,983 | -19,937 | -6.4 |
| चंडीगढ़/ Chandigarh | 97 | 97 | 0 | 0.0 | 1,513 | 1,513 | 0 | 0.0 |
| दिल्ली / Delhi | 1,804 | 1,798 | -6 | -0.3 | 27,407 | 27,286 | -121 | -0.4 |
| हरियाणा / Haryana | 3,182 | 3,181 | -1 | 0.0 | 43,702 | 43,521 | -181 | -0.4 |
| हिमाचल प्रदेश / Himachal Pradesh | 687 | 683 | -4 | -0.6 | 8,109 | 8,033 | -76 | -0.9 |
| जम्मू कश्मीर / Jammu & Kashmir | 1,328 | 1,129 | -199 | -15.0 | 14,873 | 11,979 | -2,894 | -19.5 |
| पंजाब / Punjab | 2,652 | 2,652 | 0 | 0.0 | 45,814 | 45,331 | -483 | -1.1 |
| राजस्थान / Rajasthan | 5,630 | 5,630 | 0 | 0.0 | 61,090 | 60,683 | -407 | -0.7 |
| उत्तर प्रदेश / Uttar Pradesh | 7,208 | 6,258 | -950 | -13.2 | 95,954 | 80,532 | -15,422 | -16.1 |
| उत्तराखण्ड / Uttarakhand | 961 | 943 | -18 | -1.9 | 11,458 | 11,105 | -353 | -3.1 |
| उत्तरी प्रदेश / Northern Region | 23,549 | 22,371 | -1,178 | -5.0 | 3,09,920 | 2,89,983 | -19,937 | -6.4 |
| पश्चिमी प्रदेश / Western Region | 23,457 | 23,269 | -188 | -0.8 | 2,92,236 | 2,89,868 | -2,368 | -0.8 |
| छत्तीसगढ़ / Chhattisgarh | 1,696 | 1,677 | -19 | -1.1 | 19,339 | 19,102 | -237 | -1.2 |
| गुजरात / Gujarat | 7,378 | 7,378 | 0 | 0.0 | 88,051 | 88,027 | -24 | 0.0 |
| मध्य प्रदेश / Madhya Pradesh | 3,821 | 3,821 | 0 | 0.0 | 49,893 | 49,601 | -292 | -0.6 |
| महाराष्ट्र / Maharashtra | 9,841 | 9,672 | -169 | -1.7 | 1,24,616 | 1,22,840 | -1,776 | -1.4 |
| दमन और दीव / Daman & Diu | 136 | 136 | 0 | 0.0 | 1,905 | 1,905 | 0 | 0.0 |
| दादर व नगर हवेली / Dadra & Nagar Ha | 343 | 343 | 0 | 0.0 | 4,859 | 4,857 | -2 | 0.0 |
| गोवा / Goa | 242 | 242 | 0 | 0.0 | 3,573 | 3,536 | -37 | -1.0 |
| पश्चिमी प्रदेश / Western Region | 23,457 | 23,269 | -188 | -0.8 | 2,92,236 | 2,89,868 | -2,368 | -0.8 |
| दक्षिणी प्रदेश / Southern Region | 23,035 | 22,567 | -468 | -2.0 | 2,59,531 | 2,48,453 | -11,078 | -4.3 |
| आंध्र प्रदेश / Andhra Pradesh | 4,011 | 4,005 | -6 | -0.1 | 54,657 | 51,779 | -2,878 | -5.3 |
| तेलंगाना / Telangana | 4,103 | 4,011 | -92 | -2.2 | 38,709 | 36,118 | -2,591 | -6.7 |
| कर्नाटक / Karnataka | 5,452 | 5,322 | -130 | -2.4 | 56,593 | 54,034 | -2,559 | -4.5 |
| केरल / Kerala | 1,792 | 1,777 | -15 | -0.8 | 20,383 | 20,066 | -317 | -1.6 |
| तमिल नाडु / Tamil Nadu | 7,501 | 7,276 | -225 | -3.0 | 86,995 | 84,288 | -2,707 | -3.1 |
| पुदुचेरी / Puducherry | 176 | 176 | 0 | 0.0 | 2,194 | 2,168 | -26 | -1.2 |
| लक्षद्वीप / Lakshadweep # | 4 | 4 | 0 | 0 | 44 | 44 | 0 | 0 |
| दक्षिणी प्रदेश / Southern Region | 23,035 | 22,567 | -468 | -2.0 | 2,59,531 | 2,48,453 | -11,078 | -4.3 |
| पूर्वी प्रदेश / Eastern Region | 8,417 | 8,310 | -107 | -1.3 | 1,08,771 | 1,06,982 | -1,789 | -1.6 |
| बिहार / Bihar | 1,484 | 1,444 | -40 | -2.7 | 17,504 | 17,005 | -499 | -2.9 |
| दामोदर घाटी नगम / DVC | 1,382 | 1,362 | -20 | -1.4 | 16,702 | 16,229 | -473 | -2.8 |
| झारखण्ड / Jharkhand | 555 | 545 | -10 | -1.8 | 6,958 | 6,776 | -182 | -2.6 |
| ओडिशा / Odisha | 1,839 | 1,819 | -20 | -1.1 | 24,205 | 23,801 | -404 | -1.7 |
| पश्चिम बंगाल / West Bengal | 3,128 | 3,111 | -17 | -0.5 | 43,036 | 42,805 | -231 | -0.5 |
| सिक्किम / Sikkim | 29 | 29 | 0 | 0.0 | 366 | 366 | 0 | 0.0 |
| अंडमान-निकोबार / Andaman- Nicobar # | 20 | 15 | -5 | -25 | 220 | 165 | -55 | -25.0 |
| पूर्वी प्रदेश / Eastern Region | 8,417 | 8,310 | -107 | -1.3 | 1,08,771 | 1,06,982 | -1,789 | -1.6 |
| उत्तर-पूर्वी प्रदेश / North-Eastern Region | 1,044 | 982 | -62 | -5.9 | 13,055 | 11,885 | -1,170 | -9.0 |
| संपूर्ण भारत / All India | 79,502 | 77,499 | -2,003 | -2.5 | 9,83,513 | 9,47,171 | -36,342 | -3.7 |

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability.

NOTE: Cumulative figures for Andhra Pradesh includes the figures of undivided Andhra Pradesh (including Telangana area) for the period Apr-May,2014. Cumulative figures of Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Prad

आधिकतम मांग और अधिकतम उपलब्धि (संशोधित) / Peak Demand and Peak Met (Revised)

ऑकड़े मेगा वाट नेट / Figures in MW net

| राज्य/State | फरवरी, 2015 / February, 2015 | | | | अप्रैल, 2014 - फरवरी, 2015 / April, 2014 to February, 2015 | | | |
|---|------------------------------|-----------------|-----------------------|-------------|--|-----------------|-----------------------|--------------|
| | आधिकतम मांग | आधिकतम उपलब्धि | आधेशेष कमी (-) | | आधिकतम मांग | आधिकतम उपलब्धि | आधेशेष कमी (-) | |
| | Peak Demand | Peak Met | Surplus / Deficit (-) | | Peak Demand | Peak Met | Surplus / Deficit (-) | |
| प्रान्त / System | (MW) | (MW) | (MW) | (%) | (MW) | (MW) | (MW) | (%) |
| चंडीगढ़/ Chandigarh | 225 | 225 | 0 | 0.0 | 367 | 367 | 0 | 0.0 |
| दिल्ली / Delhi | 3,847 | 3,847 | 0 | 0.0 | 6,006 | 5,925 | -81 | -1.3 |
| हरियाणा / Haryana | 6,692 | 6,692 | 0 | 0.0 | 9,152 | 9,152 | 0 | 0.0 |
| हिमाचल प्रदेश / Himachal Pradesh | 1,422 | 1,422 | 0 | 0.0 | 1,422 | 1,422 | 0 | 0.0 |
| जम्मू कश्मीर / Jammu & Kashmir | 2,377 | 2,021 | -356 | -15.0 | 2,554 | 2,043 | -511 | -20.0 |
| पंजाब / Punjab | 6,053 | 6,053 | 0 | 0.0 | 11,534 | 10,023 | -1,511 | -13.1 |
| राजस्थान / Rajasthan | 10,095 | 10,095 | 0 | 0.0 | 10,642 | 10,642 | 0 | 0.0 |
| उत्तर प्रदेश / Uttar Pradesh | 12,362 | 11,387 | -975 | -7.9 | 15,670 | 13,003 | -2,667 | -17.0 |
| उत्तराखंड / Uttarakhand | 1,910 | 1,910 | 0 | 0.0 | 1,930 | 1,930 | 0 | 0.0 |
| उत्तरी प्रदेश / Northern Region | 40,474 | 38,586 | -1,888 | -4.7 | 51,977 | 47,642 | -4,335 | -8.3 |
| छत्तीसगढ़ / Chhattisgarh | 3,619 | 3,468 | -151 | -4.2 | 3,619 | 3,468 | -151 | -4.2 |
| गुजरात / Gujarat | 12,277 | 12,273 | -4 | 0.0 | 13,603 | 13,499 | -104 | -0.8 |
| मध्य प्रदेश / Madhya Pradesh | 9,033 | 9,033 | 0 | 0.0 | 9,755 | 9,717 | -38 | -0.4 |
| महाराष्ट्र / Maharashtra | 19,146 | 18,816 | -330 | -1.7 | 20,147 | 19,654 | -493 | -2.4 |
| दमन और दीव / Daman & Diu | 297 | 297 | 0 | 0.0 | 297 | 297 | 0 | 0.0 |
| दादर व नगर हवेली / Dadra & Nagar | 679 | 679 | 0 | 0.0 | 688 | 688 | 0 | 0.0 |
| गोवा / Goa | 435 | 433 | -2 | -0.5 | 501 | 489 | -12 | -2.4 |
| पश्चिमी प्रदेश / Western Region | 42,966 | 42,750 | -216 | -0.5 | 44,166 | 43,035 | -1,131 | -2.6 |
| आंध्र प्रदेश / Andhra Pradesh | 6,530 | 6,518 | -12 | -0.2 | 7,144 | 6,549 | -595 | -8.3 |
| तेलंगाना / Telangana | 6,602 | 6,401 | -201 | -3.0 | 7,884 | 6,682 | -1,202 | -15.2 |
| कर्नाटक / Karnataka | 9,810 | 9,349 | -461 | -4.7 | 10,001 | 9,503 | -498 | -5.0 |
| केरल / Kerala | 3,604 | 3,481 | -123 | -3.4 | 3,760 | 3,495 | -265 | -7.0 |
| तमिल नाडु / Tamil Nadu | 12,939 | 12,295 | -644 | -5.0 | 13,663 | 13,498 | -165 | -1.2 |
| पुडुचेरी / Puducherry | 322 | 322 | 0 | 0.0 | 389 | 348 | -41 | -10.5 |
| लक्षद्वीप / Lakshadweep # | 8 | 8 | 0 | 0 | 8 | 8 | 0 | 0 |
| दक्षिणी प्रदेश / Southern Region | 37,602 | 35,818 | -1,784 | -4.7 | 39,094 | 35,818 | -3,276 | -8.4 |
| बिहार / Bihar | 2,930 | 2,830 | -100 | -3.4 | 2,992 | 2,830 | -162 | -5.4 |
| दामोदर घाटी जगम / DVC | 2,360 | 2,320 | -40 | -1.7 | 2,653 | 2,590 | -63 | -2.4 |
| झारखण्ड / Jharkhand | 1,038 | 1,016 | -22 | -2.1 | 1,075 | 1,055 | -20 | -1.9 |
| ओडिशा/ Odisha | 3,560 | 3,525 | -35 | -1.0 | 3,814 | 3,764 | -50 | -1.3 |
| पश्चिम बंगाल / West Bengal | 6,736 | 6,721 | -15 | -0.2 | 7,544 | 7,524 | -20 | -0.3 |
| सिक्किम / Sikkim | 83 | 83 | 0 | 0.0 | 83 | 83 | 0 | 0.0 |
| अंडमान-निकोबार/ Andaman- Nicobar # | 40 | 32 | -8 | -20 | 40 | 32 | -8 | -20 |
| पूर्वी प्रदेश / Eastern Region | 16,020 | 15,892 | -128 | -0.8 | 16,909 | 16,609 | -300 | -1.8 |
| अरुणाचल प्रदेश / Arunachal Pradesh | 130 | 115 | -15 | -11.5 | 139 | 126 | -13 | -9.4 |
| असम / Assam | 1,380 | 1,215 | -165 | -12.0 | 1,450 | 1,257 | -193 | -13.3 |
| मणिपुर / Manipur | 140 | 136 | -4 | -2.9 | 150 | 144 | -6 | -4.0 |
| मेघालय / Meghalaya | 320 | 316 | -4 | -1.3 | 370 | 367 | -3 | -0.8 |
| मिजोरम / Mizoram | 89 | 88 | -1 | -1.1 | 90 | 88 | -2 | -2.2 |
| नागालैंड / Nagaland | 120 | 120 | 0 | 0.0 | 140 | 123 | -17 | -12.1 |
| त्रिपुरा / Tripura | 235 | 212 | -23 | -9.8 | 310 | 266 | -44 | -14.2 |
| उत्तर-पूर्वी प्रदेश / North-Eastern Region | 2,318 | 2,155 | -163 | -7.0 | 2,528 | 2,202 | -326 | -12.9 |
| संपूर्ण भारत / All India | 1,39,380 | 1,35,201 | -4,179 | -3.0 | 1,48,166 | 1,41,160 | -7,006 | -4.7 |

