

Simulation Models for Single Phase Compressor Motors

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Option 1: Detailed motor models, and single-phase network models. Useful for research, hopefully not needed for grid-scale simulations.

Option 2: Adapt models for grid simulations

- static performance model, current model simplistic, somewhat pessimistic.
- dynamic phasor model, complicated, doesn't capture subcycle influences (yet).

Single-Phase Motor Models for Grid



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Important Questions about Grid Simulations

- To what extent do single-phase, point-onwave effects matter? Examine with singlephase motor simulations and tests.
- To what extent can impacts be aggregated? Do all motors stall during a FIDVR event?

Single Phase Compressor Simulation Model

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Reciprocating Compressor Mechanical Load

Simulations of Single-Phase Compressor Motor



Applied voltage. The disturbance occurs at different points along the sinusoid: peak, zero crossing, in between.

Instantaneous drop to 62% nominal for 3 cycles.

Speed for the different applied voltages. Worst case: zero crossing disturbance.

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Stall Voltage vs fault duration, and point-on-wave variation.



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• Ramp Voltage Instead:



1.5

- These results suggest a reason why FIDVR events don't cascade beyond an event feeder.
- Locally, A/C motors stall in response to event.





Laboratory Tests

- Air Conditioner Tests at BPA Facility
- Test Point-on-Wave Response, with and without ramp.
- Scroll Compressor

Voltage dip to 48, 45, 40, 35 and 30% nominal Recovery voltage at 90% nominal.

Find fault duration to result in a change in operating characteristic (not stall)



Fault Regions, Instantaneous Voltage Dip

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Fault Region: 1 Cycle Ramp in Voltage Dip



Do All Motors Stall?



25 Buses, 13 loads, tree distribution network, single connection to the grid.

Is it possible for a fraction of motors to stall in this network without stalling them all?

Do All Motors Stall?



100% Compressor Load: They all stall.

50% Compressor, 50% Impedance, some may stall. (up to 5 maximum in this example)

A dynamic phasor models may be suitable for grid-scale simulations because

- point-on-wave effects may be naturally mitigated by smoothing in disturbance away from the event location.
- allow aggregation of stall effects.

Dynamic Phasor Model