

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT ON FUEL SUPPLY/CONSUMPTION FOR GAS BASED POWER STATIONS**

November,19

S. No	Name of Power Station	Installed Capacity (MW)	Name of the State	P / I	Tentative Generation during the month (MUs)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported) - Long Term Contracts	Gas Consumed/Supplied (MMSCMD)					Alternate fuel used(KL)		
						APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)		TOTAL	Naptha	HSD
										APM /Non-APM/PMT	KGD-6	Total	Long Term	SPOT			
(A) CENTRAL SECTOR																	
1	NTPC, FARIDABAD CCPP	431.59	HARYANA	P	0.00	1.77	0.35	2.12	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	NTPC, ANTA CCPP	419.33	RAJASTHAN	P	25.93	1.58	0.24	1.82	0.50	0.22	0.00	0.22	0.03	0.00	0.25	0.00	0.00
3	NTPC, AURAIYA CCPP	663.36	UTTAR PRADESH	P	4.46	2.55	0.30	2.85	1.00	0.03	0.00	0.03	0.04	0.00	0.07	0.00	0.00
4	NTPC, DADRI CCPP	829.78	UTTAR PRADESH	P	111.88	2.85	0.86	3.71	0.30	0.86	0.00	0.86	0.02	0.00	0.88	0.00	0.00
	Sub Total (NR)	2344.06			142.27	8.75	1.75	10.50	2.00	1.11	0.00	1.11	0.09	0.00	1.20	0.00	0.00
5	NTPC, GANDHAR(JHANORE) CCPP	657.39	GUJARAT	P	54.99	2.56	0.63	3.19	0.00	0.39	0.00	0.39	0.12	0.00	0.51	0.00	0.00
6	NTPC, KAWAS CCPP	656.2	GUJARAT	P	68.47	3.99	2.08	6.07	0.00	0.49	0.00	0.49	0.10	0.00	0.59	0.00	0.00
7	RATNAGIRI (RGPPL-DHABHOL)	1967	MAHARASHTRA	P	358.14	0.90	7.60	8.50	1.75	0.78	0.00	0.78	1.46	0.00	2.24	0.00	0.00
	Sub Total (WR)	3280.59			481.60	7.45	10.31	17.76	1.75	1.66	0.00	1.66	1.68	0.00	3.34	0.00	0.00
8	KATHALGURI (NEEPCO)	291	ASSAM	I	160.59	1.40	0.00	1.40	0.00	1.53	0.00	1.53	0.00	0.00	1.53	0.00	0.00
9	AGARTALA GT+ST (NEEPCO)	135	TRIPURA	I	75.12	0.75	0.00	0.75	0.00	0.69	0.00	0.69	0.00	0.00	0.69	0.00	0.00
10	MONARCHAK(NEEPCO)	101	TRIPURA	I	64.57	0.50	0.00	0.50	0.00	0.46	0.00	0.46	0.00	0.00	0.46	0.00	0.00
11	TRIPURA CCPP (ONGC)	726.6	TRIPURA	I	255.43	2.65	0.00	2.65	0.00	1.60	0.00	1.60	0.00	0.00	1.60	0.00	0.00
	Sub Total (NER)	1253.6			555.71	5.30	0.00	5.30	0.00	4.27	0.00	4.27	0.00	0.00	4.27	0.00	0.00
	Total (CS)=A	6878.25			1179.58	21.50	12.06	33.56	3.75	7.04	0.00	7.04	1.77	0.00	8.81	0.00	0.00
(B) STATE SECTOR																	
12	I.P.CCPPP	270	DELHI	P	29.29	0.95	0.00	0.95	0.60	0.26	0.00	0.26	0.01	0.00	0.27	0.00	0.00
13	PRAGATI CCGT-III	1500	DELHI	P	275.10	1.56	0.93	2.49	0.00	1.43	0.00	1.43	0.41	0.00	1.84	0.00	0.00
14	PRAGATI CCPP	330.4	DELHI	P	116.30	2.05	0.00	2.05	0.20	0.28	0.00	0.28	0.56	0.00	0.84	0.00	0.00
15	DHOLPUR CCPP	330	RAJASTHAN	P	0.00	1.50	0.10	1.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	RAMGARH (RRVUNL,Jaisalmer)	273.8	RAJASTHAN	I	73.44	1.65	0.00	1.65	0.00	0.87	0.00	0.87	0.00	0.00	0.87	0.00	0.00
	Sub Total (NR)	2704.2			494.13	7.71	1.03	8.74	0.80	2.84	0.00	2.84	0.98	0.00	3.82	0.00	0.00
17	DHUVARAN CCPP(GSECL)	594.72	GUJARAT	P	105.23	0.25	0.44	0.69	0.25	0.14	0.00	0.14	0.03	0.00	0.17	0.00	0.00
18	HAZIRA CCPP(GSEG)	156.1	GUJARAT	P	3.20	0.80	0.01	0.81	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.00	0.00
19	HAZIRA CCPP EXT	351	GUJARAT	P	19.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.16	0.00	0.00
20	PIPAVAV CCPP	702	GUJARAT	P	73.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.50	0.00	0.00
21	UTRAN CCPP(GSECL)	374	GUJARAT	P	90.89	0.00	1.45	1.45	0.24	0.00	0.00	0.00	0.00	0.59	0.59	0.00	0.00
22	URAN CCPP (MAHAGENCO)	672	MAHARASHTRA	P	264.71	3.50	1.40	4.90	0.00	2.18	0.00	2.18	0.00	0.00	2.18	0.00	0.00
	Sub Total (WR)	2849.82			557.21	4.55	3.30	7.85	0.49	2.32	0.00	2.32	0.03	1.28	3.63	0.00	0.00