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

NOTE: Cumulative figures of Andhra Pradesh and Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana w.e.f. June, 2014..

माच, 2015 मा इंडस्ट्रीज पर वर्युत कटौती का ववरण / Notified Power Cuts/Restrictions on Industries during March,2015

| राज्य / ढेठ / State/ Region | ऊजाकटौती / Energy Cut | मांग कटौती/ Demand cut |
|-------------------------------------|---|---------------------------------|
| उठरी ढेठ / Northern Region | | |
| चंडीगढ़/ Chandigarh* | | |
| दिल्ल / Delhi | NIL | NIL |
| हप्रयाणा / Haryana | NIL | NIL |
| हमाचल ढदेश / Himachal Pradesh | NIL | NIL |
| जमू कश्मीर / Jammu & Kashmir* | | |
| पंजाब / Punjab | NIL | NIL |
| राजस्थान / Rajasthan | NIL | NIL |
| उठर ढदेश / Uttar Pradesh | NIL | NIL |
| उठराखंड / Uttarakhand | 0.285 MU/day on HT/LT industries . | 140 MW cut on HT/LT industries. |
| पठिमी ढेठ/ Western Region | | |
| छत्तीसगढ़ / Chhattisgarh | NIL | NIL |
| गुजरात / Gujarat | All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they have to be staggered on notified day only and cannot avail as per their choice. All industries are required to keep their recess timin | |
| मध्य ढदेश / Madhya Pradesh | NIL | NIL |
| महाराष्ट्र / Maharashtra | NIL | NIL |
| गोवा / Goa | NIL | NIL |
| दिल्ली ढेठ / Southern Region | | |
| आण्ड्र ढदेश / Andhra Pradesh | Nil; However, there was load shedding of upto 249 MW (4.77 MU for the month). | |
| तेलंगाना / Telangana | Nil; However, there was load shedding of upto 413 MW (100.35 MU for the month). | |
| कनाटक / Karnataka | Nil; However, there was load shedding up to 1060 MW during peak hours (156.35 MU for the month). | |
| केरल / Kerala | Nil; However, there was load shedding up to 275 MW during peak hours (14.205 MU for the month). | |
| तमिल नाडू / Tamil Nadu | 20% Cut on base Demand and Energy Consumption in respect of HT industrial and commercial consumers during day time. 90 % cut on base Demand (1800 hrs to 2200 hrs) had been imposed. ; However, there was load shedding of upto 1582 MW (298.43 MU for | |
| पुडुचेर / Puducherry | Nil | |
| पूर्व ढेठ / Eastern Region | | |
| बिहार / Bihar | No Notified Cuts | |
| झारखंड / Jharkhand | No Notified Cuts | |
| ओडिशा / Odisha | No Notified Cuts | |
| पठिचम बंगाल / West Bengal | No Notified Cuts | |

* Data not received .

मार्च 2015 कृषि क्षेत्रों के विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during March ,2015

| राज्य / प्रदेश / State/ Region | औसत विद्युत आपूर्ति घण्टा / Average Hours of Supply |
|---|---|
| उत्तरी प्रदेश / Northern Region | |
| चंडीगढ़/ Chandigarh* | |
| दिल्ली / Delhi | There is no agricultural load in Delhi. |
| हरियाणा / Haryana | Three Phase Supply :11:15 hrs/day (Average) |
| हिमाचल प्रदेश / Himachal Pradesh | HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector |
| जम्मू कश्मीर / Jammu & Kashmir* | |
| पंजाब / Punjab | Three Phase Supply : 6:30 hrs/day (Average) Single phase Supply : 23:57 hrs/day (Average) |
| राजस्थान / Rajasthan | Three Phase Supply : 6.45 hrs/day (Average) Single phase Supply(FRP/Non FRP Feeders) : 24.00 hrs/day (Average) |
| उत्तर प्रदेश / Uttar Pradesh | Three Phase Supply : 15:10 hrs/day (Average) Single phase Supply : 19:05 hrs/day (Average) |
| उत्तराखण्ड / Uttarakhand | Three Phase Supply : 21:04 hrs/day (Average) Single phase Supply : 21:04 hrs/day (Average) |
| पश्चिमी प्रदेश / Western Region | |
| छत्तीसगढ़ / Chhattisgarh | Three Phase Supply : 18 hrs/day |
| गुजरात / Gujarat | Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. Single Phase supply during rest of 16 hours. Jyotigram Yojana 24 hrs. |
| मध्य प्रदेश / Madhya Pradesh | Three Phase Supply(Mixed) : 23:03 hrs /day (Average) |
| महाराष्ट्र / Maharashtra | Three Phase Supply : 9 hrs/day (Average) Single phase Supply : 18 hrs/day (Average) |
| गोवा / Goa | No restriction |
| दक्षिणी प्रदेश / Southern Region | |
| आंध्र प्रदेश / Andhra Pradesh | Three Phase Supply : 07 hrs/day . |
| तेलंगाना / Telangana | Three Phase Supply : 07 hrs/day . |
| कर्नाटक / Karnataka | Three Phase Supply : 6 hrs/day Single Phase Supply : 6 - 12 hrs/day |
| केरल / Kerala | No Restrictions |
| तमिल नाडु / Tamil Nadu | Three Phase Supply : 9 hrs/day is ensured (6 hrs during day time and 3 hrs during night time) |
| पुदुचेरी / Puducherry | No Restrictions |
| पूर्वी प्रदेश / Eastern Region | |
| बिहार / Bihar | About 18 hrs |
| झारखण्ड / Jharkhand | About 20 hrs |
| ओडिशा / Odisha | 24 hrs |
| पश्चिम बंगाल / West Bengal | About 23 hrs |

* Data not received .

Section G - Growth of Power Sector

| SN | Contents | Page |
|-----------|--|-------------|
| 1 | Growth of Installed Capacity since 6th Plan | 29 |
| 2 | Growth of Transmission Sector since 6th Plan | 30 |
| 3 | All India Yearly Coal consumption for Power Generation (Utilities) | 31 |
| 4 | All India Annual Per Capita Consumption of Electricity since -2006 | |
| 5 | Average cost of power supply & Average realisation (Paisa/kwh) | |
| 6 | Growth of Rural Electrification & Pump Sets Energisation | 32 |
| 7 | Status of Hydro Schemes Cleared by the CEA during April '14 to March '15 | |

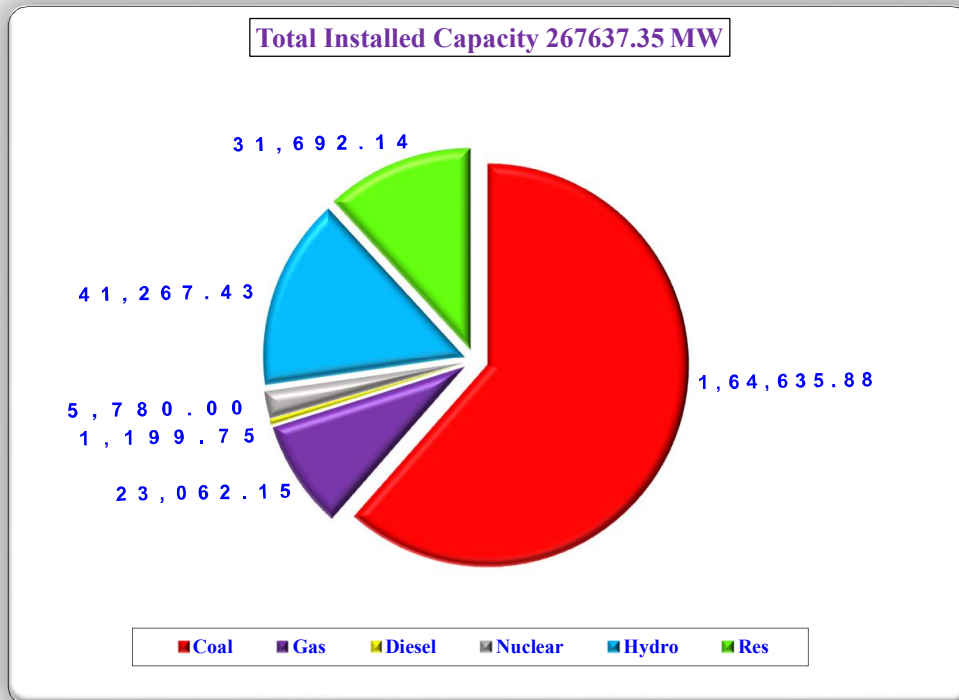
1. Growth of Installed Capacity Since 6th Plan

