STATE OF UTAL

| | STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES | | | FORM 15 | |
|---|--|---------------------------|----------------------|-----------------------------|--|
| | | L, GAS AND MINING | Original | AMENDED REPORT Filing Date: | |
| DESI | IGNATION OF WORK | COVER OR RECOMP | | | |
| Name of Operator | ionarion or work | Utah Account Number N | 5. Well Name and N | umber | |
| 3. Address of Operator | STATE ZIP | 4. Phone Number | 6. API Number | | |
| 9. Location of Well | | | 7. Field Name | | |
| Footage: | | County: | 8. Field Code Number | | |
| QQ, Section, Township, Range: | | State: UTAH | 6. Field Code Number | o. Field Code Number | |
| | E ALL SECTIONS. ATTA | | TS IF NEEDED. | | |
| 10. TYPE OF WORK (Check all that apply) | | 11. WORK PERIOD | | | |
| Production enhancement | Recompletion | Date work commenced | d | | |
| Convert to injection | Repair well | Date work completed | | | |
| 12. THE FOLLOWING EXPENSES FOR OF | PERATIONS ARE SUBMITTED I | FOR DESIGNATION AS WORK | OVER OR RECOMPLET | TON EXPENSES: | |
| | | Expense | es Ar | oproved by State | |
| a. Location preparation and cleanup | | \$ | | | |
| b. Move-in, rig-up, and rig-down (ir | | <u> </u> | | | |
| c. Rig charges (including fuel) | | | | | |
| d. Drill pipe or other working string | | | | | |
| e. Water and chemicals for circulat | ing fluid (including water hauling |) | | | |
| f. Equipment purchase | | | | | |
| g. Equipment rental | | | | | |
| h. Cementing | | | | | |
| I. Perforating | | | | | |
| j. Acidizing | | | | | |
| k. Fracture stimulation | | | | | |
| I. Logging services | | | | | |
| m. Supervision and overhead | | | | | |
| n. Other (itemize) | | | | | |
| | | | | | |
| | | | | | |
| o. Total submitted expenses | | \$ | | | |
| p. Total approved expenses (State | use only) | | \$ | | |
| 13. LIST CONTRACTORS PROVIDING SE | | • • | Our in a Descri | l- I | |
| Contractor | Location (City, Sta | ate) | Services Provid | lea | |
| | | | | | |
| | | | | | |
| 14. LIST WORKING INTEREST OWNERS | | | | | |
| Name | Add | ress | Utah Account No. | Percent of Interest | |
| | | | | | |
| | | | | | |
| The makes a sufficient of the | ha hast of much | | | | |
| I hereby certify that this report is true and complete to t | ne best of my knowledge. | | | | |
| NAME (PLEASE PRINT) | TITLE | | PHONE | Х- | |

SIGNATURE _____ DATE _____ E-MAIL ___

INSTRUCTIONS

Each operator desiring to claim a tax credit for workover or recompletion work performed must submit this form within 90 days after the workover or recompletion work is completed. Upon determination and notification by the division that the described work qualifies for a tax credit, the operator may claim the tax credit on reports submitted to the Utah State Tax Commission during the third quarter after completion of the work.

NOTIFICATION REQUIREMENTS

In accordance with the Utah Oil and Gas Conservation General Rules, a notice of intent to perform the described workover or recompletion must be submitted to and be approved by the division prior to performing the work. A subsequent report giving detail of the actual work performed must be submitted within 30 days of the completion of the workover or recompletion operations. The intent and subsequent reports shall be submitted on Form 9, Sundry Notices and Reports on Wells.

QUALIFYING WORK

A workover is defined as "any downhole operation that is: (i) conducted to sustain, restore, or increase the producibility or serviceability of a well in the geologic intervals in which the well is currently completed; and (ii) approved by the division as a workover. Workover does not include operations that are conducted primarily as routine maintenance or to replace worn or damaged equipment." A recompletion is defined as "any downhole operation that is: (i) conducted to reestablish the producibility or serviceability of a well in any geologic interval; and (ii) approved by the division as a recompletion.

The following workover and recompletion operations qualify for a tax credit:

- Perforating
- Stimulation (e.g., acid jobs, frac jobs, solvent treatments, nitrogen cleanouts)
- Sand control
- Water control or shut-off
- Wellbore cleanout
- Casing or liner repair
- Well deepening
- Initiation of enhanced recovery for board approved projects (excluding surface equipment and associated costs)
- Change of lift system (excluding surface equipment and associated costs)
- Gas well tubing changes
- Thief zone identification and elimination

The following workover and recompletion operations do not qualify for a tax credit:

- Pump changes
- Rod string fishing and repair/replacement
- Tubing repair/replacement
- Surface equipment installation and repair
- Routine maintenance and repair

EXPENSES

List the expenses incurred as part of the workover or recompletion on the appropriate operation lines of the form. Use the "other" lines for those qualifying expenses not described by any of the other categories. Use separate attachments if necessary to adequately characterize the expenses as "qualifying." Do not write in the column marked "Approved by State." Division approval indicates approval of the particular operation and reasonableness of the expenses only. Division approval is conditional subject to audit, and submitted expenses may be disallowed if they are not appropriate workover or recompletion expenses.

CONTRACTORS PROVIDING SERVICES

List the providers of contract services and a detailed description of services performed that are valued at more than \$3,000 and utilized for the workover or recompletion.

WORKING INTEREST OWNERS TAKING PRODUCT IN KIND

List only the working interest owners who take product in kind. Provide name, addresses, and Utah account numbers (account numbers can be obtained by contacting the division). Show the percent of ownership to the seventh decimal place.

Phone: 801-538-5340

801-359-3940

Fax:

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801