S. No	Name of Power Station	Installed Capacity (MW)	Name of the State	P / I	Tentative Generation during the month (MUs)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported) - Long Term Contracts	Gas Consumed/Supplied (MMSCMD)					Alternate fuel used(KL)		
						APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)		TOTAL	Naptha	HSD
										APM /Non-APM/PMT	KGD-6	Total	Long Term	SPOT			
23	GODAVARI (JEGURUPADU)	235.4	ANDHRA PRADESH	P	45.13	1.10	0.21	1.31	0.00	0.35	0.00	0.35	0.00	0.00	0.35	0.00	0.00
24	KARAIKAL CCPP (PPCL)	32.5	PUDUCHERRY	I	19.75	0.20	0.00	0.20	0.00	0.17	0.00	0.17	0.00	0.00	0.17	0.00	0.00
25	KOVIKALPAL (THIRUMAKOTTAI)	107	TAMIL NADU	I	23.97	0.45	0.00	0.45	0.00	0.22	0.00	0.22	0.00	0.00	0.22	0.00	0.00
26	KUTTALAM (TANGEDCO)	100	TAMIL NADU	I	0.00	0.45	0.00	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	VALUTHUR CCPP	186.2	TAMIL NADU	I	118.76	0.89	0.00	0.89	0.00	0.81	0.00	0.81	0.00	0.00	0.81	0.00	0.00
	Sub Total (SR)	661.1			207.61	3.09	0.21	3.30	0.00	1.55	0.00	1.55	0.00	0.00	1.55	0.00	0.00
28	LAKWA GT (ASEB, Maibella)	97.2	ASSAM	I	41.64	0.50	0.00	0.50	0.00	0.47	0.00	0.47	0.00	0.00	0.47	0.00	0.00
29	LAKWA Replacement CCPP	69.76	ASSAM	I	42.94	0.40	0.00	0.40	0.00	0.29	0.00	0.29	0.00	0.00	0.29	0.00	0.00
30	NAMRUP CCPP + ST (APGCL)	161.25	ASSAM	I	24.76	0.66	0.00	0.66	0.00	0.38	0.00	0.38	0.00	0.00	0.38	0.00	0.00
31	BARAMURA GT (TSECL)	58.5	TRIPURA	I	14.69	0.40	0.00	0.40	0.00	0.21	0.00	0.21	0.00	0.00	0.21	0.00	0.00
32	ROKHIA GT (TSECL)	111	TRIPURA	I	38.44	0.50	0.00	0.50	0.00	0.57	0.00	0.57	0.00	0.00	0.57	0.00	0.00
	Sub Total (NER)	497.71			162.47	2.46	0.00	2.46	0.00	1.92	0.00	1.92	0.00	0.00	1.92	0.00	0.00
	Total (SS)=B	6712.83			1421.42	17.81	4.54	22.35	1.29	8.63	0.00	8.63	1.01	1.28	10.92	0.00	0.00
(C) PVT/IPP SECTOR																	
33	RITHALA CCPP (NDPL)	108	DELHI	P	0.00	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	GAMA CCPP	225	UTTARAKHAND	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	KASHIPUR CCPP(Sravanthi)	225	UTTARAKHAND	P	107.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.08	1.08	0.00	0.00
	Sub Total (NR)	558			107.79	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	1.08	1.08	0.00	0.00
36	BARODA CCPP (GIPCL)	160	GUJARAT	P	0.00	0.36	0.09	0.45	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	ESSAR CCPP	300	GUJARAT	P	0.00	0.00	1.17	1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	PAGUTHAN CCPP (CLP)	655	GUJARAT	P	0.00	0.13	1.30	1.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	SUGEN CCPP (TORRENT)	1147.5	GUJARAT	P	519.74	0.90	3.31	4.21	1.14	0.11	0.00	0.11	0.85	2.91	3.87	0.00	0.00
40	UNOSUGEN CCPP	382.5	GUJARAT	P	142.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.30	1.30	0.00	0.00
41	DGEN Mega CCPP	1200	GUJARAT	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	TROMBAY CCPP (TPC)	180	MAHARASHTRA	P	127.65	1.50	0.00	1.50	1.00	0.91	0.00	0.91	0.00	0.00	0.91	0.00	0.00
43	MANGAON CCPP	388	MAHARASHTRA	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total (WR)	4413			789.80	2.89	5.87	8.76	2.44	1.02	0.00	1.02	0.85	4.21	6.08	0.00	0.00