(In MW)

| Plan / Year | Thermal | | | | Nuclear | Hydro | RES (MNRE) | Total |
|-------------------------|------------------|-----------------|----------------|------------------|-------------|-----------------|-----------------|------------------|
| | Coal | Gas | Diesel | Total | | | | |
| End of 6th Plan | 26310.83 | 541.50 | 177.37 | 27029.70 | 1095 | 14460.02 | 0 | 42584.72 |
| End of 7th Plan | 41237.48 | 2343.00 | 165.09 | 43745.57 | 1565 | 18307.63 | 18.14 | 63636.34 |
| End of 8th Plan | 54154.48 | 6561.90 | 293.9 | 61010.28 | 2225 | 21658.08 | 902.01 | 85795.37 |
| End of 9th Plan | 62130.88 | 11163.10 | 1134.83 | 74428.81 | 2720 | 26268.76 | 1628.39 | 105045.96 |
| End of 10th Plan | 71121.38 | 13691.71 | 1201.75 | 86014.84 | 3900 | 34653.77 | 7760.6 | 132329.21 |
| End of 11th Plan | 112022.38 | 18381.05 | 1199.75 | 131603.18 | 4780 | 38990.4 | 24503.45 | 199877.03 |
| End of March '15 | 164635.88 | 23062.15 | 1199.75 | 188897.78 | 5780 | 41267.43 | 31692.14 | 267637.35 |

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-13) = 40, 726 MW

All India Generating Installed Capacity (MW) (As on 31-3-2015)



2. Growth of Transmission Sector Since 6th Plan

| Transmission System Type | Voltage (KV) level | Unit | Ach. At the end of 6th Plan | Ach. At the end of 7th Plan | Ach. At the end of 8th Plan (as on 31.3.1997) | Ach. At the end of 9th Plan (as on 31.3.2002) | Ach. as on 31.03.2007 (End of 10th Plan) | Ach. as on 31.03.2012 (End of 11th Plan) | Ach. as on 31.3.2015 | Target 31.03.2017 (End of 12th Plan) |
|--|--------------------|------------|-----------------------------|-----------------------------|---|---|--|--|----------------------|--------------------------------------|
| AC Transmission lines | 765 | ckm | 0 | 0 | 0 | 1160 | 2184 | 5250 | 18644 | 32250 |
| | 400 | ckm | 6029 | 19824 | 36142 | 49378 | 75722 | 106819 | 135949 | 144819 |
| | 220 | ckm | 46005 | 59631 | 79600 | 96993 | 114629 | 135980 | 149412 | 170980 |
| | Total | ckm | 52034 | 79455 | 115742 | 147531 | 192535 | 248049 | 304005 | 348049 |
| HVDC | | ckm | 0 | 0 | 1634 | 4738 | 5872 | 9432 | 9432 | 16872 |
| Total (AC+HVDC) | | ckm | 52034 | 79455 | 117376 | 152269 | 198407 | 257481 | 313437 | 364921 |
| AC Substations Transformation Capacity | 765 | MVA | 0 | 0 | 0 | 0 | 0 | 25,000 | 121500 | 174000 |
| | 400 | MVA | 9330 | 21580 | 40865 | 60380 | 92942 | 1,51,027 | 192422 | 196027 |
| | 220 | MVA | 37291 | 53742 | 84177 | 116363 | 156497 | 2,23,774 | 268678 | 299774 |
| | Total AC | MVA | 46621 | 75322 | 125042 | 176743 | 249439 | 399801 | 582600 | 669801 |
| HVDC | | MW | 0 | 0 | 0 | 5200 | 8200 | 9750 | 13500 | 22500 |
| AC+HVDC | | | 46621 | 75322 | 125042 | 181943 | 257639 | 409551 | 596100 | 692301 |
| Inter-regional transmission Capacity | | MW | | | | | 14050 | 27750 | 46450 | 65550 |

3. All India yearly Coal Consumption for Power Generation (Utilities)

| YEAR | Coal Consumption Million Tonnes |
|---------|------------------------------------|
| 2004-05 | 278.00 |
| 2005-06 | 281.00 |
| 2006-07 | 302.00 |
| 2007-08 | 330.00 |
| 2008-09 | 355.00 |
| 2009-10 | 367.00 |
| 2010-11 | 387.00 |
| 2011-12 | 417.56 |
| 2012-13 | 454.60 |
| 2013-14 | 489.40 |
| 2014-15 | 531.48* |

* Provisional

4. All India Annual per Capita consumption of Electricity Since 2006

| Year | Per Capita Consumption (kWh)# |
|---------|--------------------------------|
| 2005-06 | 631.4 |
| 2006-07 | 671.9 |
| 2007-08 | 717.1 |
| 2008-09 | 733.5 |
| 2009-10 | 778.6 |
| 2010-11 | 818.8 |
| 2011-12 | 883.63 |
| 2012-13 | 914.41 |
| 2013-14 | 957* |

(GrossGen.+ Net Import) / Mid year population, *Provisional

5. Average cost of power supply & average realization (paise/KWH)

| Year | cost of supply (paise/unit) | Realization(paise/unit) | |
|---------|--------------------------------|-------------------------|---------------------|
| | | Including Agriculture | Only Agriculture |
| 2004-05 | 254 | 209 | 75.68 |
| 2005-06 | 260 | 221 | 76.36 |
| 2006-07 | 276 | 227 | 74.23 |
| 2007-08 | 293 | 239 | 77.27 |
| 2008-09 | 340 | 263 | 87.13 |
| 2009-10 | 355 | 268 | 88.70 |
| 2010-11 | 378 | 301 | 115.12 |

Source:- PFC Reports on the performance of State Power Utilities

| 6. Growth Of Rural Electrification & Pumpsets Energisation. | | |
|---|------------------------------------|----------------------------|
| Plan Year | Villages Electrified (Nos.) | Pump Sets Energised |
| 1997-98 | 3207 | 284064 |
| 1998-99 | 2780 | 367244 |
| 1999-00 | 2093 | 297594 |
| 2000-01 | 1218 | 311060 |
| 2001-02 | 4111 | 316074 |
| 9th Plan | 13409 | 1576036 |
| 2002-03 | 2626 | 651095 |
| 2003-04 | 2781 | 322968 |
| 2004-05 | 3884 | 331020 |
| 2005-06 | 12632 | 397343 |
| 2006-07 | 22594 | 611750 |
| 10th Plan | 44517 | 2314176 |
| Cumu. upto End of 10th Plan | 482864 # | 15455554 |
| 01.04.07 to 31.03.08 | 5743 | 412667 |
| 01.04.08 to 31.03.09 | 8629 | 499150 |
| 01.04.09 to 31.03.10 | 3726 | 557976 |
| 01.04.10 to 31.03.11 | 46708 | 840909 |
| 01.04.11 to 31.03.12 | 9769 | 652913 |
| 11th Plan | 74575 | 2963615 |
| Cumu. upto End of 11th | 557439 | 18423975 |
| Commulative upto 28/2/2015 | 577629 | 19746875 |
| # No. of villages electrified is reduced due to revision of data by states as per new definition of village electrification since 2004-05 | | |

| 7. Status of Hydro Schemes Cleared by the CEA during March 2015 | | | | | | |
|--|-----------------------|------------------------------|--------------------------------|-------------------------|--------------------------|--|
| Sl. No. | Name of Scheme | Executing Agency | Installed Capacity (MW) | Cost (Rs. crore) | Date of Clearance | |
| 1 | Kynshi-I H.E.P. | M/S Athena Kynshi Power Ltd. | 270 | 2573.88 | 31.03.2015 | |
| 2 | Kalai HEP | Kalai Power Pvt. Ltd. | 1200 | 14065.47 | 27.03.2015 | |

RATE OF SALE OF POWER FOR THE YEAR 2012-2013

| SN | Contents | Page |
|-----------|--|-------------|
| 1 | Rate of sale of power for the year 2012-2013 | 33 - 41 |

RATE OF SALE OF POWER FOR THE YEAR 2012-2013

| Name of Utility/Power Station | UTILITY | Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro | Net Gen (Mkwh). | Rate of Sale of Power (Paise/Kwh) |
|--|----------------------------|---|--------------------|---|
| NORTHERN REGION | | | | |
| CENTRAL SECTOR | | | | |
| BHAKRA (RB+LB) +GANGUWAL+KOTLA | BBMB | HYDRO-HYDRO | 5910.72 | 28.84 |
| DEHAR H P S | BBMB | HYDRO-HYDRO | 3156.78 | 57.96 |
| PONG H P S | BBMB | HYDRO-HYDRO | 1805.34 | 15.31 |
| BAIRA SIUL HPS | NHPC LTD. | HYDRO-HYDRO | 707.63 | 174.70 |
| CHAMERA- I HPS | NHPC LTD. | HYDRO-HYDRO | 2443.96 | 161.90 |
| CHAMERA- II HPS | NHPC LTD. | HYDRO-HYDRO | 1430.27 | 331.20 |
| CHAMERA- III HPS | NHPC LTD. | HYDRO-HYDRO | 711.07 | 445.80 |
| DHAULI GANGA HPS | NHPC LTD. | HYDRO-HYDRO | 1122.37 | 340.70 |
| CHUTAK | NHPC LTD. | HYDRO-HYDRO | 24.92 | 1564.90 |
| DULHASTI HPS | NHPC LTD. | HYDRO-HYDRO | 2022.14 | 617.80 |
| SALAL HPS | NHPC LTD. | HYDRO-HYDRO | 3286.05 | 217.50 |
| TANAKPUR HPS | NHPC LTD. | HYDRO-HYDRO | 474.09 | 228.20 |
| URI HPS | NHPC LTD. | HYDRO-HYDRO | 2964.49 | 232.20 |
| SEWA - II | NHPC LTD. | HYDRO-HYDRO | 477.14 | 486.20 |
| ANTA CCPP | NTPC LTD. | THERMAL-GAS | 2125.08 | 477.00 |
| AURAIYA CCPP | NTPC LTD. | THERMAL-GAS | 2692.70 | 603.00 |
| BADARPUR TPS | NTPC LTD. | THERMAL-COAL | 4181.14 | 462.00 |
| DADRI (NCTPP) | NTPC LTD. | THERMAL-COAL | 5811.93 | 392.00 |
| DADRI (NCTPP) | NTPC LTD. | THERMAL-COAL | 6405.53 | 455.00 |
| DADRI CCPP | NTPC LTD. | THERMAL-GAS | 4311.51 | 518.00 |
| FARIDABAD CCPP | NTPC LTD. | THERMAL-GAS | 2344.44 | 530.00 |
| RIHAND STPS I | NTPC LTD. | THERMAL-COAL | 6381.66 | 204.00 |
| RIHAND STPS ii | NTPC LTD. | THERMAL-COAL | 7981.99 | 208.00 |
| RIHAND STPS III | NTPC LTD. | THERMAL-COAL | 889.20 | 315.00 |
| SINGRAULI STPS | NTPC LTD. | THERMAL-COAL | 15035.84 | 164.00 |
| TANDA TPS | NTPC LTD. | THERMAL-COAL | 2835.27 | 340.00 |
| F. G. UNCHAHAH TPS I | NTPC LTD. | THERMAL-COAL | 3124.88 | 342.00 |
| F. G. UNCHAHAH TPS II | NTPC LTD. | THERMAL-COAL | 3109.86 | 375.00 |
| F. G. UNCHAHAH TPS III | NTPC LTD. | THERMAL-COAL | 1576.54 | 390.00 |
| NARORA A.P.S. 1 & 2 | NPCIL | NUCLEAR-NUCLEAR | 2203.02 | 247.08 |
| RAJASTHAN A.P.S. | NPCIL | NUCLEAR-NUCLEAR | 8015.10 | 301.99 |
| NJHPS | SJVNL | HYDRO-HYDRO | 6728.52 | 194.10 |
| TEHRI HPP | THDC | HYDRO-HYDRO | 3085.51 | 558.00 |
| KOTESHWAR HEP | THDC | HYDRO-HYDRO | 1152.86 | 550.00 |
| NEYVELI BARSINGSAR | NEYVELI LIGNITE CORP. LTD. | THERMAL-LIG | 1118.40 | 403.07 |
| STATE SECTOR | | | | |
| PANIPAT TPS | HPGCL | THERMAL-COAL | 7994.65 | 347.26 |
| DCRTPP (UNIT 1 TO 2) , Y. NAGAR | HPGCL | THERMAL-COAL | 862.53 | 315.40 |
| RGTPP (UNIT 1 TO 2), KHEDAR, HISSAR | HPGCL | THERMAL-COAL | 4696.61 | 327.40 |
| WYC HYDEL STATION & KAKROI HYDEL PLANT | HPGCL | HYDRO-HYDRO | 245.46 | 116.87 |
| GIRI POWER HOUSE | HPSEB | HYDRO-HYDRO | 190.00 | 520.00 |
| ANDHRA POWER HOUSE | HPSEB | HYDRO-HYDRO | 60.00 | 520.00 |
| GUMMA POWER HOUSE | HPSEB | HYDRO-HYDRO | 4.00 | 520.00 |
| BHABA POWER HOUSE/SANJAY P HOUSE | HPSEB | HYDRO-HYDRO | 364.00 | 520.00 |
| GHANVI POWER HOUSE | HPSEB | HYDRO-HYDRO | 62.00 | 520.00 |
| BASSI POWER HOUSE | HPSEB | HYDRO-HYDRO | 246.00 | 520.00 |
| BINWA POWER HOUSE | HPSEB | HYDRO-HYDRO | 29.00 | 520.00 |
| GAJ POWER HOUSE | HPSEB | HYDRO-HYDRO | 34.00 | 520.00 |
| BANER POWER HOUSE | HPSEB | HYDRO-HYDRO | 38.00 | 520.00 |
| | | | | P-33 |

