

INSTRUCTIONS

Gas plant operators that are required by contractual arrangements to allocate residue gas and extracted liquids back to the individual producing wells must complete and submit this form monthly. Data provided on this form will be used by the state to help verify accurate payments of taxes and royalties by well operators. Form 13-B is not to be submitted for transmission pipeline "straddle plants" or for plants used solely for servicing a properly designated unit or group of wells where all wells feeding into the plant have the same operator, have the same division of interest, and have the same tax obligations. All plant operators are required to complete Form 13-A, Summary of Gas Processing Plant Operations. All reports are due in to the division on or before the fifteenth day of the second calendar month following the operations month covered by the report (approximately 45 days). The report period is defined as the calendar month in which products are acquired and disposed of from 12:01 a.m. of the first day, to 12:00 midnight of the last day. Plant operators may submit data on their own computer generated forms, provided that all data submitted appears exactly as requested on the original division report forms. All gas volumes must be reported in thousand cubic feet (MCF) and temperature corrected to 60° F with a pressure base of 14.73 psia. Natural gas liquids (NGLs) shall be reported in U.S. gallons and temperature corrected to 60° F with a pressure base of 14.73 psia. Do not report fractions. A certifying signature need only appear on the last page, provided that all pages are numbered and attached.

WELL OPERATOR

Identify the current well operator for each well. Company name may be abbreviated so long as it is easily recognizable.

WELL NAME

Identify the name and number of each well. Name may be abbreviated so long as it is easily recognizable. All wells connected to the plant should be identified even if the well is not currently producing.

API NUMBER

An API number is a unique 10 digit number assigned to each well at the time it is permitted. The API number should be obtained from the well operator.

METERED WELL VOLUME

This column should reflect the actual wet gas volume as it is metered and physically removed from each well. This column should equal "Gas Into Gathering System" as reported on Form 13-A (Gas Acquisition, item number 1).

RESIDUE GAS RETURNED TO FIELD

This column should reflect all metered residue gas that is returned from the plant to the field for use at the individual producing wells. This column should equal the total of "Field Fuel & Use," "Lift Gas," "Repressuring/Pressure Maintenance," and "Cycled" on Form 13-A (Gas Dispositions, item numbers 4, 5, 6, and 7).

RESIDUE GAS SOLD

This column should reflect all residue gas (100%) sold from the tailgate of the plant to a pipeline transportation company or utility. This column should equal "Transmission Line" on Form 13-A (Gas Dispositions, item number 10).

NGLs

This column should reflect the totals of all extracted liquids (100%), including allocated condensate drips. Allocations should be based on either total NGL production or deliveries, depending on the plant operating contracts. This column should equal the total "Production" or total "Deliveries" amount shown on Form 13-A.

Send to:

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