S. No	Name of Power Station	Installed Capacity (MW)	Name of the State	P / I	Tentative Generation during the month (MUs)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported) - Long Term Contracts	Gas Consumed/Supplied (MMSCMD)					Alternate fuel used(KL)		
						APM / Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)		TOTAL	Naptha	HSD
										APM / Non-APM/PMT	KGD-6	Total	Long Term	SPOT			
44	GAUTAMI CCGP	464	ANDHRA PRADESH	P	0.00	1.96	1.86	3.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	GMR - KAKINADA (Tanirvavi)	220	ANDHRA PRADESH	P	0.00	0.00	0.88	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	GMR-Rajamundry Energy Ltd.	768	ANDHRA PRADESH	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	GODAVARI (SPECTRUM)	208	ANDHRA PRADESH	P	44.61	1.04	0.00	1.04	0.00	0.34	0.00	0.34	0.00	0.00	0.34	0.00	0.00
48	JEGURUPADU CCGP (GVK) PHASE- II	220	ANDHRA PRADESH	P	0.00	1.34	0.88	2.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	KONASEEMA CCGP	445	ANDHRA PRADESH	P	0.00	0.00	1.78	1.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	KONDAPALLI EXTN CCGP .	366	ANDHRA PRADESH	P	0.00	0.00	1.46	1.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	KONDAPALLI ST-3 CCGP (LANCO)	742	ANDHRA PRADESH	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	KONDAPALLI CCGP (LANCO)	350	ANDHRA PRADESH	P	78.71	1.46	0.36	1.82	0.00	0.61	0.00	0.61	0.00	0.00	0.61	0.00	0.00
53	PEDDAPURAM (BSES)	220	ANDHRA PRADESH	P	0.00	0.84	0.25	1.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
54	VEMAGIRI CCGP	370	ANDHRA PRADESH	P	0.00	1.64	1.48	3.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	VIJESWARAN CCGP	272	ANDHRA PRADESH	P	61.14	1.32	0.00	1.32	0.00	0.49	0.00	0.49	0.00	0.00	0.49	0.00	0.00
56	PCIL POWER AND HOLDINGS Ltd*	30	ANDHRA PRADESH	P	-	0.00	0.12	0.12	0.00	-	-	0.00	-	-	-	-	-
57	RVK ENERGY*	28	ANDHRA PRADESH	P	-	0.00	0.11	0.11	0.00	-	-	0.00	-	-	-	-	-
58	SILK ROAD SUGAR*	35	ANDHRA PRADESH	P	-	0.00	0.10	0.10	0.00	-	-	0.00	-	-	-	-	-
59	LVS POWER*	55	ANDHRA PRADESH	P	-	0.00	0.22	0.22	0.00	-	-	0.00	-	-	-	-	-
60	KARUPPUR CCGP (LANCO TANJORE)	119.8	TAMIL NADU	I	77.12	0.50	0.00	0.50	0.00	0.51	0.00	0.51	0.00	0.00	0.51	0.00	0.00
61	P.NALLUR CCGP (PPN)	330.5	TAMIL NADU	I	0.00	1.50	0.00	1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	VALANTARVY CCGP	52.8	TAMIL NADU	I	27.80	0.38	0.00	0.38	0.00	0.26	0.00	0.26	0.00	0.00	0.26	0.00	0.00
	Sub Total (SR)	5296.1			289.38	11.98	9.50	21.48	0.00	2.21	0.00	2.21	0.00	0.00	2.21	0.00	0.00
63	DLF ASSAM GT*	24.5	ASSAM	I	-	0.10	0.00	0.10	0.00	-	-	0.00	-	-	0.00	-	-
	Sub Total (NER)	24.5			0.00	0.10	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total (PVT/ IPP S)=C	10291.6			1186.97	14.97	15.77	30.74	2.44	3.23	0.00	3.23	0.85	5.29	9.37	0.00	0.00
	GRAND TOTAL=A+B+C	23882.68			3787.97	54.28	32.37	86.66	7.48	18.90	0.00	18.90	3.63	6.57	29.10	0.00	0.00