| Name of Utility/Power Station | UTILITY | Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro | Net Gen (Mkwh). | Rate of Sale of Power (Paise/Kwh) |
|---------------------------------------|---------|---|--------------------|---|
| HOLI POWER HOUSE | HPSEB | HYDRO-HYDRO | 10.00 | 520.00 |
| THIROT POWER HOUSE | HPSEB | HYDRO-HYDRO | 13.00 | 520.00 |
| KHAULI POWER HOUSE | HPSEB | HYDRO-HYDRO | 41.00 | 520.00 |
| LARJI POWER HOUSE | HPSEB | HYDRO-HYDRO | 573.00 | 520.00 |
| NOGLI POWER HOUSE | HPSEB | HYDRO-HYDRO | 6.00 | 520.00 |
| CHABA POWER HOUSE | HPSEB | HYDRO-HYDRO | 8.00 | 520.00 |
| RUKTI POWER HOUSE | HPSEB | HYDRO-HYDRO | 1.00 | 520.00 |
| RONGTONG POWER HOUSE | HPSEB | HYDRO-HYDRO | 1.00 | 520.00 |
| CHAMBA POWER HOUSE | HPSEB | HYDRO-HYDRO | 1.00 | 520.00 |
| SAL-II POWER HOUSE | HPSEB | HYDRO-HYDRO | 3.00 | 520.00 |
| BHABA AUGUMENTATION POWER HOUSE | HPSEB | HYDRO-HYDRO | 10.00 | 520.00 |
| GAS TURBINE POWER STATION | IPGCL | THERMAL-GAS | 1269.77 | 396.60 |
| RAJGHAT POWER HOUSE | IPGCL | THERMAL-COAL | 687.84 | 482.60 |
| PPS-I | PPCL | THERMAL-COAL | 2444.29 | 314.60 |
| PPS-III | PPCL | THERMAL-GAS | 1363.10 | 426.30 |
| LOWER JHELUM | J&KPDD | HYDRO-HYDRO | 552.09 | 69.00 |
| UPPER SINDH -I SUMBAL KANGAN | J&KPDD | HYDRO-HYDRO | 81.55 | 70.00 |
| UPPER SINDH -II KANGAN | J&KPDD | HYDRO-HYDRO | 305.77 | 99.00 |
| GANDHARBAL | J&KPDD | HYDRO-HYDRO | 21.41 | 50.00 |
| BAGLLIHAR HEP | J&KPDD | HYDRO-HYDRO | 2807.40 | 351.00 |
| KARNAH MPH | J&KPDD | HYDRO-HYDRO | 4.33 | 291.00 |
| CHENANI I | J&KPDD | HYDRO-HYDRO | 88.77 | 81.00 |
| CHENANI II | J&KPDD | HYDRO-HYDRO | 7.95 | 102.00 |
| CHENANI III UDHAMPUR | J&KPDD | HYDRO-HYDRO | 19.66 | 156.00 |
| SEWA-III | J&KPDD | HYDRO-HYDRO | 11.60 | 216.00 |
| IQBAL MHP KARGIL | J&KPDD | HYDRO-HYDRO | 6.28 | 183.00 |
| HUNDER MHP | J&KPDD | HYDRO-HYDRO | 0.65 | 258.00 |
| SUMOOR | J&KPDD | HYDRO-HYDRO | 0.13 | 336.00 |
| BAZGO MHP | J&KPDD | HYDRO-HYDRO | 0.46 | 326.00 |
| IGO MERCELLONG | J&KPDD | HYDRO-HYDRO | 8.34 | 486.00 |
| PAHALGAM MHP | J&KPDD | HYDRO-HYDRO | 7.70 | 561.00 |
| MARPACHOO | J&KPDD | HYDRO-HYDRO | 1.18 | 505.00 |
| HAFTAL | J&KPDD | HYDRO-HYDRO | 1.86 | 490.00 |
| BADERWAH POWER HOUSE | J&KPDD | HYDRO-HYDRO | 1.73 | 161.00 |
| STAKNA | J&KPDD | HYDRO-HYDRO | 2.50 | 245.00 |
| G.N.D.T.PLANT BATHINDA | PSEB | THERMAL-COAL | 1326.53 | 441.00 |
| G.G.S.S.T.PLANT ROPAR | PSEB | THERMAL-COAL | 8406.72 | 441.00 |
| G.H.T.PLANT LEHRA MOHABAT | PSEB | THERMAL-COAL | 6643.08 | 441.00 |
| SHANAN POWER HOUSE JOGINDER NGR | PSEB | HYDRO-HYDRO | 439.28 | 441.00 |
| U.B.D.C.PATHANKOT / MALIKPUR | PSEB | HYDRO-HYDRO | 318.44 | 441.00 |
| ASHP ANANDPUR SAHIB | PSEB | HYDRO-HYDRO | 639.50 | 441.00 |
| MUKERIAN HYDEL TALWARA | PSEB | HYDRO-HYDRO | 1420.81 | 441.00 |
| RANJIT SAGAR Dam(R.S.D) SHAPUR KANDI. | PSEB | HYDRO-HYDRO | 1428.48 | 441.00 |
| KOTA THERMAL POWER STATION | RRVUNL | THERMAL-COAL | 8815.99 | 397.80 |
| SURATGARH THERMAL POWER STATION | RRVUNL | THERMAL-COAL | 9613.85 | 409.80 |
| CHHABRA TPS | RRVUNL | THERMAL-COAL | 2611.60 | 289.60 |
| RAMGARH GAS THERMAL POWER STATION | RRVUNL | THERMAL-GAS | 490.52 | 358.90 |
| DHOLPUR GAS THERMAL POWER STATION | RRVUNL | THERMAL-R-LNG | 1123.31 | 399.40 |
| MAHI HYDEL POWER STATION | RRVUNL | HYDRO-HYDRO | 202.75 | 69.10 |
| MINI MICRO HYDEL (MMH) POWER STATION | RRVUNL | HYDRO-HYDRO | 17.30 | 378.00 |
| GIRAL -II | RRVUNL | HYDRO-HYDRO | 166.63 | 247.10 |
| KHARA HPS | UPJVNL | HYDRO-HYDRO | 374.66 | 71.00 |
| MATATILLA HPS | UPJVNL | HYDRO-HYDRO | 118.26 | 51.00 |
| OBRA HPS | UPJVNL | HYDRO-HYDRO | 313.72 | 44.00 |
| RIHAND/PIPRA HPS | UPJVNL | HYDRO-HYDRO | 771.27 | 48.00 |
| U.G.CANAL HPS | UPJVNL | HYDRO-HYDRO | 21.14 | 202.00 |
| ANPARA A TPS | UPRVUNL | THERMAL-COAL | 2977.06 | 184.00 |
| ANPARA B TPS | UPRVUNL | THERMAL-COAL | 6716.79 | 240.00 |
| | | | | P-34 |

