



The Harald Field is located at the far north of Danish Underground Consortium's licence area. It mainly contains gas and is connected to the Norwegian gas field Trym by a pipeline.

Production

The recovery of oil from the Harald field takes place by gas expansion, with a moderate, natural influx of water into the reservoir. The Lulita facilities are hosted by the Harald A platform, and the Harald platform processing equipment also handles production from the Lulita Field.

Operated production. Maersk Oil production share: 31.2%

Maersk Oil and its subsidiary companies are part of the Danish A.P. Moller – Maersk Group.

Blocks 5604/21 and 22

Licence Sole Concession

Location 305 km west of Esbjerg

Discovered 1980, 1983

Production start 1997

Producing wells 4 (2 east, 2 west)

Reservoir depth

2,700 m (East), 3,650 m (West)

Water injection wells

Field delineation 56 km²

Reservoir rock

Chalk (East), Sandstone (West)

Geological age

Danian/Upper Cretaceous (East) and Middle Jurassic (West)

The Harald Field

Main platform built

Netherlands (Harald A)

Installation dates

- Harald A, 1996
- Harald B, 1997

Complex

two interconnected platforms

Connections to other platforms

- the unprocessed condensate and the processed gas are transported to Tyra East
- connected to the gas pipeline that transports gas from South Arne to Nybro (normally, no gas is exported from Harald through the South Arne pipeline)
- connected to the Norwegian Trym gas field
- the Lulita facilities are hosted by the Harald A platform

Latest field development

Low Pressure Operation (phase 2), 2009

Oil and Gas Production in Denmark 2012, p. 62, Danish Energy Agency

Total weight 15,958 tonnes

Distance

- 80 km from Harald A to Tyra East F
- 20 km from Harald A to Svend

HARALD

Accommodation 16 beds

Helicopter deck yes

Wells four

Platforms

one wellhead and processing platform (A), one accommodation (B)

Bridges

one connecting the two platforms (approx. 80 m long) and has walkways on two levels