Gas Consumed/Supplied v/s Gas Allotted Summary:

Category	Domestic Gas (MMSCMD)			RLNG (Imported)		TOTAL
	APM / Non - APM/ PMT	KGD-6	Total	Long Term	SPOT	
Gas allotted	54.28	32.37	86.66	7.48	-	94.14
Gas Consumed/Supplied	18.90	0.00	18.90	3.63	6.57	29.10
% Gas Consumed/Supplied w.r.t Gas Allotted	35%	0%	22%	49%	-	31%

PLF(%)	
November,19	22.0%
Cumulative (Apr'19-Nov'19)	23.9%

APM:Administered price mechanism, RLNG:Regasified liquefied natural gas, LT:Long term, DNR=Data not received;

MMSCM- Million Metric Standard Cubic Meters, MMSCMD - Million Metric Standard Cubic Metres/day=MMSCM/(No. of Days in a month)

P=Supply through Pipe Line, I=Isolated, MU -- Million Unit, KL-- Kilo Litre, (KL=1.35*MT),

HSD -- High Speed Diesel,

*PLANT UNDER SHUT DOWN

** Out of total 515 MW capacity, 300 MW electricity is being supplied to grid & balance 215 MW is used as captive generation.

Unit #2&3 of Lakwa Plant has been retired in July, 18