| Name of Utility/Power Station | UTILITY | Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro | Net Gen (Mkwh). | Rate of Sale of Power (Paise/Kwh) |
|----------------------------------|---------------------------|---|--------------------|---|
| HARDUAGANJ TPS | UPRVUNL | THERMAL-COAL | 189.65 | 526.00 |
| HARDUAGANJ EXTN. TPS | UPRVUNL | THERMAL-COAL | 876.93 | 401.00 |
| OBRA A TPS | UPRVUNL | THERMAL-COAL | 451.82 | 287.00 |
| OBRA B TPS | UPRVUNL | THERMAL-COAL | 3141.13 | 235.00 |
| PANKI TPS | UPRVUNL | THERMAL-COAL | 751.02 | 443.00 |
| PARICHHA TPS | UPRVUNL | THERMAL-COAL | 310.11 | 392.00 |
| PARICHHA EXTN.TPS | UPRVUNL | THERMAL-COAL | 2331.69 | 396.00 |
| PARICHHA EXTN. ST. 2 TPS | UPRVUNL | THERMAL-COAL | 1146.74 | 407.00 |
| CHIBRO (YAMUNA) HPS | UTTARAKHAND JVNL | HYDRO-HYDRO | 341.90 | 53.00 |
| CHILLA HPS | UTTARAKHAND JVNL | HYDRO-HYDRO | 486.03 | 58.00 |
| DHAKRANI HPS | UTTARAKHAND JVNL | HYDRO-HYDRO | 57.17 | 58.00 |
| DHALIPUR HPS | UTTARAKHAND JVNL | HYDRO-HYDRO | 123.65 | 72.00 |
| KHATIMA HPS | UTTARAKHAND JVNL | HYDRO-HYDRO | 93.29 | 62.00 |
| KHODRI HPS | UTTARAKHAND JVNL | HYDRO-HYDRO | 212.07 | 71.00 |
| KULHAL HPS | UTTARAKHAND JVNL | HYDRO-HYDRO | 67.24 | 55.00 |
| TILOTH HPS | UTTARAKHAND JVNL | HYDRO-HYDRO | 436.61 | 97.00 |
| MANERI BHALI - II HPS | UTTARAKHAND JVNL | HYDRO-HYDRO | 1142.67 | 111.00 |
| RAMGANGA HPS | UTTARAKHAND JVNL | HYDRO-HYDRO | 177.33 | 73.00 |
| PRIVATE SECTOR | | | | |
| INDIRA GANDHI STPP | ARAVALI POWER CO. PVT. | THERMAL-COAL | 4533.54 | 512.99 |
| BASPA-II HEP | J. P. POWER VENTURES LTD. | HYDRO-HYDRO | 1073.01 | 315.00 |
| VISHNU PRAYAG HEP | J. P. POWER VENTURES LTD. | HYDRO-HYDRO | 1628.46 | 247.00 |
| KARCHAM WANGTOO HEP | J. P. POWER VENTURES LTD. | HYDRO-HYDRO | 3541.76 | 368.00 |
| MALANA HPS | MALANA PCL | HYDRO-HYDRO | 260.72 | 345.13 |
| MALANA - II HPS | EVEREST PPL | HYDRO-HYDRO | 199.00 | 551.50 |
| AD HYDRO POWER LTD. | ADHPL | HYDRO-HYDRO | 562.85 | 411.02 |
| RENUSAGAR DIVISION | HINDALCO IND. LTD. | THERMAL-COAL | 6142.87 | 252.00 |
| RAJ WESTPOWER LTD. | RAJ WEST POWER LTD. | THERMAL-LIG | 3310.31 | 359.79 |
| RITHALA COMBI. CYCLE POWER PLANT | TATA POWER DDL | THERMAL-GAS | 132.36 | 1192.00 |
| ROJA THERMAL POWER PLANT PH-I § | ROJA POWER SCL | THERMAL-COAL | 3847.29 | 322.00 |
| KHAMBERKHERA | BAJAJ ENERGY PVT. LTD. | THERMAL-COAL | 526.29 | 230.00 |
| BARKHERA | BAJAJ ENERGY PVT. LTD. | THERMAL-COAL | 536.87 | 229.00 |
| MAQSODAPUR | BAJAJ ENERGY PVT. LTD. | THERMAL-COAL | 520.54 | 227.00 |
| UTRAULA | BAJAJ ENERGY PVT. LTD. | THERMAL-COAL | 364.40 | 243.00 |
| KUNDARKHI | BAJAJ ENERGY PVT. LTD. | THERMAL-COAL | 468.47 | 233.00 |
| WESTERN REGION | | | | |
| CENTRAL SECTOR | | | | |
| INDIRA SAGAR HPS | NHDC LTD. | HYDRO-HYDRO | 2887.38 | 234.80 |
| OMKARESHWAR HPS | NHDC LTD. | HYDRO-HYDRO | 1256.05 | 394.48 |
| GANDHAR CCPP | NTPC LTD. | THERMAL-GAS | 3414.29 | 414.00 |
| KAWAS CCPP | NTPC LTD. | THERMAL-GAS | 2839.00 | 393.00 |
| KORBA STPS I & II | NTPC LTD. | THERMAL-COAL | 15376.24 | 158.00 |
| KORBA STPS III | NTPC LTD. | THERMAL-COAL | 3856.10 | 252.00 |
| SIPAT STPS I | NTPC LTD. | THERMAL-COAL | 9969.67 | 285.00 |
| SIPAT STPS II | NTPC LTD. | THERMAL-COAL | 6475.58 | 271.00 |
| VINDHYACHAL STPS I | NTPC LTD. | THERMAL-COAL | 9082.01 | 218.00 |
| VINDHYACHAL STPS II | NTPC LTD. | THERMAL-COAL | 7400.63 | 224.00 |
| VINDHYACHAL STPS III | NTPC LTD. | THERMAL-COAL | 7783.57 | 250.00 |
| VINDHYACHAL STPS IV | NTPC LTD. | THERMAL-COAL | 79.32 | 297.00 |
| MOUDA i | NTPC LTD. | THERMAL-COAL | 2.68 | 521.00 |
| KAKRAPARA 1 & 2 | NPCIL | NUCLEAR-NUCLEAR | 3121.95 | 234.95 |
| TARAPUR 1 & 2 | NPCIL | NUCLEAR-NUCLEAR | 1455.36 | 91.36 |
| RGPPL, ANJANVEL NTPC+GAIL) | RATNAGIRI GPPL | THERMAL-GAS | 5000.00 | 429.00 |
| STATE SECTOR | | | | |
| KORBA TPS EAST | CSPGCL | THERMAL-COAL | 2035.61 | 203.60 |
| DSPM TPS KORBA EAST | CSPGCL | THERMAL-COAL | 3162.96 | 231.20 |
| KORBA-WEST TPS | CSPGCL | THERMAL-COAL | 5750.18 | 162.20 |
| CO-GEN, KAWARDHA | CSPGCL | THERMAL-BUGAS | 4.44 | 498.00 |
| | | | | P-35 |

| Name of Utility/Power Station | UTILITY | Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro | Net Gen (Mkwh). | Rate of Sale of Power (Paise/Kwh) |
|--|---------------------------|---|--------------------|---|
| GANGREL HEP | CSPGCL | HYDRO-HYDRO | 35.18 | 250.60 |
| BANGO HEP | CSPGCL | HYDRO-HYDRO | 299.97 | 100.30 |
| MINI HYDEL (SHP KW) | CSPGCL | HYDRO-HYDRO | 7.51 | 318.40 |
| SIKASAR HEP | CSPGCL | HYDRO-HYDRO | 13.60 | 312.10 |
| DHUVARAN CCPP-1 | GSECL | THERMAL-GAS | 341.77 | 469.00 |
| DHUVARAN CCPP-2 | GSECL | THERMAL-GAS | 465.35 | 454.00 |
| GANDHI NAGAR TPS 1-4 | GSECL | THERMAL-COAL | 2082.87 | 469.00 |
| GANDHI NAGAR TPS 5 | GSECL | THERMAL-COAL | 1464.07 | 356.00 |
| KUTCH LIG. TPS 1-3 | GSECL | THERMAL-LIG | 1182.23 | 332.00 |
| KUTCH LIG. TPS 4 | GSECL | THERMAL-LIG | 322.37 | 424.00 |
| SIKKA TPS | GSECL | THERMAL-COAL | 683.27 | 528.00 |
| UKAI TPS 1-5 | GSECL | THERMAL-COAL | 4876.73 | 290.00 |
| UTRAN I | GSECL | THERMAL-GAS | 361.86 | 422.00 |
| UTRAN II | GSECL | THERMAL-GAS | 547.49 | 894.00 |
| WANAKBORI TPS 1-6 | GSECL | THERMAL-COAL | 6757.06 | 341.00 |
| WANAKBORI TPS 7 | GSECL | THERMAL-COAL | 1443.57 | 343.00 |
| KADANA HPS | GSECL | HYDRO-HYDRO | 253.32 | 203.00 |
| UKAI HPS | GSECL | HYDRO-HYDRO | 651.59 | 37.00 |
| BANSAGAR-II & III +TONS +JHINNA HPS | MPPGCL | HYDRO-HYDRO | 1868.00 | 128.00 |
| RANI AVANTI BAI-BARGI HPS | MPPGCL | HYDRO-HYDRO | 412.00 | 30.00 |
| GANDHI SAGAR HPS | MPPGCL | HYDRO-HYDRO | 136.00 | 76.00 |
| SANJAY GANDHI HPS | MPPGCL | HYDRO-HYDRO | 21.47 | 241.00 |
| MADHIKHERA HPS | MPPGCL | HYDRO-HYDRO | 113.11 | 229.00 |
| PENCH HPS | MPPGCL | HYDRO-HYDRO | 233.00 | 68.00 |
| RAJGHAT HPS | MPPGCL | HYDRO-HYDRO | 33.95 | 177.00 |
| AMARKANTAK TPH, CHACHAI PH -II & III | MPPGCL | THERMAL-COAL | 2549.00 | 249.00 |
| SANJAY GANDHI TPH/SGTPS PH-I, II & III | MPPGCL | THERMAL-COAL | 7922.00 | 366.00 |
| SATPURA TPH STPS PH I, II & III | MPPGCL | THERMAL-COAL | 4185.00 | 232.00 |
| BHUSAWAL TPS | MSPGCL | THERMAL-COAL | 2637.00 | 467.00 |
| CHANDRAPUR(MAHARASHTRA) STPS | MSPGCL | THERMAL-COAL | 12741.00 | 294.00 |
| KHAPERKHEDA | MSPGCL | THERMAL-COAL | 6807.00 | 406.00 |
| KORADI TPS | MSPGCL | THERMAL-COAL | 2152.00 | 437.00 |
| NASIK TPS | MSPGCL | THERMAL-COAL | 3777.00 | 511.00 |
| PARLI TPS | MSPGCL | THERMAL-COAL | 3691.00 | 536.00 |
| PARAS | MSPGCL | THERMAL-COAL | 2667.00 | 432.00 |
| URAN CCPP | MSPGCL | THERMAL-GAS | 3657.00 | 260.00 |
| KOYANA/POPHALI | MSPGCL | HYDRO-HYDRO | 3410.00 | 118.00 |
| VAITARANA | MSPGCL | HYDRO-HYDRO | 260.00 | 106.00 |
| YELDARI | MSPGCL | HYDRO-HYDRO | 24.00 | 105.00 |
| BHATGHAR | MSPGCL | HYDRO-HYDRO | 122.00 | 113.00 |
| PANSHET | MSPGCL | HYDRO-HYDRO | 93.00 | 113.00 |
| BHIRA | MSPGCL | HYDRO-HYDRO | 96.00 | 111.00 |
| TILLARI | MSPGCL | HYDRO-HYDRO | 144.00 | 112.00 |
| SARDAR SAROVAR PROJECT | SSNNL | HYDRO-HYDRO | 3698.24 | 205.00 |
| PRIVATE SECTOR | | | | |
| BINA TPP | J. P. POWER VENTURES LTD. | HYDRO-HYDRO | 396.29 | 250.00 |
| MUNDRA | ADANI POWER LTD. | THERMAL-COAL | 20611.00 | 307.00 |
| TIRODA | ADANI POWER LTD. | THERMAL-COAL | 633.00 | 405.00 |
| ABHIJEET MADC NAGPUR ENERGY PVT. § | ABHIJEET MADC NAGPUR | THERMAL-COAL | 477.83 | 469.00 |
| WPCL-WARORA | WARDHA POWER COM. LTD. | THERMAL-COAL | 3057.16 | 496.00 |
| AMGEN - SBI (SABARMATI POWER PLANT) | TORRENT POWER LTD. | THERMAL-COAL | 2579.61 | 342.00 |
| AMGEN - VATVA | TORRENT POWER LTD. | THERMAL-GAS | 118.56 | 342.00 |
| SUGEN | TORRENT POWER LTD. | THERMAL-GAS | 4018.44 | 359.00 |
| ESSAR POWER, HAZIRA | ESSAR POWER LTD. | THERMAL-GAS | 2073.40 | 570.00 |
| ESSAR POWER, GUJARAT | ESSAR POWER LTD. | THERMAL-COAL | 3802.00 | 263.00 |
| GOA ENERGY PRIVATE LTD. § | GOA ENERGY | THERMAL-GAS | 153.99 | 240.00 |
| GSEG-HAZIRA | GUJARAT S ENE.GEN. LTD. | THERMAL-GAS | 876.60 | 424.62 |
| PONTEMOL DIV. -VII | GOA SPONGE | THERMAL-COAL | 70274.00 | 240.00 |
| 165 MW POWER PLANT STATION- II | GUJARAT INDUSTRIES PCL | THERMAL-GAS | 377.13 | 477.00 |
| 145 MW POWER PLANT STATION- I | GUJARAT INDUSTRIES PCL | THERMAL-GAS | 745.53 | 420.00 |
| SURAT LIG. POWER PLANT STATION - I | GUJARAT INDUSTRIES PCL | THERMAL-LIG | 1836.60 | 247.00 |
| | | | | P-36 |

| Name of Utility/Power Station | UTILITY | Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro | Net Gen (Mkwh). | Rate of Sale of Power (Paise/Kwh) |
|---|----------------------------|---|--------------------|---|
| SURAT LIG. POWER PPANT STATION -II | GUJARAT INDUSTRIES PCL | THERMAL-LIG | 1770.89 | 339.00 |
| AKRIMOTA THERMAL POWER STATION | GUJARAT MINERAL DCL | THERMAL-LIG | 921.59 | 228.00 |
| PAGUTHAN CCGPP | CLP INDIA PVT. LTD. | THERMAL-GAS | 1370.09 | 795.00 |
| MUNDRA UMPP | COASTAL GUJARAT POWER LTD. | THERMAL-COAL | 11573.51 | 241.50 |
| LANCO AMARKANTAK POWER LTD. | LANCO AMARKANTAK P. LTD. | THERMAL-COAL | 2813.00 | 308.00 |
| NTPC-SAIL POWER COM. PRIVATE LTD. | NTPC-SAIL POWER | THERMAL-COAL | 3681.48 | 256.80 |
| RINFRA-GOA | RELIANCE INFRAS. LTD. | THERMAL-N | 245.42 | 1447.00 |
| DAHANU TPS | RELIANCE INFRAS. LTD. | THERMAL-COAL | 3994.94 | 266.00 |
| TROMBAY UNIT 5 | TATA POWER COMPANY LTD. | THERMAL-COAL | 3669.00 | 406.00 |
| TROMBAY UNIT 6 | TATA POWER COMPANY LTD. | THERMAL-GAS | 1909.00 | 434.00 |
| TROMBAY UNIT 7 | TATA POWER COMPANY LTD. | THERMAL-GAS | 1560.00 | 235.00 |
| TROMBAY UNIT 8 | TATA POWER COMPANY LTD. | THERMAL-COAL | 1798.00 | 261.00 |
| BHIRA | TATA POWER COMPANY LTD. | HYDRO-HYDRO | 410.50 | 182.50 |
| BHIRA | TATA POWER COMPANY LTD. | HYDRO-HYDRO | 410.50 | 182.50 |
| BHIVPURI | TATA POWER COMPANY LTD. | HYDRO-HYDRO | 294.00 | 182.50 |
| KHOPOLI | TATA POWER COMPANY LTD. | HYDRO-HYDRO | 280.00 | 182.50 |
| SBU 3 JSW(JINDAL) ENERGY LTD. | JSW ENERGY LTD. | THERMAL-COAL | 8448.00 | 385.00 |
| | | | | |
| SOUTHERN REGION | | | | |
| CENTRAL SECTOR | | | | |
| NEYVELI TPS I | NEYVELI LIGNITE CORP. LTD. | THERMAL-LIG | 3569.44 | 317.59 |
| NEYVELI TPS- I EXPN. | NEYVELI LIGNITE CORP. LTD. | THERMAL-LIG | 3035.58 | 310.88 |
| NEYVELI TPS-II | NEYVELI LIGNITE CORP. LTD. | THERMAL-LIG | 10152.16 | 253.37 |
| R. GANDHI (KAYAMKULAM) | NTPC LTD. | THERMAL-N | 1508.01 | 1289.00 |
| RAMAGUNDEM STPS I & II | NTPC LTD. | THERMAL-COAL | 15995.84 | 232.00 |
| RAMAGUNDEM STPS III | NTPC LTD. | THERMAL-COAL | 3543.45 | 316.00 |
| SIMHADRI I | NTPC LTD. | THERMAL-COAL | 7231.96 | 318.00 |
| SIMHADRI II | NTPC LTD. | THERMAL-COAL | 4670.21 | 380.00 |
| KAIGA 1,2,3, & 4 | NPCIL | NUCLEAR-NUCLEAR | 4833.20 | 298.35 |
| MADRAS A.P.S. 1 & 2 | NPCIL | NUCLEAR-NUCLEAR | 2478.00 | 202.71 |
| STATE SECTOR | | | | |
| ANDHRA PRADESH GAS POWER CORPORN. LTD.. | ANDHRA PRADESH GPCL. | THERMAL-GAS | 36.44 | 264.90 |
| ANDHRA PRADESH GAS POWER CORPORN. LTD.. | ANDHRA PRADESH GPCL. | THERMAL-GAS | 83.08 | 242.70 |
| Dr. NTTPS - I, II, III | APGENCO | THERMAL-COAL | 8700.76 | 305.00 |
| Dr. NTTPS - IV | APGENCO | THERMAL-COAL | 3568.52 | 462.00 |
| RAYALASEEMA THERMAL POWER PROJECT-I | APGENCO | THERMAL-COAL | 2597.07 | 386.00 |
| RAYALASEEMA THERMAL POWER PROJECT-II | APGENCO | THERMAL-COAL | 3009.60 | 461.00 |
| RAYALASEEMA THERMAL POWER PROJECT-III | APGENCO | THERMAL-COAL | 1352.41 | 535.00 |
| KOTHAGUDEM T P S (KTPS-ABC) | APGENCO | THERMAL-COAL | 4122.69 | 265.00 |
| KOTHAGUDEM T P S (KTPS-V) | APGENCO | THERMAL-COAL | 3344.03 | 201.00 |
| KOTHAGUDEM T P S (KTPS-VI) | APGENCO | THERMAL-COAL | 3898.31 | 422.00 |
| RAMAGUNDEM THERMAL POWER STATION | APGENCO | THERMAL-COAL | 393.50 | 345.00 |
| KAKATHIYA TPP | APGENCO | THERMAL-COAL | 3745.63 | 378.00 |
| SRISAILAM RIGHT BANK HES | APGENCO | HYDRO-HYDRO | 508.33 | 255.00 |
| SRISAILAM LEFT BANK HES | APGENCO | HYDRO-HYDRO | 304.86 | 1260.00 |
| NAGARJUNASAGAR | APGENCO | HYDRO-HYDRO | 249.31 | 535.00 |
| UPPER SILERU | APGENCO | HYDRO-HYDRO | 394.70 | 71.00 |
| LOWER SILERU | APGENCO | HYDRO-HYDRO | 1102.00 | 71.00 |
| DONKARAYI | APGENCO | HYDRO-HYDRO | 47.70 | 71.00 |
| PENNA AHOBILAM | APGENCO | HYDRO-HYDRO | 2.30 | 350.00 |
| POCHAMPAD | APGENCO | HYDRO-HYDRO | 15.50 | 93.00 |
| SINGUR | APGENCO | HYDRO-HYDRO | 3030.00 | 182.00 |
| NIZAMSAGAR | APGENCO | HYDRO-HYDRO | 4.90 | 82.00 |
| MINI HYDELS | APGENCO | HYDRO-HYDRO | 2.40 | 763.00 |
| TUNGABHADRA HES & HAMPI PH (AP Share) | KARNATAKA | HYDRO-HYDRO | 114.80 | 93.00 |
| PRIYADARSHINI JURALA | APGENCO | HYDRO-HYDRO | 134.70 | 928.00 |
| BELLARY TPS | KPCL | THERMAL-COAL | 3145.10 | 351.54 |
| RAICHUR TPS U I-7 | KPCL | THERMAL-COAL | 9091.59 | 364.99 |
| YELHANKA (DG) | KPCL | THERMAL-DIESEL | 201.30 | 1647.63 |
| ALMATTI DPH HPS | KPCL | HYDRO-HYDRO | 409.21 | 166.51 |
| BHADRA HPS | KPCL | HYDRO-HYDRO | 45.83 | 291.41 |
| GERUSUPPA HPS | KPCL | HYDRO-HYDRO | 447.14 | 135.18 |
| | | | | P-37 |

| Name of Utility/Power Station | UTILITY | Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro | Net Gen (Mkwh). | Rate of Sale of Power (Paise/Kwh) |
|-------------------------------|---------------------------|---|--------------------|---|
| GHAT PRABHA HPS | KPCL | HYDRO-HYDRO | 48.25 | 153.71 |
| MGHE, JOGFALLS HPS | KPCL | HYDRO-HYDRO | 135.74 | 114.69 |
| KADRA HPS | KPCL | HYDRO-HYDRO | 252.55 | 155.30 |
| KALINADI HPS/NAGJHARI | KPCL | HYDRO-HYDRO | 1933.71 | 62.81 |
| SUPA HPS | KPCL | HYDRO-HYDRO | 328.42 | 62.81 |
| KODASALLI HPS | KPCL | HYDRO-HYDRO | 211.81 | 120.83 |
| LIGANAMAKKI HPS | KPCL | HYDRO-HYDRO | 196.47 | 27.32 |
| MUNIRABAD HPS | KPCL | HYDRO-HYDRO | 62.61 | 85.90 |
| SHARAVATHY HPS | KPCL | HYDRO-HYDRO | 4611.77 | 27.32 |
| SIVASAMUNDRUM HPS | KPCL | HYDRO-HYDRO | 235.29 | 89.91 |
| VARAHI (U/G) HPS | KPCL | HYDRO-HYDRO | 1006.88 | 116.44 |
| MANI DAM POWER HOUSE | KPCL | HYDRO-HYDRO | 21.40 | 73.55 |
| SHIMSHAPURA | KPCL | HYDRO-HYDRO | 49.70 | 89.91 |
| IDAMALAYAR HPS. | KSEB | HYDRO-HYDRO | 250.00 | 349.00 |
| IDUKKI HPS. | KSEB | HYDRO-HYDRO | 1573.00 | 349.00 |
| KAKKAD HPS. | KSEB | HYDRO-HYDRO | 141.00 | 349.00 |
| KALLADA HPS. | KSEB | HYDRO-HYDRO | 24.00 | 349.00 |
| KUTTIYADI | KSEB | HYDRO-HYDRO | 506.00 | 349.00 |
| LOWER PERIYAR HPS. | KSEB | HYDRO-HYDRO | 357.00 | 349.00 |
| MALANKARA HPS. | KSEB | HYDRO-HYDRO | 27.00 | 349.00 |
| NERIAMANGLAM | KSEB | HYDRO-HYDRO | 232.00 | 349.00 |
| PALLIVASAL HPS. | KSEB | HYDRO-HYDRO | 177.00 | 349.00 |
| PANNIAR HPS. | KSEB | HYDRO-HYDRO | 91.00 | 349.00 |
| PORINGAL+PLBE | KSEB | HYDRO-HYDRO | 229.00 | 349.00 |
| SABARIGIRI HPS. | KSEB | HYDRO-HYDRO | 865.00 | 349.00 |
| SENGULAM HPS. | KSEB | HYDRO-HYDRO | 125.00 | 349.00 |
| SHOLAYAR HPS. | KSEB | HYDRO-HYDRO | 210.00 | 349.00 |
| BRAHMAPURAM DG | KSEB | THERMAL-LSHS | 84.00 | 349.00 |
| KOZHICODE DG | KSEB | THERMAL-LSHS | 448.00 | 349.00 |
| MINICOY | LAKSHADEEP | THERMAL-DIESEL | 7.23 | 2365.00 |
| KAVARATTI | LAKSHADEEP | THERMAL-DIESEL | 9.82 | 2365.00 |
| AMINI | LAKSHADEEP | THERMAL-DIESEL | 4.02 | 2365.00 |
| ANDROTT | LAKSHADEEP | THERMAL-DIESEL | 5.94 | 2365.00 |
| KALPENI | LAKSHADEEP | THERMAL-DIESEL | 3.00 | 2365.00 |
| AGATTI | LAKSHADEEP | THERMAL-DIESEL | 4.90 | 2365.00 |
| KADMAT | LAKSHADEEP | THERMAL-DIESEL | 3.26 | 2365.00 |
| KILTAN | LAKSHADEEP | THERMAL-DIESEL | 2.16 | 2365.00 |
| CHETLET | LAKSHADEEP | THERMAL-DIESEL | 1.17 | 2365.00 |
| BITRA | LAKSHADEEP | THERMAL-DIESEL | 0.20 | 2365.00 |
| BANGARAM | LAKSHADEEP | THERMAL-DIESEL | 0.06 | 2365.00 |
| KARAIKAL CCGPP | PUDDUCHERRY | THERMAL-GAS | 216.49 | 370.00 |
| ENNORE | TN GEN. & DIS. CORP. LTD. | THERMAL-COAL | 610.23 | 483.85 |
| METTUR | TN GEN. & DIS. CORP. LTD. | THERMAL-COAL | 5684.45 | 483.85 |
| NORTH CHENNAI | TN GEN. & DIS. CORP. LTD. | THERMAL-COAL | 4633.51 | 483.85 |
| TUTICORIN | TN GEN. & DIS. CORP. LTD. | THERMAL-COAL | 7620.49 | 483.85 |
| BASIN BRIDGE | TN GEN. & DIS. CORP. LTD. | THERMAL-N | 26.97 | 483.85 |
| KOVILKALAPPAL | TN GEN. & DIS. CORP. LTD. | THERMAL-GAS | 678.37 | 483.85 |
| VALUTHUR | TN GEN. & DIS. CORP. LTD. | THERMAL-GAS | 876.72 | 483.85 |
| KUTTALAM | TN GEN. & DIS. CORP. LTD. | THERMAL-GAS | 51.00 | 483.85 |
| PYKARA | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 39.27 | 483.85 |
| PYKARA MICRO | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 3.62 | 483.85 |
| MOYAR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 77.47 | 483.85 |
| MARAVAKANDY | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 0.69 | 483.85 |
| KUNDAH-I | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 180.59 | 483.85 |
| KUNDAH-II | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 453.17 | 483.85 |
| KUNDAH-III | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 262.84 | 483.85 |
| KUNDAH-IV | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 70.83 | 483.85 |
| KUNDAH-V | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 42.72 | 483.85 |
| KUNDAH-VI (PARSON VALLEY) | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 30.01 | 483.85 |
| METTUR DAM | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 83.05 | 483.85 |
| METTUR TUNNEL | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 119.77 | 483.85 |
| BARRIAGE-I | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 45.88 | 483.85 |
| BARRIAGE-II | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 40.37 | 483.85 |
| BARRIAGE-III | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 39.69 | 483.85 |
| | | | | P-38 |

| Name of Utility/Power Station | UTILITY | Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro | Net Gen (Mkwh). | Rate of Sale of Power (Paise/Kwh) |
|-------------------------------------|---------------------------|---|--------------------|---|
| BARRIAGE-IV | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 30.10 | 483.85 |
| BHAVANI SAGAR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 16.07 | 483.85 |
| POONACHI | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 1.66 | 483.85 |
| SATHANOOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 5.04 | 483.85 |
| MUKURTHY | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 1.12 | 483.85 |
| THIRUMURTHY | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 1.94 | 483.85 |
| PERIYAR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 179.79 | 483.85 |
| VAIGAI | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 3.06 | 483.85 |
| SURULIYAR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 49.08 | 483.85 |
| PAPANASAM | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 62.64 | 483.85 |
| SERVALAR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 9.55 | 483.85 |
| SARKARPATHY | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 83.59 | 483.85 |
| ALIYAR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 76.23 | 483.85 |
| KADAMPARAI | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 297.30 | 483.85 |
| SHOLAYAR-I | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 145.08 | 483.85 |
| SHOLAYAR-II | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 56.36 | 483.85 |
| KODAYAR-I | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 74.73 | 483.85 |
| KODAYAR-II | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 31.29 | 483.85 |
| ALIYAR MINI | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 3.98 | 483.85 |
| PYKARA ULTIMATE | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 193.41 | 483.85 |
| AMARAVATHY | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 2.23 | 483.85 |
| BHAVANI KATTALAI (BKB) | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | 70.14 | 483.85 |
| PRIVATE SECTOR | | | | |
| LANCO TANJORE POWER COMPANY LTD. | LANCO TANJORE PCL | THERMAL-GAS | 892.98 | 278.00 |
| BSES KERALA POWER LTD. | BSES KERALA | THERMAL-N | 129.81 | 1187.00 |
| GMR POWER CORPORATION LTD. | GMR POWER COR.LTD. | THERMAL-LSHS | 610.00 | 1207.00 |
| GMR BARGE MOUNTED CCP PLANT | GMR BMCC POWER PLANT | THERMAL-GAS | 0.40 | 449.00 |
| JEGURUPADU CCPP, PH-I | GVK INDUSTRIES LIMITED. | THERMAL-GAS | 1099.25 | 299.00 |
| JEGURUPADU CCPP, PH-II | GVK INDUSTRIES LIMITED. | THERMAL-GAS | 542.24 | 456.00 |
| GVK GAUTAMI POWER LIMITED. | GVK GAUTAMI | THERMAL-GAS | 966.94 | 349.21 |
| SBU 1 JSW(JINDAL) ENERGY LTD. | JSW ENERGY LTD. | THERMAL-COAL | 2088.00 | 490.00 |
| SBU 2 JSW(JINDAL) ENERGY LTD. | JSW ENERGY LTD. | THERMAL-COAL | 4933.00 | 477.00 |
| EASTERN REGION | | | | |
| CENTRAL SECTOR | | | | |
| BOKARO 'B' TPS | DVC | THERMAL-COAL | 2760.58 | 409.00 |
| CHANDRAPURA(DVC) TPS | DVC | THERMAL-COAL | 5018.92 | 409.00 |
| DURGAPUR TPS | DVC | THERMAL-COAL | 1834.35 | 411.79 |
| DURGAPUR STEEL TPS | DVC | THERMAL-COAL | 2241.12 | 411.79 |
| MEJIA TPS | DVC | THERMAL-COAL | 11251.94 | 411.79 |
| MAITHON HPS. | DVC | HYDRO-HYDRO | 88.54 | 411.79 |
| PANCHET HPS. | DVC | HYDRO-HYDRO | 109.34 | 409.00 |
| TILLAYA HPS. | DVC | HYDRO-HYDRO | 4.04 | 409.00 |
| RANGIT HPS | NHPC LTD. | HYDRO-HYDRO | 321.57 | 323.90 |
| TEESTA V HPS | NHPC LTD. | HYDRO-HYDRO | 2238.20 | 264.80 |
| FARAKKA STPS I & II | NTPC LTD. | THERMAL-COAL | 8360.46 | 349.00 |
| FARAKKA STPS III | NTPC LTD. | THERMAL-COAL | 2451.49 | 432.00 |
| KAHALGAON TPS I | NTPC LTD. | THERMAL-COAL | 5222.84 | 322.00 |
| KAHALGAON TPS II | NTPC LTD. | THERMAL-COAL | 8337.44 | 351.00 |
| TALCHER TPS | NTPC LTD. | THERMAL-COAL | 3471.82 | 191.00 |
| TALCHER KANIHA I | NTPC LTD. | THERMAL-COAL | 6580.38 | 241.00 |
| TALCHER KANIHA II | NTPC LTD. | THERMAL-COAL | 13461.98 | 231.00 |
| STATE SECTOR | | | | |
| ANDMAN & NIC. ISLAND ED(35 Stns.) § | ANDMAN & NIC. ISLAND ED | TH-DIESEL+H+SOLAR | 242.31 | 404.00 |
| E.G. CANAL HEP. V Nagar | BIHAR STATE HEPCL | HYDRO-HYDRO | 14.11 | 249.00 |
| SONE EAST CANAL HPS. Barun | BIHAR STATE HEPCL | HYDRO-HYDRO | 11.11 | 249.00 |
| SONE WEST CANAL HPS. Dehri | BIHAR STATE HEPCL | HYDRO-HYDRO | 13.91 | 249.00 |
| PATRATU TPS | JHARKHAND S E B | THERMAL-COAL | 625.61 | 174.00 |
| SIKIDIRI HYDEL § | JHARKHAND S E B | HYDRO-HYDRO | 269.78 | 360.00 |
| BALIMELA HPS. | ODISHA HPCL | HYDRO-HYDRO | 528.51 | 73.82 |
| HIRAKUD HEP | ODISHA HPCL | HYDRO-HYDRO | 663.84 | 92.87 |
| CHIPLIMA HEP | ODISHA HPCL | HYDRO-HYDRO | 274.88 | 52.47 |
| RENGALI HPS. | ODISHA HPCL | HYDRO-HYDRO | 667.27 | 72.79 |
| UPPER INDRAVATI HPS. | ODISHA HPCL | HYDRO-HYDRO | 1632.33 | 79.26 |
| UPPER KOLAB HPS. | ODISHA HPCL | HYDRO-HYDRO | 453.79 | 36.73 |
| | | | | P-39 |

| Name of Utility/Power Station | UTILITY | Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro | Net Gen (Mkwh). | Rate of Sale of Power (Paise/Kwh) |
|-----------------------------------|---------------------------|---|--------------------|---|
| IB VALLEY TPS | ODISHA PGCL. | THERMAL-COAL | 2838.87 | 190.00 |
| L L H P (LOWER LAGYAP) § | GOVT. OF SIKKIM, EPDEPTT. | HYDRO-HYDRO | 24.19 | 86.81 |
| J P H § | GOVT. OF SIKKIM, EPDEPTT. | HYDRO-HYDRO | 3.16 | 219.00 |
| RIMBI - I § | GOVT. OF SIKKIM, EPDEPTT. | HYDRO-HYDRO | 0.16 | 3436.00 |
| RONGNICHU § | GOVT. OF SIKKIM, EPDEPTT. | HYDRO-HYDRO | 0.85 | 718.00 |
| MEYONGCHU § | GOVT. OF SIKKIM, EPDEPTT. | HYDRO-HYDRO | 6.59 | 147.00 |
| RIMBI - II § | GOVT. OF SIKKIM, EPDEPTT. | HYDRO-HYDRO | 0.41 | 1089.00 |
| KALEZ § | GOVT. OF SIKKIM, EPDEPTT. | HYDRO-HYDRO | 0.76 | 1248.00 |
| RABUMCHU § | GOVT. OF SIKKIM, EPDEPTT. | HYDRO-HYDRO | 3.52 | 116.00 |
| TENUGHAT THERMAL POWER STATION § | TENUGHAT V. NIGAM LTD | THERMAL-COAL | 2053.30 | 239.00 |
| DURGAPUR PROJECTS LIMITED | DPL | THERMAL-COAL | 1630.73 | 419.77 |
| KOLAGHAT THERMAL POWER STATION | WEST BENGAL PDCL | THERMAL-COAL | 6572.14 | 309.28 |
| BAKRESHWAR THERMAL POWER PLANT | WEST BENGAL PDCL | THERMAL-COAL | 7238.27 | 338.94 |
| BANDEL THERMAL POWER STATION | WEST BENGAL PDCL | THERMAL-COAL | 1645.19 | 334.79 |
| SANTHALDIH THERMAL POWER STATION | WEST BENGAL PDCL | THERMAL-COAL | 2170.13 | 371.15 |
| SAGARDIGHI THERMAL POWER PROJECT | WEST BENGAL PDCL | THERMAL-COAL | 3446.99 | 313.64 |
| JALDHAKA H E P | WEST BENGAL SEDCL | HYDRO-HYDRO | 116.53 | 609.65 |
| RAMAM H E P | WEST BENGAL SEDCL | HYDRO-HYDRO | 220.88 | 609.65 |
| TEESTA CANAL FALLS | WEST BENGAL SEDCL | HYDRO-HYDRO | 108.51 | 609.65 |
| PURULIA PUMPED STORAGE PROJECT | WEST BENGAL SEDCL | HYDRO-HYDRO | 787.93 | 609.65 |
| OTHER HYDEL POWER STATION | WEST BENGAL SEDCL | HYDRO-HYDRO | 16.71 | 609.65 |
| MACHKUND (AP Share) | ODISHA | HYDRO-HYDRO | 286.69 | 93.00 |
| PRIVATE SECTOR | | | | |
| CALCUTTA ELECTRIC SCL | CALCUTTA ELECTRIC SCL | THERMAL-COAL | 8715.00 | 609.00 |
| DISHERGARH POWER STATION | INDIA POWER | THERMAL-COAL | 19.32 | 551.00 |
| RAJRAPPA | EASTERN INDIA POWERTECH | THERMAL-WR | 14.48 | 741.65 |
| GIDI | EASTERN INDIA POWERTECH | THERMAL-WR | 23.79 | 632.17 |
| HIRAKUD POWER | HINDALCO IND. LTD. | THERMAL-COAL | 2378.59 | 275.00 |
| JOJOBERA UNIT 1 | TATA POWER COMPANY LTD. | THERMAL-COAL | 402.00 | 433.00 |
| JOJOBERA UNIT 2 | TATA POWER COMPANY LTD. | THERMAL-COAL | 785.00 | 296.00 |
| JOJOBERA UNIT 3 | TATA POWER COMPANY LTD. | THERMAL-COAL | 804.00 | 299.00 |
| JOJOBERA UNIT 4 | TATA POWER COMPANY LTD. | THERMAL-COAL | 768.00 | 354.00 |
| MAITHON | TATA POWER COMPANY LTD. | THERMAL-COAL | 2573.00 | 379.00 |
| MAITHON § | TATA POWER COMPANY LTD. | THERMAL-COAL | 1746.00 | 379.00 |
| HALDIA UNIT 1 | TATA POWER COMPANY LTD. | THERMAL-WHR | 334.00 | 304.00 |
| HALDIA UNIT 2 | TATA POWER COMPANY LTD. | THERMAL-WHR | 328.00 | 304.00 |
| HALDIA UNIT 3 | TATA POWER COMPANY LTD. | THERMAL-WHR | 196.00 | 304.00 |
| STERLITE ENERGY LTD. JHARSUGUDA § | VEDANTA | THERMAL-COAL | 5704.00 | 372.00 |
| NORTH EASTERN REGION | | | | |
| CENTRAL SECTOR | | | | |
| LOKTAK HPS. | NHPC LTD. | HYDRO-HYDRO | 566.72 | 239.20 |
| AGARTALA GT | NEEPCO | THERMAL-GAS | 620.86 | 367.42 |
| ASSAM GAS BASED POWER PROJECT | NEEPCO | THERMAL-GAS | 1632.85 | 335.95 |
| DOYANG HPS. | NEEPCO | HYDRO-HYDRO | 210.35 | 531.88 |
| KOPILI H. E. P. | NEEPCO | HYDRO-HYDRO | 660.21 | 99.84 |
| KHANDONG H. E. P. | NEEPCO | HYDRO-HYDRO | 164.32 | 278.95 |
| KOPILI STAGE II H. E. P. | NEEPCO | HYDRO-HYDRO | 93.47 | 185.53 |
| RANGANADI HPS. | NEEPCO | HYDRO-HYDRO | 1229.42 | 276.62 |
| STATE SECTOR | | | | |
| KARBI LANGPI HPS. | ASSAM POWER GENCO | HYDRO-HYDRO | 342.30 | 281.71 |
| LAKUWA TPS | ASSAM POWER GENCO | THERMAL-GAS | 786.17 | 281.71 |
| NAMRUP TPS | ASSAM POWER GENCO | THERMAL-GAS | 503.14 | 281.71 |
| LIKIMRO HEP | GOVT. OF NAGALAND | HYDRO-HYDRO | 95.76 | 254.00 |
| TELANGSAO MHP | GOVT. OF NAGALAND | HYDRO-HYDRO | 0.40 | 254.00 |
| DUILUMROI MHP -I | GOVT. OF NAGALAND | HYDRO-HYDRO | 0.35 | 254.00 |
| LEIMAKHONG | MANIPUR ELEC. DEPTT. | HYDRO-HYDRO | 0.12 | 426.00 |
| HEAVY FUEL BASE POWER PLANT | MANIPUR ELEC. DEPTT. | THERMAL-DIESEL | 0.08 | 426.00 |
| IMPHAL POWER HOUSE | MANIPUR ELEC. DEPTT. | THERMAL-DIESEL | 0.90 | 426.00 |
| UMIAM ST. I | MEGHALAYA ENE. COR. LTD | HYDRO-HYDRO | 102.67 | 415.00 |
| UMIAM ST. II | MEGHALAYA ENE. COR. LTD | HYDRO-HYDRO | 50.32 | 415.00 |
| UMIAM ST. III | MEGHALAYA ENE. COR. LTD | HYDRO-HYDRO | 129.15 | 415.00 |
| UMIAM ST. IV | MEGHALAYA ENE. COR. LTD | HYDRO-HYDRO | 186.83 | 415.00 |
| UMTRU | MEGHALAYA ENE. COR. LTD | HYDRO-HYDRO | 30.31 | 415.00 |
| SONAPANI | MEGHALAYA ENE. COR. LTD | HYDRO-HYDRO | 7.20 | 415.00 |
| MYNTDU LESHKA | MEGHALAYA ENE. COR. LTD | HYDRO-HYDRO | 198.07 | 415.00 |
| SERLUI-A | MIZORAM POWER ELECT. | HYDRO-HYDRO | 0.29 | 330.00 |
| | | | | P-40 |

| Name of Utility/Power Station | UTILITY | Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro | Net Gen (Mkwh). | Rate of Sale of Power (Paise/Kwh) |
|--|-------------------------|---|--------------------|---|
| TUIPUI | MIZORAM POWER ELECT. | HYDRO-HYDRO | 1.01 | 330.00 |
| MAICHARM -I | MIZORAM POWER ELECT. | HYDRO-HYDRO | 6.07 | 330.00 |
| MAICHARM -II | MIZORAM POWER ELECT. | HYDRO-HYDRO | 1.06 | 330.00 |
| TEIREI | MIZORAM POWER ELECT. | HYDRO-HYDRO | 0.80 | 330.00 |
| TUIPANGLUI | MIZORAM POWER ELECT. | HYDRO-HYDRO | 1.30 | 330.00 |
| KAU TLABUNG | MIZORAM POWER ELECT. | HYDRO-HYDRO | 7.07 | 330.00 |
| LAMSIAL | MIZORAM POWER ELECT. | HYDRO-HYDRO | 0.36 | 330.00 |
| LENGPUI (AIRPORT) | MIZORAM POWER ELECT. | THERMAL-DIESEL | 0.02 | 330.00 |
| BARAMURA GT | TRIPURA SECL | THERMAL-GAS | 347.78 | 381.51 |
| ROKHIA GT | TRIPURA SECL | THERMAL-GAS | 408.88 | 381.51 |
| GUMTI HPS. | TRIPURA SECL | HYDRO-HYDRO | 38.37 | 381.51 |
| PRIVATE SECTOR | | | | |
| BANSKANDI | EASTERN INDIA POWERTECH | THERMAL-GAS | 31.56 | 536.66 |
| Faint/Red Data for 2012-13 not yet received(\$: yet to be received) | | | | |
| LIG: Lignite; N: Naptha; 0.00: Not given by concerned utility; WHR: Waste Heat Recovery & WR: Washery Rejects. | | | | |
| Punjab State Power Corporation Ltd. not given Rate of Sale of Power, hence Rate of Sale of Power taken from 2011-12 data. | | | | |
| ♥♥: COG=ROSOP(Concerned Utilities not given ROSOP) | | | | |
| | | | | P-41 |